

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENT	)	CASE NO.
FILING OF ATMOS ENERGY CORPORATION	)	2026-00161

ORDER

On June 30, 2026, Atmos Energy Corporation (Atmos) filed its Gas Cost Adjustment (GCA) to be effective August 1, 2026. Atmos's previous GCA rate was approved for final meter readings on and after May 1, 2026, in Case No. 2026-00073.¹

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove that the proposed rates are just and reasonable. The Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2026-00073, *Electronic Purchased Gas Adjustment Filing of Atmos Energy Corporation* (Ky. PSC Apr. 29, 2026).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Atmos's report includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs. Atmos's Expected Gas Cost (EGC) for firm sales customers is \$4.9935 per Mcf, which is an increase of \$0.1817 per Mcf from the previous EGC of \$4.8118 per Mcf. Atmos's EGC for interruptible sales customers is \$3.7898 per Mcf, which is an increase of \$0.1817 per Mcf from the previous EGC of \$3.6081 per Mcf. Atmos's report sets out no Refund Factor. Atmos's report sets out a Performance-Based Rate Recovery (PBRR) Factor of \$0.2349 per Mcf, which is unchanged from the previous PBRR of \$0.2349 per Mcf. Atmos's report sets out a Correction Factor (CF) of \$0.3311 per Mcf, which is a decrease of \$0.6669 per Mcf from its previous CF of \$0.9980 per Mcf.

Based on the calculations above, the Commission finds that Atmos's GCA rates are \$5.5595 per Mcf for firm sales customers and \$4.3558 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$0.4852 per Mcf from the previous GCA of \$6.0447 per Mcf. The impact on interruptible sales customers is a decrease of \$0.4852 per Mcf from the previous GCA of \$4.8410 per Mcf. The Commission finds that the inputs, resulting components and calculation of Atmos's proposed GCA rate of \$5.5595 per Mcf for firm sales customers and \$4.3558 per Mcf for interruptible sales customers are reasonable. The Commission further finds that the rates set forth in the Appendix to this Order are fair, just and reasonable and are approved for final meter readings by Atmos on and after August 1, 2026.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Atmos shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA rate reports. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports, then the supplier, cost, and amount must be documented in its cover letter to the Commission.

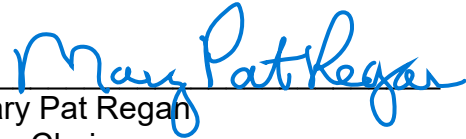
IT IS THEREFORE ORDERED that:

1. The rates proposed by Atmos and set forth in the Appendix to this Order are approved for final meter readings on and after August 1, 2026.
2. Atmos shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files future GCA rate reports.
3. Atmos shall continue to provide supplemental documentation supporting its PBRRF calculation in future filings when proposing a new rate.
4. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports, then the supplier, cost, and amount shall be documented in its cover letter to the Commission.
5. Within 20 days of the date of service of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.
6. This case is closed and removed from the Commission's docket.

Entered on this 29th day of July, 2026.

PUBLIC SERVICE COMMISSION



Angie Hatton
Chair

Mary Pat Regan
Vice Chair

Andrew W. Wood
Commissioner

Barry L. Mayfield
Commissioner

ATTEST:



Linda C. Bridwell, PE
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2026-00161 DATED JUL 29 2026

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to General Sales Service Rate G-1:

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$5.5595 per Mcf of gas used during the billing cycle.

Applicable to Interruptible Sales Service Rate G-2:

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$4.3558 per Mcf of gas used during the billing cycle.

Service List for Case 2026-00161

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