

SHELBY ENERGY COOPERATIVE

(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED

PSC KY NO. 9

1ST Revised SHEET NO. 400

CANCELLING PSC KY NO. 9

ORIGINAL SHEET NO. 400

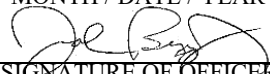
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DATE OF ISSUE January 30, 2019

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SHELBY ENERGY COOPERATIVE

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PSC KY NO. 9

1st Revised SHEET NO. 401.1

CANCELLING PSC KY NO. 9

ORIGINAL SHEET NO. 401.1

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SECTION DSM
BUTTON-UP WEATHERIZATION PROGRAM

PURPOSE

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member/~~homeowner~~ may qualify for this incentive by improving **attic insulation**; ~~installing higher efficiency windows and doors, or by~~ **and** reducing the air leakage of their home.

AVAILABILITY

This program is available ~~to residential members/homeowners served~~ **in all service territories served** by Shelby Energy Cooperative.

ELIGIBILITY

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

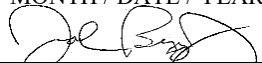
- Home must be two ~~(2)~~ 2-years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- ~~Eligible dwellings may qualify for one of four levels:~~

~~BUTTON-UP LEVEL I~~

~~The insulation portion of the Button-Up incentive will promote the reduction of energy usage on the part of the retail member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Shelby Energy Cooperative using either Manual J 8th Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature.~~

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SECTION DSM

BUTTON-UP WEATHERIZATION PROGRAM (continued)

ELIGIBILITY (continued)

~~BUTTON-UP LEVEL I W/ AIR SEALING~~

The ~~air sealing portion of the~~ Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Shelby Energy Cooperative representative must perform a “pre” and “post” blower door test to measure actual Btuh reduced. ~~This portion of the Button Up incentive will also pay \$40 per thousand Btuh’s reduced and increases the Button Up Level I maximum incentive to \$750.~~

~~BUTTON-UP LEVEL II~~

~~The Button-Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home’s energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or Shelby Energy Cooperative representative must perform a “pre” and “post” inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Shelby Energy Cooperative.~~

~~BUTTON-UP LEVEL III~~

~~The Button-Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home’s energy needs by 34,250 Btuh are eligible for the full Button-Up Level I Air Seal incentive plus an~~

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SECTION DSM

BUTTON-UP WEATHERIZATION PROGRAM (continued)

ELIGIBILITY (continued)

~~BUTTON-UP LEVEL III (continued)~~

~~additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Shelby Energy Cooperative representative must perform a “pre” and “post” inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Shelby Energy Cooperative~~

The attic insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members. Heat loss calculation of Btuh reduced will be made by using either the Manual J 8th Edition or through other methods approved by EKPC. Heat loss calculations in Btuh are based on the winter design temperature. In order to receive an incentive for attic insulation, an air seal must be completed.

INCENTIVE

The Button Up incentive will pay a total of \$40 per thousand Btuh reduced to the retail member up to the maximum rebate incentive of \$750.

~~BUTTON-UP LEVEL I INCENTIVE~~

~~Shelby Energy Cooperative will provide an incentive to residential members/homeowners of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.~~


~~BUTTON-UP LEVEL I WITH AIR SEALING INCENTIVE~~

~~Shelby Energy Cooperative will provide an incentive to residential members/homeowner of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.~~

~~BUTTON-UP LEVEL II INCENTIVE~~

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SECTION DSM

BUTTON-UP WEATHERIZATION PROGRAM (continued)

INCENTIVE (continued)

~~Shelby Energy Cooperative will provide an incentive of \$1,060 to residential members/homeowner who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.~~

BUTTON-UP LEVEL III INCENTIVE

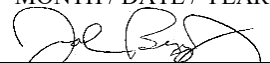
~~Shelby Energy Cooperative will provide an incentive of \$1,370 to residential members/homeowner who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.~~

TERM

The program is an ongoing program.

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SECTION DSM
HEAT PUMP RETROFIT PROGRAM

PURPOSE

The Heat Pump Retrofit Program provides incentives for residential ~~customers~~ **members** to replace their existing resistance heat source with a ~~high efficiency~~ heat pump.

AVAILABILITY

This program is available to residential members/~~homeowners~~ served by Shelby Energy Cooperative.

