

Current Rate Summary
Case No. 2021-00142

Firm Service

Base Charge:

Residential (G-1)	-	\$19.30	per meter per month	(-)
Non-Residential (G-1)	-	51.75	per meter per month	(-)
Transportation (T-4)	-	435.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	5.9272	per Mcf	@	1.3855	per Mcf	(l, -)
Next	14,700	¹ Mcf	@	5.4995	per Mcf	@	0.9578	per Mcf	(l, -)
Over	15,000	Mcf	@	5.3068	per Mcf	@	0.7651	per Mcf	(l, -)

Interruptible Service

Base Charge

Sales (G-2)	-	435.00	per delivery point per month	(-)
Transportation (T-3)	-	435.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	4.0584	per Mcf	@	0.8327	per Mcf	(l, -)
Over	15,000	Mcf	@	3.8644	per Mcf	@	0.6387	per Mcf	(l, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE March 30, 2021
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2021
MONTH / DATE / YEAR

ISSUED BY /s/ Brannon C. Taylor
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2021-00142 DATED April 26, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
5/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTY-SEVENTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

THIRTY-SIXTH REVISED SHEET NO. 5

Current Gas Cost Adjustments

Case No. 2021-00142

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.4811	3.1651	(I, I)
CF (Correction Factor)	(0.1201)	(0.1201)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1807</u>	<u>0.1807</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.5417</u></u>	<u><u>\$3.2257</u></u>	(I, I)

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THIRTY-SEVENTH REVISED SHEET NO. 6

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THIRTY-SIXTH REVISED SHEET NO. 6

Current Transportation

Case No. 2021-00142

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.84%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
Firm Service (T-4)							
First	300	Mcf	@	\$1.3855 +	\$0.0000 =	\$1.3855 per Mcf	(-)
Next	14,700	Mcf	@	0.9578 +	0.0000 =	0.9578 per Mcf	(-)
All over	15,000	Mcf	@	0.7651 +	0.0000 =	0.7651 per Mcf	(-)
Interruptible Service (T-3)							
First	15,000	Mcf	@	\$0.8327 +	\$0.0000 =	\$0.8327 per Mcf	(-)
All over	15,000	Mcf	@	0.6387 +	0.0000 =	0.6387 per Mcf	(-)

¹ Excludes standby sales service.

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