

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 1

Cancelling

Original SHEET No. 1

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

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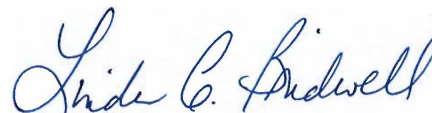
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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5/20/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 2

Cancelling

Original SHEET No. 2

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

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ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2021-00214

Firm Service

Base Charge:

Residential (G-1)	-	\$19.30	per meter per month	(-)
Non-Residential (G-1)	-	66.00	per meter per month	(l)
Transportation (T-4)	-	520.00	per delivery point per month	(l)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf ²

First	300	¹	Mcf	@	9.0364	per Mcf	@	1.5483	per Mcf	(l, l)
Next	14,700	¹	Mcf	@	8.5643	per Mcf	@	1.0762	per Mcf	(l, l)
Over	15,000		Mcf	@	8.3769	per Mcf	@	0.8888	per Mcf	(l, l)

Sales (G-1)**Transportation (T-4)****Interruptible Service**

Base Charge

Sales (G-2)	-	520.00	per delivery point per month	(l)
Transportation (T-3)	-	520.00	per delivery point per month	(l)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf ²

First	15,000	¹	Mcf	@	7.2956	per Mcf	@	0.9557	per Mcf	(l, l)
Over	15,000		Mcf	@	7.1236	per Mcf	@	0.7837	per Mcf	(l, l)

Sales (G-2)**Transportation (T-3)**

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

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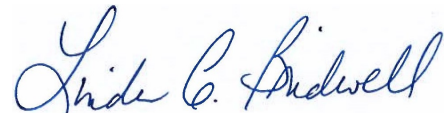
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FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FORTY-TWO REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

FORTY-FIRST REVISED SHEET NO. 6

Current Transportation

Case No. 2021-00214

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.60%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.5483	+	<u>0</u>	=	\$1.5483	per Mcf
Next	14,700	Mcf	@	1.0762	+	<u>0</u>	=	1.0762	per Mcf
All over	15,000	Mcf	@	0.8888	+	<u>0</u>	=	0.8888	per Mcf
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.9557	+	\$0.0000	=	\$0.9557	per Mcf
All over	15,000	Mcf	@	0.7837	+	0.0000	=	0.7837	per Mcf

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¹ Excludes standby sales service.

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

General Firm Sales Service**Rate G-1****1. Applicable**

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

a) Base Charge

\$19.30 per meter for residential service
\$66.00 per meter for non-residential service

(-)

(I)

b) Distribution Charge

First¹ 300 Mcf @ \$1.5483 per 1,000 cubic feet
Next¹ 14,700 Mcf @ 1.0762 per 1,000 cubic feet
Over 15,000 Mcf @ 0.8888 per 1,000 cubic feet

(I)

(I)

(I)

c) Weather Normalization Adjustment.

d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.

e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 36.

f) Research & Development Rider (R&D), referenced on Sheet No. 37.

g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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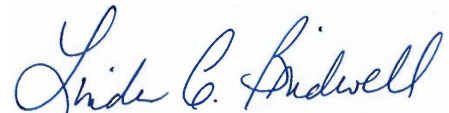
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Sales Service**Rate G-2**d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$520.00 per delivery point per month (I)
 Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider.

b) Distribution Charge

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First¹ 15,000 Mcf \$0.9557 per 1,000 cubic feet (I)

Over 15,000 Mcf 0.7837 per 1,000 cubic feet (I)

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15
 d) Research & Development Rider (R&D), referenced on Sheet No. 37.
 e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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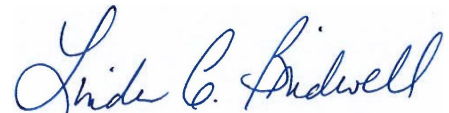
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR**Performance Based Rate Mechanism****Applicable**

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period. (T)

The PBRRF shall be computed in accordance with the following formula:

$$\text{PBRRF} = (\text{CSPBR} + \text{BA}) / \text{ES}$$

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSBPR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

$$\text{CSPBR} = \text{TPBRR} \times \text{ACSP}$$

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

$$\text{TPBRR} = (\text{GAIF} + \text{TIF} + \text{OSSIF})$$

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism**DSM**DSM Cost Recovery Component (DSMRC-R):

DSM Cost Recovery – Current:	\$0.0123 per Mcf	(-)
DSM Lost Sales Adjustment	\$0.0000 per Mcf	(R)
DSM Incentive Adjustment	\$0.0000 per Mcf	(-)
DSM Balance Adjustment:	<u>(\$0.0028) per Mcf</u>	(-)
DSMRC Residential Rate G-1	\$0.0095 per Mcf	(R)

DSM Cost Recovery Component (DSMRC-C):

DSM Cost Recovery – Current:	\$0.0000 per Mcf	(-)
DSM Lost Sales Adjustment	\$0.0000 per Mcf	(-)
DSM Incentive Adjustment	\$0.0000 per Mcf	(-)
DSM Balance Adjustment:	<u>(\$0.0059) per Mcf</u>	(-)
DSMRC Commercial Rate G-1	(\$0.0059) per Mcf	(-)

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Pipeline Replacement Program Rider
PRP

1. Applicable

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

2. Calculation of Pipe Replacement Rider Revenue Requirement

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;
- c) Overall rate of return will be established in the annual PRP rate application.
- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes;
- g) PRP Rate base in any forecasted period will be calculated in a manner consistent with 807 KAR 5:001, Section 16(6)(c);

3. Pipe Replacement Program Factors

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in the Company's most recently concluded base rate case.

