

Big Rivers Electric Corporation Table of Contents

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/s/ Robert W. Berry

ISSUED BY: Robert W. Berry,
 President and Chief Executive Officer
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*Issued by Authority of an Order of the Commission, dated March 24,
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For All Territory Served By
 Cooperative's Transmission System
 P.S.C. KY. No. 27

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RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – QF - Qualified Cogeneration/Small Power Production Facility Tariff – Over 100 KW

[T]

Availability:

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW with a design capacity of over 100 kW and less than or equal to 5 MW that have executed a contract with Big Rivers and the applicable Big Rivers Member Cooperative for service hereunder.

Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, Big Rivers is not obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over five (5) MW.

Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a qualifying cogeneration and/or small power production facility shall be established by contract.

Applicability:

A QF Member may sell to Big Rivers the output of its QF in excess of its own load requirements. That portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

This tariff replaces Big Rivers' QFP and QFS tariffs, and this tariff shall be applicable in place of the QFP or QFS tariffs when such tariffs are referenced in other tariffs or contracts.

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/s/ Robert W. Berry ~~Billie J. Richert~~

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For All Territory Served By
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RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – QF - Qualified Cogeneration/Small Power Production Facility Tariff – Over 100 KW – (continued) [T]

Definitions:

Please see Section 4 for definitions common to all tariffs.

QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4.

QF Member – “QF Member” means a member of a Member Cooperative with a QF with a design capacity of over 100 kW and less than or equal to 5 MW.

Monthly Credits or Payments for Delivery to Big Rivers:

The rates set forth below shall be used as the basis for negotiating a final purchase rate with QF Members pursuant to 807 KAR 5:054 Section 7.

1. Capacity – A QF Member selling capacity to Big Rivers will be credited monthly for the QF's electric capacity accredited by MISO at the MISO Planning Resource Auction (“PRA”) Auction Clearing Price (“ACP”) for the Big Rivers zone for the applicable resource auction time period.
2. Energy - A QF Member will be credited monthly for any electric power produced by its generation facilities and sold to Big Rivers at the actual locational marginal price for energy set by MISO at the applicable load node during each hour of the day at the time of delivery.

Terms and Conditions:

1. The QF of a QF Member must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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(Name of Utility)

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RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – QF - Qualified Cogeneration/Small Power Production Facility Tariff – Over 100 KW – (continued)

[T]

Terms and Conditions: – (continued)

3. A QF Member shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.
4. A QF Member shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. A QF Member shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
6. For QFs to which this tariff is applicable, all power from the QF will be sold only to Big Rivers.
7. The QF Member shall enter into a contract with the Member Cooperative and Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
 - o Have an initial contract term for one year that continues from year-to-year thereafter unless cancelled by a party with not less than one year's written notice;
 - o Specify whether the QF Member's generation is dispatchable or non-dispatchable;
 - o Specify whether the QF Member's generation is providing firm or non-firm capacity and energy;
 - o Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration.
8. QF Members with a non-dispatchable generation facility or who are proposing to supply as-available (non-firm) electric power shall not be entitled to a capacity payment.
9. The QF Member providing firm electric power is responsible for the cost of all facilities on the QF Member's site to meet and maintain eligibility as a MISO capacity resource and the QF Member is subject to all non-performance costs levied by MISO or its successor, the Kentucky Public Service Commission, or other applicable entity related to nonperformance of the QF.
10. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054 Section 7(5)(a).

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For All Territory Served By
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RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – QF - Qualified Cogeneration/Small Power Production Facility Tariff – Over 100 KW – (continued) [T]

Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system and MISO RSG charges, may be charged to the QF Member in addition to all other charges.

Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required, and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

System Emergencies:

During system emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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 P.S.C. KY. No. 27

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RATES, TERMS AND CONDITIONS—SECTION 1

STANDARD RATE—QFP—Cogeneration/Small Power Production Purchase Tariff—Over 100 KW

Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to the Commission's regulation in 807 KAR 5:054.

Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Commission in 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

Terms and Conditions:

The cogeneration or small power production facility must have a total design capacity over 100 kW.

All power from a Qualifying Facility ("QF") purchased under this tariff will be sold to Big Rivers.

The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.

QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self renewing from year to year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be

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/s/ Billie J. Richert

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~~RATES, TERMS AND CONDITIONS—SECTION 1~~

~~**STANDARD RATE—QFP—Cogeneration/Small Power Production Purchase Tariff—Over 100 KW
—(continued)**~~

~~not less than five (5) years and self-renewing from year to year thereafter unless cancelled by either party with not less than one year's written notice.~~

~~**Definitions:**~~

~~Please see Section 4 for definitions common to all tariffs.~~

~~QF—"QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4.~~

~~Inter Utility Market—"Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.~~

~~**Rates for Purchases from QFs:**~~

~~**(1) Capacity Purchase Rates:**~~

~~As long as Big Rivers has surplus generation from its owned coal-fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal-fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense. The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.~~

~~**(2) Determination of CAP:**~~

~~For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.~~

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RATES, TERMS AND CONDITIONS—SECTION 1

STANDARD RATE—QFP—Cogeneration/Small Power Production Purchase Tariff—Over 100 KW
—(continued)

(3) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt hours delivered by a QF in that hour and which are determined by suitable metering.

Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

Interconnection:

Big Rivers requires a three party interconnection agreement among the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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/s/ Billie J. Richert

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Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420
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For All Territory Served By Cooperative's Transmission System	
P.S.C. KY. No.:	27
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RATES, TERMS AND CONDITIONS—SECTION 1

STANDARD RATE—QFS—Cogeneration/Small Power Production Sales Tariff—Over 100 KW

Availability:

~~Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.~~

Applicability:

~~Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.~~

Definitions:

~~Please see Section 4 for definitions common to all tariffs.~~

~~Off System Sales Transaction—"Off System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.~~

~~QF Member—"QF Member" means a member of a Member Cooperative with a QF.~~

~~Third Party Suppliers—"Third Party Suppliers" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.~~

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RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

~~STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)~~

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[D]

~~Conditions of Service:~~

~~To receive service hereunder, the Member Cooperative must:~~

~~Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:~~

~~Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and~~

~~If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and~~

~~If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and~~

~~Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and~~

~~Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.~~

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/s/ Robert W. Berry ~~Billie J. Riebert~~

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RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

~~STANDARD RATE QFS Cogeneration/Small Power Production Sales Tariff Over 100 KW (continued)~~

For Each QF Member, the Member Cooperative Will be Billed Monthly for:

- ~~Supplementary Service (capacity and energy).~~
- ~~Unscheduled Back up Service, if any (capacity charge only).~~
- ~~Maintenance Service (capacity and energy), if any.~~
- ~~Excess Demand, if any.~~
- ~~Additional charges, if any.~~

Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

~~Supplementary Service:~~

~~Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Standard Rate Schedule RDS.~~

~~Unscheduled Back up Service:~~

~~Unscheduled Back up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back up Demand such that the Member Cooperative will not be charged for Unscheduled Back up Demand in addition to Scheduled Maintenance Demand when Scheduled~~

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DATE OF ISSUE May 15, 2014 ~~March 1, 2023~~

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/s/ Robert W. Berry ~~Billie J. Riebert~~

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(Name of Utility)

For All Territory Served By
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RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

~~STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)~~

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~~Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:~~

~~One hundred ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:~~

~~Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.~~

~~Maintenance Service:~~

~~Maintenance Service shall be available to a Member Cooperative to back up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on peak or off peak basis. The selection of on peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on peak. The designated on peak hours are as follows:~~

~~Summer on peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.~~

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/s/ Robert W. Berry ~~Billie J. Riebert~~

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RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

~~STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)~~

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[D]

~~Winter on peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.~~

~~Off peak usage is defined as all power requirements not included in "Summer on peak usage" or "Winter on peak usage" as defined in the two preceding paragraphs, respectively.~~

~~The charges for On peak Maintenance Service shall be the greater of:~~

~~\$3.2200 per kW of Scheduled Maintenance Demand per week, plus~~

~~\$0.045000 per kWh of Maintenance Energy; or~~

~~110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.~~

~~The charges for Off peak Maintenance Service shall be:~~

~~\$3.2200 per kW of Scheduled Maintenance Demand per week, plus~~

~~According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.~~

Excess Demand:

~~Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:~~

DATE OF ISSUE May 15, 2014 March 1, 2023
DATE EFFECTIVE February 1, 2014 April 1, 2023

/s/ Robert W. Berry ~~Billie J. Riebert~~

ISSUED BY: Robert W. Berry ~~Billie J. Riebert,~~
President ~~Vice President Accounting, Rates, and Chief~~
Executive Financial Officer
Big Rivers Electric Corporation, 710 W. Second Street, Owensboro, KY
42301 201 Third Street, Henderson, KY 42420
*Issued by Authority of an Order of the Commission, Dated April 25, 2014,
in Case No. 2013-00199*



(Name of Utility)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No.	27
First Revised Original	SHEET NO. 47
CANCELLING P.S.C. KY. No.	27
Original	SHEET NO. 47

RATES, TERMS AND CONDITIONS – SECTION 1

Reserved for Future Use

~~STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)~~

[T]
[D]

~~One hundred ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or~~

~~If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off System Sales Transaction during the month times the sum of the Excess Demands measured during the month.~~

~~Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.~~

Additional Charges:

~~Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.~~

Interruptible Service:

~~Interruptible Supplementary Service or Interruptible Back up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.~~

DATE OF ISSUE ~~May 15, 2014~~ March 1, 2023
DATE EFFECTIVE ~~February 1, 2014~~ April 1, 2023

