

## Big Rivers Electric Corporation Table of Contents

### Standard Electric Rate Schedules – Terms and Conditions

	<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
SECTION 1 – Standard Rate Schedules ( <i>continued</i> )				
LIC	Large Industrial Customer	26	02-01-2014	
LICX	Large Industrial Customer Expansion	30.01	08-17-2020	
CATV	Cable Television Attachment	31	02-01-2014	
QFP	Cogeneration/Small Power Production Purchase – Over 100 KW	39	02-01-2014	
QFS	Cogeneration/Small Power Production Sales – Over 100 KW	42	02-01-2014	
SET	Supplemental Energy Transaction	50	02-01-2014	
SECTION 2 – Adjustment Clauses and Service Riders				
CSR	Voluntary Price Curtailable Service Rider	52	02-01-2014	
RRES	Renewable Resource Energy Service	57	02-01-2014	
RA	Rebate Adjustment	59	02-01-2014	
ES	Environmental Surcharge	60	02-01-2014	
FAC	Fuel Adjustment Clause	62	10-30-2016	
MRSM	Member Rate Stability Mechanism	65	06-25-2020	
LICSS	Large Industrial Customer Standby Service	69	08-01-2021	[T]
US	Unwind Surcredit	70	02-01-2014	
RER	Rural Economic Reserve Rider	72	02-01-2014	
NSNFP	Non-Smelter Non-FAC PPA	76	02-01-2014	

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/s/ Robert W. Berry

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ISSUED BY: Robert W. Berry,  
President and Chief Executive Officer  
 Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420



(Name of Utility)

For All Territory Served By  
 Cooperative's Transmission System  
 P.S.C. KY. No. 27

Third Revised SHEET NO. 69

CANCELLING P.S.C. KY. No. 27

Second Revised SHEET NO. 69

RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – Large Industrial Customer Standby Service**

[N]

**Applicability:**

Applicable in all territory served by Big Rivers' transmission system.

**Availability:**

This schedule is available to any of Big Rivers' then existing Member Cooperatives for service to any large industrial customer of the Member Cooperative having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes, who requests supplemental, maintenance or backup power, and who has or enters into a special contract that provides rates for electric service other than supplemental, maintenance or backup power (the "Standby Customer"). This schedule shall only apply to a Member Cooperative who has a standby service tariff under which it can pass through the charges under this schedule to a Standby Customer.

**Term:**

This rate schedule shall take effect at 12:01 AM CPT on the effective date of this tariff.

**Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Supplemental Power Service" – a service which provides transmission capacity to the Standby Customer as well as the energy and capacity requirements for use by the Standby Customer's facility in addition to the electric power which the Standby Customer ordinarily generates on its own.

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(Name of Utility)

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RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – large Industrial Customer Standby Service – (continued)**

[N]

**Definitions (continued):**

“Maintenance Power Service” – a service which provides transmission capacity as well as the energy and capacity requirements for use by the Standby Customer during scheduled outages or interruptions of the Standby Customer’s own generation.

“Backup Power Service” – a service which provides transmission capacity as well as the energy and capacity requirements for use by the Standby Customer to replace energy generated by the Standby Customer’s own generation during an unscheduled outage or other interruption of the Standby Customer’s own generation.

“Self-Supply Capacity” – the demonstrated capacity of the Standby Customer’s generating unit(s), as determined by the reduction in Big Rivers’ MISO Planning Reserve Margin Requirement that results from the Standby Customer’s own generation.

**Billing:**

The provisions of the Standard Rate Schedule LIC – Large Industrial Customer tariff schedule and all applicable adjustment clauses and riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise.

Big Rivers shall bill each Member Cooperative in accordance with the billing and payment terms set forth in the Billing section of Big Rivers’ Standard Rate LIC – Large Industrial Schedule tariff schedule, or the Standby Customer’s special contract with the Member Cooperative. Each month, each Member Cooperative shall be required to pay separately for each of its Standby Customers taking service under this schedule, in each case using that individual Standby Customer’s contract demand (if any) or metered demand, as applicable.

