

**CLASSIFICATION OF SERVICE**

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**GS-1 (Residential and Farm)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

**TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltage.

**RATES**

Facility Charge Monthly per Meter	\$16.50	
Energy Charge per kWh	<del>\$0.08284</del> \$0.08121	(R)

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under this tariff shall be the facility charge.

**DELAY PAYMENT CHARGE**

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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DATE OF ISSUE: ~~August 22, 2017~~ January 10, 2020

DATE EFFECTIVE: ~~September 1, 2017~~ February 1, 2020

ISSUED BY:   
(Name of Officer)

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service  
Commission of Kentucky in Case No.: 2017-000082019-00008

Dated: ~~August 7, 2017~~ December 26, 2019

**CLASSIFICATION OF SERVICE**

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**GS-2 (Residential and Farm Inclining Block)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

**TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltage.

**RATES**

~~Effective January 1, 2016~~

(D)

Customer Charge \$13.85 per meter, per month

Energy Charge per kWh:

First 200 kWh

~~\$0.07534~~ \$0.07374

(R)

Next 300 kWh

~~\$0.09034~~ \$0.08874

(R)

Over 500 kWh

~~\$0.10034~~ \$0.09874

(R)

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under this tariff shall be the customer charge.

**DELAY PAYMENT CHARGE**

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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(Name of Officer)

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Dated: ~~August 7, 2017~~ December 26, 2019

**CLASSIFICATION OF SERVICE**

**GS-3 (Residential and Farm Time-of-Day Rate)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

**TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltage.

**RATES:**

Facility Charge	\$25 per meter, per month	
Energy Charge per kWh		
On peak energy	<del>\$0.09978</del> <del>\$0.09818</del>	(R)
Off peak energy	<del>\$0.05386</del> <del>\$0.05226</del>	(R)

**On-Peak Hours and Off-Peak Hours  
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**MINIMUM MONTHLY CHARGES**

The minimum monthly charge under this tariff shall be the facility charge.

**DELAY PAYMENT CHARGE**

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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BLUE GRASS ENERGY  
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 2  
~~SECOND-THIRD~~ REVISED SHEET NO. 9  
CANCELLING P.S.C. KY NO. 2  
~~FIRST-SECOND~~ REVISED SHEET NO. 9

**CLASSIFICATION OF SERVICE**

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**SC-1 General Service (0-100 KW)**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

**TYPE OF SERVICE**

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**RATE**

Demand Charge

First 10 KW of Billing Demand  
Over 10 KW of Billing Demand

No charge  
\$ 7.78

Energy Charge

All KWH

~~\$ 0.08325~~ \$0.08165 (R)

Facility Charge

\$32.50

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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BLUE GRASS ENERGY  
COOPERATIVE CORPORATION

FOR ~~ENTIRE~~ ENTIRE TERRITORY SERVICED  
P.S.C. KY NO. 2  
~~SECOND~~ THIRD REVISED SHEET NO. 17  
CANCELING P.S.C. KY NO. 2  
~~FIRST~~ SECOND REVISED SHEET NO. 17

**CLASSIFICATION OF SERVICE**

**SC-2 (General Service 0-100 KW Time of Day Rate)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

**TYPE OF SERVICE**

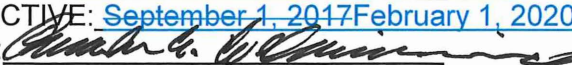
Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**RATES:**

Facility Charge	\$40.00 per meter, per month	
Energy Charge per kWh		
On-peak energy	<del>\$0.12705</del> <u>\$0.12545</u>	(R)
Off-peak energy	<del>\$0.06750</del> <u>\$0.06590</u>	(R)

**On-Peak Hours and Off-Peak Hours  
Local Prevailing Time**

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

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TITLE: Vice President & CFO  
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**CLASSIFICATION OF SERVICE**

**LP-1 Large Power (101 KW to 500 KW)**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

**CONDITIONS**

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

**TYPE OF SERVICE**

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**RATE**

**Maximum Demand Charge**

\$8.34 per month per KW of billing demand

**Energy Charge (101 KW to 500 kW)**

Facility Charge

\$55.57

ALL KWH

~~\$0.05358~~ \$0.05198

(R)

**DETERMINATION OF BILLING DEMAND**

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: ~~August 22, 2017~~ January 10, 2020