ELIGIBILITY

This program is targeted to ~~retail~~ members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, ~~or~~ baseboard heat, **electric thermal storage**.
- Existing heat source must be at least ~~two (2)~~ years old.
- New manufactured homes are eligible for the incentive.
- ~~Air Conditioning, Heating, and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.~~
- **Two (2) maximum incentive payments per location, per lifetime for centrally ducted systems.**
- **Ducted and Ductless mini-splits applying for the incentive will be incentivized at a rate of \$250 per indoor head unit up to a maximum of three head units per location, per lifetime.**
- **Participants in the Heat Pump Retrofit Program are not eligible for participation in the ENERGY STAR[®] Manufactured Home Program.**

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SECTION DSM
HEAT PUMP RETROFIT PROGRAM (continued)

INCENTIVES

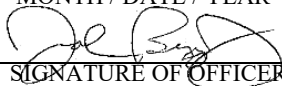
Homeowners/~~members~~ replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the ~~AHRI Rating~~ equipment type:

<u>EQUIPMENT TYPE</u>	<u>REBATE</u>
<u>Centrally Ducted Systems:</u>	
Current Energy Conservation Standard established by the Federal Department of Energy "DOE"	\$500
Current ENERGY STAR® level equipment or greater	\$750
<u>Mini Split Systems:</u>	
Ducted or Ductless Mini-Splits ENERGY STAR® level equipment or greater	\$250

AHRI RATING	INCENTIVE TO MEMBER
13 SEER	
7.5 HSPF	\$500
14 SEER	
8.0 HSPF	\$750

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SECTION DSM
HEAT PUMP RETROFIT PROGRAM (continued)

INCENTIVES (continued)

~~AHRI RATING~~ ————— ~~INCENTIVE TO MEMBER~~

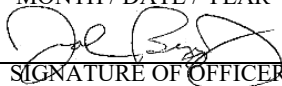
~~≥ 15 SEER~~
~~≥ 8.5 HSPF~~ ————— ~~\$1,000~~

TERM

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SECTION DSM

TOUCHSTONE ENERGY HOME

PURPOSE

In an effort to improve new residential home energy performance Shelby Energy Cooperative has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is \geq ~~25-30%~~ ~~15-20%~~ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a ~~100~~ **105** on the Home Energy Rating System (“HERS”) Index. ~~A HERS Index Score of 100 means the home is built to only moderate levels of efficiency generally the 2004 International Energy Conservation Code (“IECC”).~~

AVAILABILITY

This program is available to residential members/~~homeowner~~ served by Shelby Energy Cooperative.

ELIGIBILITY

To qualify as a Touchstone Energy Home under Shelby Energy Cooperative program, the participating single-family home must be located in the service territory of Shelby Energy Cooperative and must meet the program guidelines following one of the ~~three~~ **two** available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Shelby Energy Cooperative.
- Home must receive pre-drywall inspection and complete Shelby Energy Cooperative’s pre- drywall checklist (contact an energy advisor at Shelby Energy Cooperative for a copy of the checklist).

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SECTION DSM

TOUCHSTONE ENERGY HOME (continued)

ELIGIBILITY (continued)

Prescriptive Path (continued):


- Home must receive a final inspection, pass a whole house air leakage test (~~<7 air changes per hour @50 pascals~~), and duct leakage test (~~<10% of the fan's rated capacity~~).
- Primary source of heat must be an Air Source Heat Pump \geq ~~14 Seasonal Energy Efficiency Ratio ("SEER")/8.2 Heating Seasonal Performance Factor ("HSPF")~~ or Geothermal **ENERGY STAR® specifications for Seasonal Energy Efficiency Ratio "SEER" and Heating Season Performance Factor "HSPF" or Geothermal.**
- Water Heater must be an electric storage tank water heater that is \geq ~~.90 Energy Factor (EF)~~ **current Energy and Water conservation standards established by the Federal Department of Energy "DOE".**

Performance Path Level #1:

- ~~Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)~~
- ~~Home must receive pre-drywall inspection and complete Shelby Energy Cooperative's pre-drywall checklist (contact an energy advisor at Shelby Energy Cooperative for a copy of the checklist)~~
- ~~Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).~~
- ~~Primary source of heat must be an Air Source Heat Pump \geq 13 SEER/7.5 HSPF or Geothermal~~
- ~~Home must pass 2009 IECC performance path.~~
- ~~Water Heater must be an electric storage tank water heater that is \geq .90 (EF)~~

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SECTION DSM

TOUCHSTONE ENERGY HOME (continued)

Performance Path ~~Level #2:~~


- Home must receive a HERS Index score of ~~≤79~~ **75** (At least ~~21~~ **30%** more efficient than the KY standard built home).
- Home must receive pre-drywall inspection and complete Shelby Energy Cooperative's pre-drywall checklist (contact an energy advisor at Shelby Energy Cooperative for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test (~~<7 air changes per hour @50 pascals~~), and duct leakage test (~~<10% of the fan's rated capacity~~).
- Primary source of heat must be an Air Source Heat Pump ~~≥13SEER/7.5HSPF~~ **current Energy and Water conservation standard established by the Federal DOE** or Geothermal.
- Home must pass ~~2009 IECC performance path~~ **current energy code requirements established in the KY Residential Code**.
- Water Heater must be an electric storage tank water heater that is ~~≥ .90 (EF)~~ **current Energy and Water conservation standard established by the Federal DOE**.