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(Name of Utility)

For All Territory Served By  
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RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – Large Industrial Customer Standby Service (continued)**

[N]

**A. Supplemental Power Service**

Requirements

1. The level of demand required for Supplemental Power Service shall be the level of demand under the special contract between the Member Cooperative and the Standby Customer.
2. All power not specifically identified as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.
3. The total of the Supplemental Power, Maintenance Power, and Backup Power demand shall not exceed Standby Customer's Maximum Contract Demand in any month. Maintenance Power and Backup Power demand shall not be included in determining minimum demand charges for any month.

Billing

1. Supplemental Power energy shall be the actual measured energy excluding Maintenance Power energy and Backup Power energy sold to the Standby Customer in each month.
2. Demand and Energy Charges: All Supplemental Power shall be billed under the terms and charges of Big Rivers' Standard Rate Schedule LIC – Large Industrial Customer tariff schedule.

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For All Territory Served By  
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RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – Large Industrial Customer Standby Service (continued)**

[N]

**B. Maintenance Power Service and Backup Power Service**

Requirements

1. The level of Maintenance Power/Backup Power demand shall equal the Standby Customer's Self-Supply Capacity.
2. The Standby Customer shall be required to cooperate with Big Rivers to schedule Maintenance outages so as to maximize the value of Standby Customer's Self-Supply Capacity. The Standby Customer's Maintenance Power requirements for each generating unit must be submitted to Big Rivers at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, Big Rivers shall respond to the Standby Customer either approving the Maintenance Power schedule or requesting that the Standby Customer reschedule those Maintenance Power requirements. The Standby Customer may adjust the Maintenance Power schedule upon prior notice to Big Rivers.
3. The Standby Customer shall notify Big Rivers by telephone within one (1) hour of the beginning and end of any outage. Within forty-eight (48) hours of the end of an outage, the Standby Customer shall supply written notice to Big Rivers of the dates and times of the outage with verification that the outage had occurred.

Billing

1. Administrative Charge: The Administrative Charge shall be \$150 per month.
2. Demand Charges: All Maintenance Power/Backup Power demand shall be billed at the Standard Rate Schedule LIC – Large Industrial Customer tariff rate, less a credit equal to \$3.80 per kW-month times Standby Customer's Self-Supply Capacity.

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RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – Large Industrial Customer Standby Service (continued)**

[N]

Billing (continued)

- 3. Energy Charges: All Maintenance Power/Backup Power energy usage shall be billed at the higher of the charges of Big Rivers' Standard Rate Schedule LIC – Large Industrial Customer tariff schedule or the market price, which shall include the energy charge Big Rivers would have had to pay to provide service to the Member Cooperative for the Standby Customer, plus any transmission charges, MISO fees, or other costs.
- 4. During any period in which the metered output of the Standby Customer's generator is less than its Self-Supply Capacity, Maintenance Power/Backup Power energy shall be the first through the meter, up to the Self-Supply Capacity. Energy consumed above the Self-Supply Capacity for any period shall be Supplemental Power energy.

**Terms and Conditions:**

- 1. The Standby Customer shall be subject to all adders, riders, terms and conditions, and other provisions of any applicable schedule of the Member Cooperative's tariff under which the Standby Customer takes service.
- 2. Standby Customer shall be required to adhere to Big Rivers' requirements and procedures for interconnection.
- 3. The Standby Customer shall be required to allow Big Rivers to meter Standby Customer's generation, and to provide access for Big Rivers to install, operate and maintain the metering equipment, which shall remain the property of Big Rivers.
- 4. The Standby Customer shall be required to pay the cost of any additional facilities associated with providing service under the provisions of this schedule.
- 5. The Standby Customer shall be responsible for any MISO charges, fees, penalties, or other costs associated with Standby Customer's generation, outages of Standby Customer's generation, or Maintenance or Backup Power service.

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RATES, TERMS AND CONDITIONS – SECTION 2

**LICSS – Large Industrial Customer Standby Service (continued)**

[N]

**Terms and Conditions (continued):**

- 6. The Standby Customer shall not transmit energy to Big Rivers or to the Member Cooperative.
- 7. The Member Cooperative may enter into special agreements with Big Rivers and Standby Customers which may deviate from the provisions of this schedule. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.
- 8. The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Commission, and to Big Rivers' and the Member Cooperative's generally applicable rules, terms, and conditions currently in effect, as filed with the Commission.



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