DATE EFFECTIVE: ~~September 1, 2017~~ February 1, 2020

ISSUED BY: *Carole E. Sullivan*  
(Name of Officer) *slg*

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2017-000082019-00008

Dated: ~~August 7, 2017~~ December 26, 2019

BLUE GRASS ENERGY  
COOPERATIVE CORPORATION

FOR ~~ENTIRE~~ ENTIRE TERRITORY SERVICED  
P.S.C. KY NO. 2  
~~FIRST~~ SECOND REVISED SHEET NO. 12a  
CANCELLING PSC KY NO. 2  
FIRST ~~ORIGINAL~~ REVISED SHEET NO. 12a

**CLASSIFICATION OF SERVICE**

**LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

**CONDITIONS**

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

**TYPE OF SERVICE**


Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**RATES:**

Customer Charge	\$55.57 per meter, per month	
<u>Energy Charge per kWh</u>		
On-peak energy	<del>\$0.09312</del> <u>\$0.09152</u>	(R)
Off-peak energy	<del>\$0.06250</del> <u>\$0.06090</u>	(R)

**On-Peak Hours and Off-Peak Hours**  
**Local Prevailing Time**

Months	On-Peak Hours	Off-Peak Hours
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

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BLUE GRASS ENERGY  
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 2  
~~SECOND-THIRD~~ REVISED SHEET NO. 13  
CANCELLING P.S.C. KY NO. 2  
~~FIRST~~~~SECOND~~ REVISED SHEET NO. 13

**CLASSIFICATION OF SERVICE**

**LP-2 Large Power (over 500)**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

**CONDITIONS**

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

**TYPE OF SERVICE**

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**RATE**

**Maximum Demand Charge**

\$8.34 per month per kW of billing demand

**Energy Charge (over 500 kW)**

Facility Charge

\$ 111.14

ALL KWH

~~\$0.04744~~ \$0.04584

(R)

Special facilities charge as specified in the contract

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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ISSUED BY:   
(Name of Officer)

TITLE: Vice President & CFO

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,111.43	
Demand Charge per kW of Contract Demand	\$ <u>7.17</u>	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ <u>9.98</u>	
Energy Charge per kWh	<del>\$0.04800</del> <u>\$0.04640</u>	(R)

BILLING DEMAND

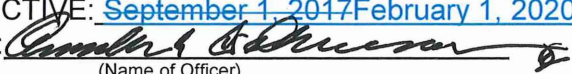
The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Facility Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- Contract provisions that reflect special facilities requirements.

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,222.85	
Demand Charge per kW of Contract Demand	\$7.17	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.98	
Energy Charge per kWh	<del>\$0.04256</del> \$0.04096	(R)

BILLING DEMAND

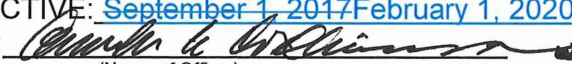
The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	<del>\$11.53</del> \$11.49	(R)
Open Bottom light	Approximate Lumens 25,000	<del>\$17.96</del> \$17.90	(R)
Directional Flood Light	Approximate Lumens 50,000	<del>\$18.02</del> \$17.90	(R)
Shoobox Fixture (metal pole)	Approximate Lumens 6000-9500	<del>\$20.22</del> \$20.16	(R)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	<del>\$19.61</del> \$19.57	(R)
Colonial Fixture	Approximate Lumens 6000-9000	<del>\$16.57</del> \$16.53	(R)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	<del>\$25.07</del> \$24.98	(R)
Ornamental Light	Approximate Lumens 6000-9500	<del>\$11.38</del> \$11.34	(R)
Ornamental Light	Approximate Lumens 25,000	<del>\$16.27</del> \$16.21	(R)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	<del>\$10.08</del> \$10.06	(R)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	<del>\$17.77</del> \$17.71	(R)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	<del>\$12.10</del> \$12.07	(R)

\* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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**CLASSIFICATION OF SERVICE**  
**Large Industrial Rate –Schedule G1**

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**AVAILABILITY**

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

**TYPE OF SERVICE**

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

**MONTHLY RATES**

Facility Charge	\$5,454.00
Demand Charge per Billing kW	\$6.98
Energy Charge per kWh for all kWh	<del>\$0.040967</del> <u>\$0.03945</u> (R)

**BILLING DEMAND**

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.


Months	Hours Applicable for Demand Billing – ETS
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**MINIMUM MONTHLY BILL**

The minimum monthly charges shall not be less that the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

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