PRESCRIPTIVE PATH INCENTIVE

Shelby Energy Cooperative will provide an incentive of \$750 to residential members/~~homeowner~~ that build their new home to meet the requirements of **either** the Prescriptive or **Performance** Paths as listed above.

PERFORMANCE PATH LEVEL #1 INCENTIVE

~~Shelby Energy Cooperative will provide an incentive of \$250 to residential members/homeowner that build their new home to meet the requirements of the Performance Path Level #1 as listed above.~~

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SECTION DSM

TOUCHSTONE ENERGY HOME (continued)

PERFORMANCE PATH LEVEL #2 INCENTIVE


~~Shelby Energy Cooperative will provide an incentive of \$750 to residential members/homeowner that build their new home to meet the requirements of the Performance Path Level #2 as listed above.~~

TERM

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SECTION DSM

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

PURPOSE

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling ~~EKPC~~ **Shelby Energy Cooperative** to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

AVAILABILITY

The Direct Load Control Program is available to commercial ~~customers~~ **members** in the service territories of Shelby Energy Cooperative and will include the control of air conditioners and **existing** water heaters.

Availability may be denied where, in the judgment of Shelby Energy Cooperative, installation of the load control equipment is impractical.

ELIGIBILITY

To qualify for this Program, the **new** participant must be located in the service territory of Shelby Energy Cooperative and have a central air conditioning ~~unit and/or a 40-gallon (minimum) electric water heating unit.~~ **heat pump units**. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Shelby Energy Cooperative may require that a rental property agreement be executed between ~~the Member System~~ **Shelby Energy Cooperative** and the owner of the rented commercial property.

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SECTION DSM

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL (continued)

PROGRAM INCENTIVES

~~EKPC and participating Member Systems~~ Shelby Energy Cooperative will provide an incentive to the participants in this program for the following appliances:

Air Conditioners and Heat Pumps: The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five (5) tons will receive ~~a monthly credit of \$5.00~~ **\$20.00** per unit. Units over five (5) tons will receive an additional ~~monthly annual~~ credit of ~~\$1.00~~ **\$4.00** per ton per unit. Shelby Energy Cooperative will reimburse the participating commercial member at the applicable incentive credit **or provide the incentive via other payment means including, but not limited to, a check.**~~during the months of June through September.~~ The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters: Shelby Energy Cooperative will ~~reimburse~~ **provide** the ~~existing~~ participating commercial member \$10.00 per water heater annually **or provide the incentive via other payment means including, but not limited to, a check.** The participant will receive this credit regardless of whether the water heater is actually controlled.

TIME PERIOD FOR DIRECT LOAD CONTROL PROGRAM

Air Conditioners and Heat Pumps: A load control device will be placed on each central air conditioning unit **or heat pump** that will allow the operating characteristics of the unit to be modified to reduce demand on the system. **The member must have internet for communication. Utility of member supplied Wi-Fi enabled thermostat programs may also be available.** Communication to the load control device **or thermostat** will be accomplished via AMR, ~~or~~ AMI, **or Wi-Fi or similar communication technologies.**

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SECTION DSM

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL (continued)

TIME PERIOD FOR DIRECT LOAD CONTROL PROGRAM (continued)

Air Conditioners and Heat pumps (continued):

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below **and up to four (4) hours per event:**

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters: ~~A load control switch will be placed on the water heater and~~ Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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SECTION DSM

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL (continued)

TERMS AND CONDITIONS

1. Prior to the installation of load control devices, Shelby Energy Cooperative may inspect the participant's electrical equipment to ~~insure~~ **ensure** good repair and working condition, but Shelby Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC ,on behalf of Shelby Energy Cooperative, will install, **in some cases**, own, and maintain the load management devices controlling the participant's air conditioner ~~unit or water heater~~ **heat pump**. The participant must allow Shelby Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Shelby Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding **thirty (30)** days may, at Shelby Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Shelby Energy Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning **or heat pumps** who join during the months of June through September will receive **the bill credits annually.**~~beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.~~
4. If a participant decides to withdraw from the program, Shelby Energy Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of **six (6)** months.

