

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2025-00402

Firm Service

Base Charge:

Residential (G-1)	-	\$25.00	per meter per month	(-)
Non-Residential (G-1)	-	75.00	per meter per month	(-)
Transportation (T-4)	-	685.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

First	300 ¹	Mcf	@	6.6303	per Mcf	@	1.6261	per Mcf	(R, -)
Next	14,700 ¹	Mcf	@	6.1432	per Mcf	@	1.1390	per Mcf	(R, -)
Over	15,000	Mcf	@	5.9859	per Mcf	@	0.9817	per Mcf	(R, -)

Sales (G-1)*

Transportation (T-4)

Interruptible Service

Base Charge

Sales (G-2)	*	685.00	per delivery point per month	(-)
Transportation (T-3)	-	685.00	per delivery point per month	(-)
Transportation Administration Fee	-	50.00	per customer per meter	(-)

Rate per Mcf²

First	15,000 ¹	Mcf	@	4.7753	per Mcf	@	0.9755	per Mcf	(R, -)
Over	15,000	Mcf	@	4.6000	per Mcf	@	0.8002	per Mcf	(R, -)

Sales (G-2)*

Transportation (T-3)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE December 30, 2025
MONTH / DATE / YEAR

DATE EFFECTIVE February 1, 2026
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2025-00402 DATED January 30, 2026

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE
2/1/2026
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FIFTY-SIXTH REVISED SHEET NO. 5

CANCELLING

FIFTY-FIFTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2025-00402

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components

	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.7176	3.5132	(R, R)
CF (Correction Factor)	0.0517	0.0517	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.2349</u>	<u>0.2349</u>	(R, R)
GCA (Gas Cost Adjustment)	<u><u>\$5.0042</u></u>	<u><u>\$3.7998</u></u>	(R, R)

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FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FIFTY-EIGHTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

CANCELLING

FIFTY-SEVENTH REVISED SHEET NO. 6

Current Transportation

Case No. 2025-00402

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.04%

				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.6261	+	<u>0</u>	=	\$1.6261	per Mcf (-)
Next	14,700	Mcf	@	1.1390	+	<u>0</u>	=	1.1390	per Mcf (-)
All over	15,000	Mcf	@	0.9817	+	<u>0</u>	=	0.9817	per Mcf (-)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.9755	+	\$0.0000	=	\$0.9755	per Mcf (-)
All over	15,000	Mcf	@	0.8002	+	0.0000	=	0.8002	per Mcf (-)

¹ Excludes standby sales service.

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