

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
<u>First Revised</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>41</u>
<u>Original</u>	(Original)	Sheet No.	<u>62</u>
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts; (I)
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE December 17, 2019
Month/Date/Year
DATE EFFECTIVE January 6, 2019
Month/Date/Year
ISSUED BY Martin W. Latvala
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00440 DATED 12/09/2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

**EFFECTIVE
1/6/2020**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)