### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

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ELECTRONIC PURCHASED GAS	)	CASE NO.
ADJUSTMENT FILING OF ATMOS ENERGY	)	2021-00142
CORPORATION	j	

# <u>ORDER</u>

On March 31, 2021, Atmos Energy Corporation (Atmos) filed its Gas Cost Adjustment (GCA) to be effective May 1, 2021. Atmos's previous GCA rate was approved in Case No. 2020-00403.<sup>1</sup>

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- 1. Atmos's report includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
- 2. Atmos's Expected Gas Cost (EGC) for firm sales customers is \$4.4811 per Mcf, which is an increase of \$.4568 per Mcf from the previous EGC of \$4.0243 per Mcf. Atmos's EGC for interruptible sales customers is \$3.1651 per Mcf, which is an increase of \$.4626 per Mcf from the previous EGC of \$2.7025 per Mcf.
  - 3. Atmos's report sets out no Refund Factor.
- 4. Atmos's report sets out a Correction Factor (CF) of (\$.1201) per Mcf, which is an increase of \$.1419 per Mcf from its previous CF (\$.2620) per Mcf.

<sup>&</sup>lt;sup>1</sup> Case No. 2020-00403, *Electronic Purchased Gas Adjustment Filing of Atmos Energy Corporation* (Ky. PSC Jan. 25, 2021).

- 5. Atmos's report sets out a Performance-Based Rate Recovery Factor (PBRRF) of \$.1807 per Mcf.
- 6. Atmos's GCAs are \$4.5417 per Mcf for firm sales customers and \$3.2257 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.5987 per Mcf from the previous GCA of \$3.9430 per Mcf. The impact on interruptible sales customers is an increase of \$.6045 per Mcf from the previous GCA of \$2.6212 per Mcf.
- 7. Should Atmos purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.
- 8. The rates proposed by Atmos and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for final meter readings by Atmos on and after May 1, 2021.

#### IT IS THEREFORE ORDERED that:

- 1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after May 1, 2021.
- 2. Within 20 days of the date of the entry of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.
  - This case is closed and removed from the Commission's docket.

# By the Commission

ENTERED

APR 26 2021

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

Executive Director

#### **APPENDIX**

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2021-00142 DATED APR 26 2021

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

# RATES:

Applicable to General Sales Service Rate G-1:

# Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$4.5417 per Mcf of gas used during the billing period.

Applicable to Interruptible Sales Service Rate G-2:

# Gas Cost Adjustment

To each bill rendered under the above-named rate schedule, there shall be added an amount equal to \$3.2257 per Mcf of gas used during the billing period.

\*Anthony Croissant Rate Administration Analyst Atmos Energy Corporation 5430 LBJ Freeway, Suite 700 Dallas, TEXAS 75240

\*Atmos Energy Corporation 3275 Highland Pointe Drive Owensboro, KY 42303