The PRP Rider may be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions related to bare-steel pipe, (T)
and Aldyl-A pipe replacement on a "case by case" basis, as offset by operations and maintenance expense (T)
reductions during the upcoming fiscal year ending each September as well as a balancing adjustment to (T)
reconcile collections with actual investment for the program year from two years prior. Such adjustment to (T)
the Rider will become effective with meter readings on and after the first billing cycle of October. (T)

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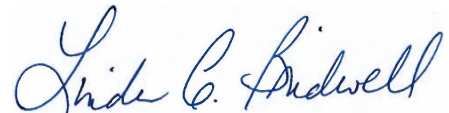
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FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Tenth Revised SHEET No. 39

Cancelling

Ninth Revised SHEET No. 39

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Pipeline Replacement Program Rider**4. Pipe Replacement Rider Rates**

The charges for the respective gas service schedules for the revenue month beginning May 20,2022 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$0.00		\$0.00	(R,-)
Rate G-1 (Non-Residential)	\$0.00		\$0.00	(R,-)
Rate G-2	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)
Rate T-3	\$0.00	1-15,000	\$0.0000 per 1000 cubic feet	(R,R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)
Rate T-4	\$0.00	1-300	\$0.0000 per 1000 cubic feet	(R,R)
		301-15,000	\$0.0000 per 1000 cubic feet	(R)
		Over 15,000	\$0.0000 per 1000 cubic feet	(R)

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service**Rate T-3****1. Applicable**

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$520.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
- | | | | | | | |
|--------------------|--------|-----|---|----------|---------|-----|
| First ¹ | 15,000 | Mcf | @ | \$0.9557 | per Mcf | (I) |
| Over | 15,000 | Mcf | @ | 0.7837 | per Mcf | (I) |
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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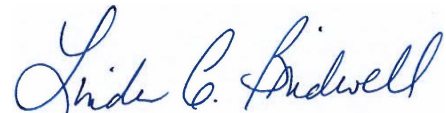
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service**Rate T-3****6. Imbalances**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff.
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the rates described in the following "Cash out" method in item (b). (T)
(T)

b) "Cash out" Method

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service**Rate T-3**

			Cash Out Price	
Imbalance volumes			For Positive Imbalances	For Negative Imbalances
0% up	to 5% ¹	of Dth _{Customer}	@ 100% of Index Price ²	@ 100% of Index Price
5% up	to 10% ¹	of Dth _{Customer}	@ 85% of Index Price ²	@ 115% of Index Price
10% up	to 15% ¹	of Dth _{Customer}	@ 70% of Index Price ²	@ 130% of Index Price
15% up	to 20% ¹	of Dth _{Customer}	@ 60% of Index Price ²	@ 140% of Index Price
20% and over ¹		of Dth _{Customer}	@ 50% of Index Price ²	@ 150% of Index Price

¹ Not to exceed Imbalance volumes² The index price will equal the effective "Cash out" index price determined as follows.

- c) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily*, plus the highest applicable pipeline fuel and transportation charges (T)
- d) If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily*, plus the lowest applicable pipeline fuel and transportation charges (T)
- e) In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities. (D)

1. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

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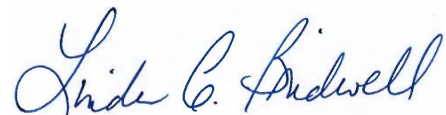
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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/20/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service**Rate T-4****1. Applicable**

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$520.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service
 - First¹ 300 Mcf @ \$1.5483 per Mcf (I)
 - Next¹ 14,700 Mcf @ 1.0762 per Mcf (I)
 - Over 15,000 Mcf @ 0.8888 per Mcf (I)
- d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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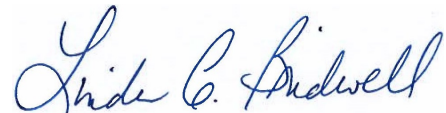
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service**Rate T-4****6. Imbalances**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where

1. "Dth_{Customer}" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in The Company's current Transportation tariff Sheet No. 6.
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b).

If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the rates described in the following "Cash out" method in item (b). (T)

(b) "Cash out" Method

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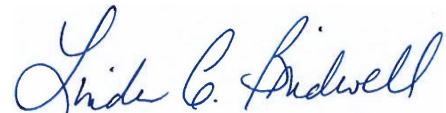
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service**Rate T-4**

Cash Out Price		
<u>Imbalance volumes</u>	<u>For Positive Imbalances</u>	<u>For Negative Imbalances</u>
0% up to 5% ¹ of Dth Customer	@ 100% of Index Price ²	@ 100% of Index Price
5% up to 10% ¹ of Dth Customer	@ 85% of Index Price ²	@ 115% of Index Price
10% up to 15% ¹ of Dth Customer	@ 70% of Index Price ²	@ 130% of Index Price
15% up to 20% ¹ of Dth Customer	@ 60% of Index Price ²	@ 140% of Index Price
20% and over ¹ of Dth Customer	@ 50% of Index Price ²	@ 150% of Index Price

¹ Not to exceed Imbalance volumes² The index price will equal the effective "Cash out" index price determined as follows.

