FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTY-THIRD REVISED SHEET NO. 4

CANCELLING

ATMOS ENERGY CORPORATION NAME OF UTILITY

THIRTY-SECOND REVISED SHEET NO. 4

		Current Rate Case No. 202		
Firm Service				
Base Charge:				
Residential (G-1)			7.55 per meter per month	(R)
Non-Residential (G-1	1)		5.71 per meter per month	(R)
Transportation (T-4)	-		0.05 per delivery point per month	(R)
Transportation Administration	Fee	- 50	0.00 per customer per meter	
Rate per Mcf ²	Sales (G-1	1)	Transportation (T-4)	
First 300 ¹ Mcf		4.8378 per Mcf	@ 1.2714 per Mcf	(R, F
Next 14,700 ¹ Mcf		4.4101 per Mcf	@ 0.8943 per Mcf	(R, F
Over 15,000 Mcf		4.2174 per Mcf	@ 0.7141 per Mcf	(R, F
Interruptible Service Base Charge Sales (G-2) Transportation (T-3) Transportation Administration	Fee	- 408	2.69 per delivery point per month 3.97 per delivery point per month 3.00 per customer per meter	(T,R) (T,R)
2				
Rate per Mcf ²	Sales (G-2	_	Transportation (T-3)	
First 15,000 ¹ Mcf		2.9079 per Mcf	@ 0.7708 per Mcf	(R, I
Over 15,000 Mcf	@	2.7457 per Mcf	@ 0.5927 per Mcf	(R, F

 $^{^{\}rm 2}$ DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISS	SUE	March 30, 2020					
		MONTH / DATE / YEAR					
DATE EFFEC	CTIV <u>E</u>	May 1, 2020					
		MONTH / DATE / YEAR					
ISSUED BY		/s/ Mark A. Martin					
		SIGNATURE OF OFFICER					
TITLE	FITLE Vice President – Rates & Regulatory Affairs						
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION							
IN CASE NO	2020-00111	DATED April 23, 2020					

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTY-THIRD REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING THIRTY-SECOND REVISED SHEET NO. 5

Current Gas Cost Adjustments Case No. 2020-00111

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G - 1</u>	G-2	
EGC (Expected Gas Cost Component)	3.5179	2.2647	(R, R)
CF (Correction Factor)	(0.2825)	(0.2825)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.2169	0.2169	(-, -)
GCA (Gas Cost Adjustment)	\$3.4523	<u>\$2.1991</u>	(R, R)

DATE OF ISSUE	March 30, 2020				
	MONTH / DATE / YEAR				
DATE EFFECTIVE	May 1, 2020				
	MONTH / DATE / YEAR				
ISSUED BY	/s/ Mark A. Martin				
	SIGNATURE OF OFFICER				
TITLE Vice President – Rates & Regulatory Affairs					
DV AUTHODITY O					
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO 2020-00111 DATED April 23, 2020					

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

THIRTY-THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING THIRTY-SECOND REVISED SHEET NO. 6

Current Transportation Case No. 2020-00111

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.69%

					Simple Margin	Non- Commodity		Gross Margin		
<u>Tr</u>	ansportation	Service 1			<u></u>			g	_	
	Firm Serv	<u>rice (T-4)</u>								
	First	300	Mcf	@	\$1.2714 +	\$0.0000	=	\$1.2714	per Mcf	(R)
	Next	14,700	Mcf	@	0.8943 +	0.0000	=	0.8943	per Mcf	(R)
	All over	15,000	Mcf	@	0.7141 +	0.0000	=	0.7141	per Mcf	(R)
	Interrupti	ble Service (T-3)							
	First	15,000	Mcf	@	\$0.7708 +	\$0.0000	=	\$0.7708	per Mcf	(R)
	All over	15,000	Mcf	@	0.5927 +	0.0000	=	0.5927	per Mcf	(R)

DATE OF ISSUE	March 30, 2020					
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	MONTH / DATE / YEAR					
ISSUED BY	/s/ Mark A. Martin					
	SIGNATURE OF OFFICER					
TITLE Vice Presi	ident – Rates & Regulatory Affairs					
BY AUTHORITY C	OF ORDER OF THE PUBLIC SERVICE COMMISSION					
IN CASE NO 20	20-00111 DATED <u>April 23, 2020</u>					

¹ Excludes standby sales service.