

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2019-00225

Firm Service

Base Charge:

Residential (G-1)	-	\$19.30	per meter per month
Non-Residential (G-1)	-	51.75	per meter per month
Transportation (T-4)	-	435.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	5.3893	per Mcf	@	1.3855	per Mcf	(R, -)
Next	14,700	¹ Mcf	@	4.9616	per Mcf	@	0.9578	per Mcf	(R, -)
Over	15,000	Mcf	@	4.7689	per Mcf	@	0.7651	per Mcf	(R, -)

Interruptible Service

Base Charge	-	\$435.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	3.5713	per Mcf	@	0.8327	per Mcf	(R, -)
Over	15,000	Mcf	@	3.3773	per Mcf	@	0.6387	per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 27, 2019
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2019
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2019-00225 DATED July 11, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
8/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTIETH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

TWENTY-NINTH REVISED SHEET NO. 5

Current Gas Cost Adjustments

Case No. 2019-00225

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.1944	2.9292	(R, R)
CF (Correction Factor)	(0.4144)	(0.4144)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.2238</u>	<u>0.2238</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.0038</u></u>	<u><u>\$2.7386</u></u>	(R, R)

DATE OF ISSUE June 27, 2019
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2019
MONTH / DATE / YEAR


ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2019-00225 DATED July 11, 2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



**EFFECTIVE
8/1/2019**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTIETH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

TWENTY-NINTH REVISED SHEET NO. 6

Current Transportation

Case No. 2019-00225

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.77%

				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>		
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>		
Transportation Service ¹										
Firm Service (T-4)										
First	300	Mcf	@	\$1.3855	+	\$0.0000	=	\$1.3855	per Mcf	(-)
Next	14,700	Mcf	@	0.9578	+	0.0000	=	0.9578	per Mcf	(-)
All over	15,000	Mcf	@	0.7651	+	0.0000	=	0.7651	per Mcf	(-)
Interruptible Service (T-3)										
First	15,000	Mcf	@	\$0.8327	+	\$0.0000	=	\$0.8327	per Mcf	(-)
All over	15,000	Mcf	@	0.6387	+	0.0000	=	0.6387	per Mcf	(-)

¹ Excludes standby sales service.

DATE OF ISSUE June 27, 2019
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2019
MONTH / DATE / YEAR


ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2019-00225 DATED July 11, 2019

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director



EFFECTIVE
8/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)