	FOR	Entire Territory Served Community, Town or City			
	P.S.C. KY. NO.	6			
	143th Revised	SHEET NO. 2			
ven Electric Cooperative, Inc.	CANCELING P	.S.C. KY. NO6			
(Name of Utility)	132th Revised	_SHEET NO2			
CLASSIFICATION OF	SERVICE				
CANCELLED	CANCELLED				
SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING I	RATE*	χ.			
A. <u>Applicable</u> to entire territory served.					
B. <u>Available</u> - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.					
C. <u>Type of Service</u> - Single phase, 60 cycle, 120/240 volt.					
D. <u>Rate</u>					
Same as Schedule I - Farm & Home, less 40%					
E. <u>Schedule of Hours</u> This rate is only applicable for the below-listed off-peak hours:					
Months Off Peak Hours - EST					
October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.					
May thru September 10:00 P.M. to 10:00 A.M.					
F. <u>Terms and Conditions</u> — The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky — Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate — Schedule A.					
Under this rate a separate contract will be executed between the Coop which is filed as part of this tariff.	perative and the Cor	nsumer/Member, a sample copy of			
G. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.					
* The monthly kilowatt hour usage shall be subject to plus or minus an the "Fuel Adjustment Clause."	⊢adjustment per K¥	VH determined in accordance with			
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.					
DATE OF ISSUE November 1, 2019August 21, 2017 Month / Date / Year					
DATE EFFECTIVE <u>Service rendered on and after-December 2.</u> 2019 September 1, 2017					
Month / Date / Year					

ISSUED BY____

(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2017-00018</u> DATED <u>August 7, 2017</u>

	FOR <u>Entire Territory Sec</u> Community, Town of	
	P.S.C. KY. NO	6
Owen Electric Cooperative, Inc. (Name of Utility)	3rd2nd Revised SHEET NO	4
	CANCELLING P.S.C. KY. NO.	6
	2nd1st-Revised_SHEET NO	4
CLASS	IFICATION OF SERVICE	

CANCELLED

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC") and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

- 1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
- 2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
- 3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
- 4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

	DATE OF ISSUE	November 1, 2019 May 12, 2003 Month / Date / Year
	DATE EFFECTIVE	December 2, 2019 May 1, 2003
		Month / Date / Year
	ISSUED BY	
		(Signature of Officer)
	TITLE	President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		

IN CASE NO. 2002-00447 DATED <u>April 23, 2003</u>