

February 19, 2021

***VIA ELECTRONIC
TARIFF FILING***

Ms. Linda Bridwell, P.E.
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Updated Electronic Tariff Filing of Two New Proposed Tariffs: (1) Schedule B-1: Large Industrial Rate; and (2) Section EDR – Economic Development Rider; and Request for Deviation

Dear Ms. Bridwell:

On behalf of Clark Energy Cooperative, Inc. (“Clark Energy”), attached please find two updated proposed tariffs, being: (1) Schedule B-1: Large Industrial Rate (“Schedule B-1”); and (2) Section EDR – Economic Development Rider (“Section EDR”). These tariffs were originally filed on February 3, 2021. However, due to a technical glitch, the public notice posted on Clark Energy’s website omitted one phrase from the Customer Notice. We appreciate Staff’s diligence in bringing this to our attention. The Customer Notice has now been corrected (copy attached) and, at Staff’s request, we are resubmitting our tariffs (copies attached) with a new proposed effective date of March 22, 2021.

In addition, please allow me to respond one substantive question received from Staff with regard to the proposed Rate B-1. On February 18, 2021, Staff inquired: “Explain why Clark Energy’s new Schedule B-1 is available for minimum energy of usage of 425 hours per kw of contract demand while EKPC’s Rate B is available for minimum energy usage of 400 hours per kw of contract demand.” In response, Clark Energy offers the following:

Clark Energy is proposing a new Rate B-1 in order to give large industrial customers an additional rate option. The minimum energy of usage of 425 hours per kW of contract demand was selected as this would approximate a 60% load factor over a typical billing cycle. We acknowledge that EKPC’s Rate B is available for minimum energy usage of 400 hours per kW of contract demand,

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which equates to a lower load factor. While that may open the tariff up to a slightly larger number of potential customers, the 60% load factor represents a more stable level of demand over the course of a billing cycle. Although Clark Energy prefers offering Rate B-1 for the 425 hours per kW of contract demand, we will revise the tariff to 400 hours if the Commission deems it necessary.

Should you or Staff have any questions regarding the foregoing tariffs, please do not hesitate to contact me.

Sincerely,



David S. Samford

Enc.

cc: Chris Brewer
Brian Frasure