/s/ Robert W. Berry ~~Billie J. Riebert~~

ISSUED BY: ~~Robert W. Berry~~ ~~Billie J. Riebert~~,
President ~~Vice President Accounting, Rates, and Chief~~
Executive ~~Financial~~ Officer
Big Rivers Electric Corporation, 710 W. Second Street, Owensboro, KY
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(Name of Utility)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No.	27
First Revised Original	SHEET NO. 48
CANCELLING P.S.C. KY. No.	27
Original	SHEET NO. 48

RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

~~STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)~~

[T]
[D]

~~Interconnections:~~

~~Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.~~

~~System Emergencies:~~

~~During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.~~

~~Loss Compensation:~~

~~Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.~~

DATE OF ISSUE ~~May 15, 2014~~ March 1, 2023
DATE EFFECTIVE ~~February 1, 2014~~ April 1, 2023

/s/ Robert W. Berry ~~Billie J. Richert~~

ISSUED BY: Robert W. Berry ~~Billie J. Richert~~,
President ~~Vice President Accounting, Rates, and Chief~~
Executive ~~Financial~~ Officer
Big Rivers Electric Corporation, 710 W. Second Street, Owensboro, KY
42301 ~~201 Third Street, Henderson, KY 42420~~
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in Case No. 2013-00199*



Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. _____

27

~~First Revised~~Original SHEET NO. 49

CANCELLING P.S.C. KY. No. 27

Original SHEET NO. 49

RATES, TERMS AND CONDITIONS – SECTION 1

[Reserved for Future Use]

STANDARD RATE – QFS – Cogeneration/Small Power Production Sales – Over 100 KW Billing Form

[T]
[D]

BIG RIVERS ELECTRIC CORP.		INVOICE P. O. BOX 24 MONTH ENDING - mm/dd/yy		HENDERSON, KY 42419-0024		
TO: COGENERATOR AND SMALL POWER PRODUCER SALES				ACCOUNT		
DELIVERY POINTS				SERVICE FROM	mm/dd/yy	THRU
				USAGE:		mm/dd/yy
USAGE	DEMAND	TIME	DAY	METER	MULT	KW-DEMAND
		00:00 A. (or P)	mm/dd		4000	00,000
POWER FACTOR		BASE	PEAK	AVERAGE		KW-DEMAND-BILLED
SUPPLEMENTAL DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
UNSCHEDULED BACKUP DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
EXCESS DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
CUMULATIVE EXCESS DEMAND	00.00%	00.00%	00.00%	00.00%		000,000
		PREVIOUS	PRESENT	DIFFERENCE	MULT.	KWH USED
ENERGY		00000.000	00000.000	0000.000	4000	00,000,000
SUPPLEMENTAL ENERGY		00000.000	00000.000	0000.000	4000	00,000,000
MAINTENANCE ENERGY		00000.000	00000.000	0000.000	4000	00,000,000
SUPPLEMENTARY SERVICE						
DEMAND			kW — TIMES	\$		EQUALS \$
P/F PENALTY			kW — TIMES	\$		EQUALS \$
ENERGY			kWh — TIMES	\$		EQUALS \$
SUBTOTAL						\$
UNSCHEDULED BACK-UP SERVICE						
DEMAND			kW — TIMES	\$		EQUALS \$
MAINTENANCE SERVICE ON-PEAK						
DEMAND PER WEEK (IF APPLICABLE)			kW — TIMES	\$		EQUALS \$
ENERGY (IF APPLICABLE)			kWh — TIMES	\$		EQUALS \$
SCHEDULE ENERGY BLOCK (IF APPLICABLE)						\$
TOTAL AMOUNT DUE						\$
OFF-PEAK						
DEMAND PER WEEK			kW — TIMES	\$		EQUALS \$
ENERGY			kWh — TIMES	\$		EQUALS \$
SUBTOTAL						\$
EXCESS SERVICE						
EXCESS DEMAND (IF APPLICABLE)			kW — TIMES	\$		EQUALS \$
CUMULATIVE EXCESS DEMAND (IF APPLICABLE)			kW — TIMES	\$		EQUALS \$
IMPORTED EXCESS ENERGY (IF APPLICABLE)			kWh — TIMES	\$		EQUALS \$
TOTAL AMOUNT DUE						\$
						TOTAL AMOUNT DUE
						\$ 00,000.00
LOAD FACTOR						
ACTUAL	BILLED					MILLS PER KWH
00.00%	00.00%					00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

DATE OF ISSUE May 15, 2014 ~~March 1, 2023~~
DATE EFFECTIVE February 1, 2014 ~~April 1, 2023~~

/s/ Robert W. Berry ~~Billie J. Richert~~

ISSUED BY: Robert W. Berry ~~Billie J. Richert~~,
President ~~Vice President~~ Accounting, Rates, and Chief
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