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COMMISSION IN CASE NO. _____ DATED: _____

SHELBY ENERGY COOPERATIVE
(NAME OF UTILITY)

FOR: ALL TERRITORY SERVED		
PSC KY NO.		9
1 st Revised SHEET NO.		406
CANCELLING PSC KY NO.		9
ORIGINAL SHEET NO.		406

SECTION DSM

DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL

PURPOSE

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling ~~East Kentucky Power Cooperative (“EKPC”)~~ **Shelby Energy Cooperative** to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

AVAILABILITY

The Direct Load Control Program is available to residential ~~customers~~ **members** in the service territory of Shelby Energy Cooperative and will include the control of **existing** water heaters, **existing and new** air conditioners and heat pumps, ~~and pool pumps.~~

Availability may be denied where, in the judgment of Shelby Energy Cooperative, installation of the load control equipment is impractical.

ELIGIBILITY

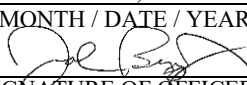
To qualify for this Program, the **new** participant must be located in the service territory of Shelby Energy Cooperative and have:

- ~~• 40-gallon (minimum) electric water heating units, and/or~~
- Central air conditioning or heat pump units ~~and/or~~ **with single-stage compressors.**
- ~~• Pool pumps.~~

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

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SHELBY ENERGY COOPERATIVE
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SECTION DSM
DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL (continued)

ELIGIBILITY (continued)

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Shelby Energy Cooperative may require that a rental property agreement be executed between Shelby Energy Cooperative; and the owner of the rented residence.

PROGRAM INCENTIVES

Shelby Energy Cooperative will provide an incentive to the participants in this program for the following appliances.

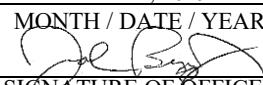
Water Heaters: Shelby Energy Cooperative will ~~credit the residential power bill of the participant~~ **provide the existing participating residential member \$10.00 per water heater per year annually or provide the incentive via other payment means including, but not limited to, a check.** The **existing** participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps: Shelby Energy Cooperative will provide an incentive to the participants in this program. The participant may select one of ~~two~~ **three** alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One: **For each load control switch, Shelby Energy Cooperative will ~~credit the residential power bill of the participant~~ \$20.00 provide the participating residential member \$20.00 bill credit annually or provide the incentive via other payment means including, but not limited to, a check per air conditioner or heat pump. (~~\$5 per summer months, June, July, August, and September~~).**

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SECTION DSM

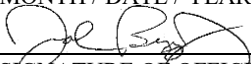
DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL (continued)

PROGRAM INCENTIVES (continued)

Alternative Two: When technically feasible, Shelby Energy Cooperative will provide and install at no cost one or more ~~digital~~ **Wi-Fi enabled** thermostats as needed for control purposes **or Shelby Energy Cooperative will provide a Wi-Fi enabled thermostat and a rebate up to \$100 to offset the member’s cost to have the thermostat installed by the member’s own heating and air-conditioning contractor. The member must sign-up each Shelby Energy Cooperative provided thermostat within 60 day or return it to Shelby Energy Cooperative or be invoiced by Shelby Energy Cooperative for the cost of the thermostat. Wi-Fi enabled means any thermostat utilizing the Wi-Fi communication protocol or similar local networking communication protocols. The member must have a fixed location, reliable internet for communication. Shelby Energy Cooperative will reimburse the participating member \$20 per qualifying Wi-Fi enabled thermostat annually.**

~~After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:~~

- ~~• From bill credits to digital thermostats — The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.~~
- ~~• From digital thermostats to bill credits — the change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Shelby Energy Cooperative, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.~~
- ~~• Only one change in incentive alternatives will be permitted during a 12-month period.~~

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SECTION DSM

DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL (continued)

PROGRAM INCENTIVES (continued)

~~Pool Pumps Alternative Three:~~ Shelby Energy Cooperative will ~~credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.~~ **provide the participating residential member \$20.00 bill credit per qualifying Wi-Fi enabled thermostat provided by the retail member that controls an air conditioner or heat pump annually or provide the incentive via other payment means including, but not limited to, a check. Shelby Energy Cooperative will provide a rebate up to \$100 to offset the member’s cost to have the thermostat installed by the member’s own heating and air-conditioning contractor. The member must have a fixed location, reliable internet for communication.**


