
CLASSIFICATION OF SERVICE

Schedule B-1: Large Industrial Rate**APPLICABLE**

All Territory Served

(N)

AVAILABILITY

Applicable to non-residential customers willing to contract for demands of 500 KW or greater with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

RATES

\$ 840.00	Facility Charge
\$ 7.17	Demand Charge per kW of Contract Demand
\$ 9.98	Demand Charge per kW for Billing Demand in Excess of Contract Demand
\$ 0.048982	Energy Charge per kWh

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's highest demand, during the current month, exceeds the contract demand. The consumer's peak demand is its highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months
October through April

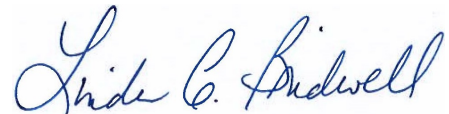
Hours Applicable for Demand Billing -EPT
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

DATE OF ISSUE: February 19, 2021**DATE EFFECTIVE:** March 22, 2021

ISSUED BY: Robert C. Mew
President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

3/22/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE**Schedule B-1: Large Industrial Rate (cont.)**

(N)

Months

Hours Applicable for Demand Billing -EPT

May through September

10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Any charges arising from contractual provisions that reflect special facilities requirements.

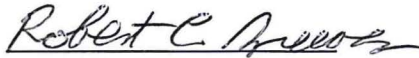
POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point. When power factor measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

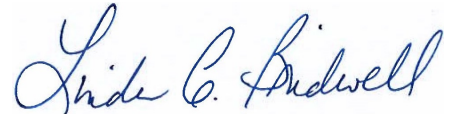
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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President & CEO

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PUBLIC SERVICE COMMISSION**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. NO. 2

CLARK ENERGY COOPERATIVE, INC

ORIGINAL SHEET NO. 61.3

CLASSIFICATION OF SERVICE

Schedule B-1: Large Industrial Rate (cont.)

(N)

SPECIAL PROVISIONS

1. The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment, except for metering equipment, on the load side of the delivery point shall be owned and maintained by the customer.
2. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

TERMS OF PAYMENT

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, five percent (5%) shall be added to the bill.

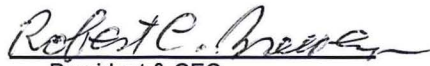
TEMPORARY SERVICE

Customers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, including any incidental amounts that arise from the supplying and removing of service. In addition to this amount, the customer will be required to pay a deposit in an amount required to cover the estimated consumption of electricity. All of these amounts are to be paid in advance of the temporary service being connected.

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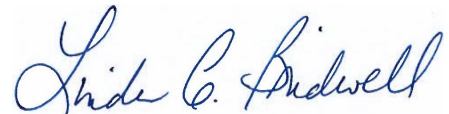
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