- c) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily* plus the highest applicable pipeline fuel and transportation charges (T)
- d) If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in *Platt's Gas Daily*, plus the lowest applicable pipeline fuel and transportation charges (T)
- e) In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities. (D)

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(NAME OF UTILITY)

Alternate Receipt Point Service

Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-3 or Rate T-4) tariffs.

(D)

(D)

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-3 or Rate T-4) tariffs shall apply.

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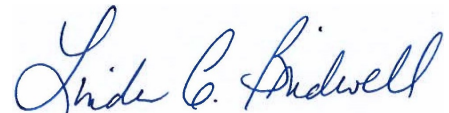
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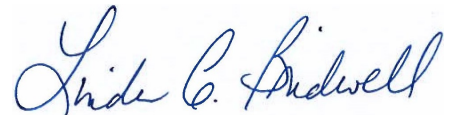
FOR ENTIRE SERVICE AREA**PSC KY. No. 2****First Revised SHEET No. 63****Cancelling****Original SHEET No. 63****ATMOS ENERGY CORPORATION**

(NAME OF UTILITY)

Special Charges

<u>Service</u>	<u>After Hours</u>	<u>Regular</u>	
Meter Set*	\$44.00	\$3.00	(-,R)
Turn-on*	28.00	3.00	(-,R)
Read	14.00	3.00	(-,R)
Reconnect Delinquent Service	47.00	3.00	(-,R)
Seasonal Charge	60.00	3.00	(R,R)
Special Meter Reading Charge	N/A	No Charge	(-, -)
Meter Test Charge	N/A	20.00	(-, -)
Returned Check Charge	N/A	4.00	(-,R)
Late Payment Fee (G-1 Residential)		0%	(T)(-,R)
Late Payment Fee (G-1 Commercial and Public Authority)		5%	(N)(-, -)
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment			
- Class 1 EFM equipment (less than \$7,500, including installation costs)		75.00 per mo.	
- Class 2 EFM equipment (more than \$7,500, including installation costs)		175.00 per mo.	

* Waived for qualified low income applicants ("LIHEAP participants")

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 87

Cancelling

Original SHEET No. 87

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 4 and proceeding in descending numerical order.

(T)

Firm Priority

(T)

Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1).

Priority 2. Commercials served under Rate G-1.

(T)

Priority 3. Industrials served under Rate G-1 and Customers served under Rate T-4.

(T)

(D)

(D)

(D)

Interruptible Priority

Priority 4. Customers served under Rates G-2 and Rate T-3.

(T)

Priority 5. Flex sales transactions.

(T)

(D)

(D)

(D)

(D)

(D)

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations**36. OFO Orders**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO.

Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is buying gas from a marketer, it is the responsibility of the marketer, not Company, to convey OFOs to Customers it sells to. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (1) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (2) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (1)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (2)" OFO shall constitute an unauthorized delivery by Customer to Company. Unauthorized receipts or deliveries during the effectiveness of an OFO shall be subject to an OFO Charge per Mcf for each Mcf of unauthorized receipts or deliveries, as applicable. Customer shall be subject to the OFO Charge on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur.

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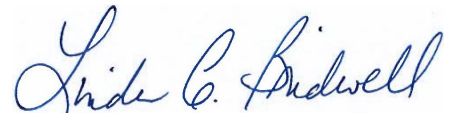
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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

(N)

Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketers using Transportation Service without issuing an OFO to all Customers taking Transportation Service. The OFO Charge per Mcf shall be equal to \$15.00 plus the higher of the following: either (1) the daily mid-point price posted in *Platt's Gas Daily* for the interconnecting upstream pipeline adjusted for Fuel Retention applicable to deliveries associated with the interconnecting upstream pipeline plus the Commodity Charge and any surcharges applicable to deliveries associated with the interconnecting upstream pipeline for the day on which the OFO was violated, or (2) the daily mid-point price posted in *Platt's Gas Daily* for the appropriate index based upon the interconnecting upstream pipeline for the day on which the OFO was violated. Such OFO Charge shall be in addition to any other charges under this rate schedule. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of OFO Charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

Company may, in its sole discretion, issue an OFO to an individual Customer or an individual marketer taking Transportation Service if such Customer or marketer develops a short or long imbalance of 10% or more, on a daily or accumulative basis.

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ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations**37. General Rules**

(T)

No agent, representative or employee of the Company has the authority to make any promise, agreement or representation, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

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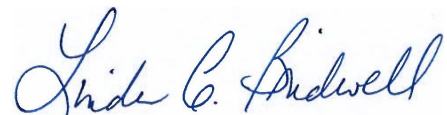
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