When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

PROGRAM SPECIAL INCENTIVES

Shelby Energy Cooperative will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying ~~electric water heaters, air conditioners and heat pumps, and/or pool pumps.~~ **utility supplied Wi-Fi enabled thermostat or retail member supplied Wi-Fi enabled thermostat.** ~~The This one-time incentive will be in the form of a bill credit on the electric bill per residence incentive will be in the form of a bill credit on the electric bill~~ following the switch installation **or provided via other payment means including, but not limited to, a check.**

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(NAME OF UTILITY)

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CANCELLING PSC KY NO.	9
ORIGINAL SHEET NO.	406.4

SECTION DSM

DIRECT LOAD CONTROL PROGRAM – RESIDENTIAL (continued)

TIME PERIODS FOR DIRECT LOAD CONTROL PROGRAM

Water Heaters: ~~A load control switch will be placed on the water heater and~~ Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.


Air Conditioners and Heat Pumps: A load control device (switch or **Wi-Fi enabled** thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, ~~or~~ AMI ~~equipment~~ or **Wi-Fi or similar communication technologies.**

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below **and up to (4) four hours per event.**

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
May through September	10:00 a.m. to 10:00 p.m.

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ORIGINAL SHEET NO.	406.5

SECTION DSM

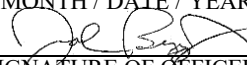
DIRECT LOAD CONTROL PROGRAM-RESIDENTIAL (continued)

TERMS AND CONDITIONS

1. Prior to the installation of load control devices, Shelby Energy Cooperative may inspect the participant's electrical equipment to ensure good repair and working condition, but Shelby Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Shelby Energy Cooperative, will install, **in some cases**, own, and maintain the load management devices controlling the participant's air conditioner **or** heat pump for **Alternatives One and Two as noted in this tariff**. The participant must allow Shelby Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Shelby Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding **thirty (30) days** may, at Shelby Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Shelby Energy Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. ~~Participants with water heaters and/or pool pumps will receive the first annual incentive within twelve (12) months of the installation of the load control device.~~ Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the ~~bill credit~~ incentive is selected, ~~bill credits incentives will be provided annually. will not begin until after the installation of the load control device and continue for the months remaining in the June through September time period for the year.~~ **bill credits incentives will be provided annually.**
4. If a participant decides to withdraw from the program or change incentive alternatives, Shelby Energy Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of **six (6) months**. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative but may change alternatives later as described in this Tariff.

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1st Revised SHEET NO. 407

CANCELLING PSC KY NO. 9

ORIGINAL SHEET NO. 407

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1st Revised SHEET NO. 407.1

CANCELLING PSC KY NO. 9

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PSC KY NO. 9

1st Revised SHEET NO. 408

CANCELLING PSC KY NO. 9

ORIGINAL SHEET NO. 408

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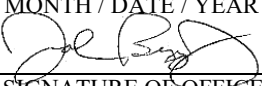
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1st Revised SHEET NO. 409.2

CANCELLING PSC KY NO. 9

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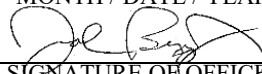
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CANCELLING PSC KY NO.
ORIGINAL SHEET NO.

DSM
ENERGY STAR® MANUFACTURED HOME PROGRAM

N

PURPOSE

Shelby Energy Cooperative's ENERGY STAR® Manufactured Home Program ("ESMH") is designed to ensure that members of Shelby Energy Cooperative purchase an energy efficient manufactured home. Shelby Energy Cooperative will accomplish this by providing the purchaser of a manufactured home with an incentive to purchase and install a new ENERGY STAR® certified manufactured home.

AVAILABILITY

This program is available to residential members served by Shelby Energy Cooperative.

ELIGIBILITY

To be eligible for this ESMH incentive, new manufactured homes must meet the following criteria:

- United States Environmental Protection Agency ("EPA") and Systems Building Research Alliance ("SBRA") guidelines as an ENERGY STAR® Manufactured Home.
- Primary source of heat must be a heat pump.
- Home must be all electric.
- Home must be installed by the member on lines served by Shelby Energy Cooperative.
- Participants in the ENERGY STAR Manufactured Home Program are not eligible for participation in the Heat Pump Retrofit Program.

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DSM
ENERGY STAR® MANUFACTURED HOME PROGRAM

N

PAYMENTS


After new home installation and after receiving certification as an ENERGY STAR® manufactured home, Shelby Energy Cooperative will tender a \$1,150 incentive payment to their member. The incentive is intended to help cover the cost of upgrading the home from the standard United States Department of Housing and Urban Development (HUD) construction requirements to the SBRA and EPA ENERGY STAR® manufactured home construction requirements.

TERM

This program is an ongoing program.

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