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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

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22	04/14/18
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24	04/14/18
25	04/14/18
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27	04/14/18
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30	10/02/18
31-39	
40	10/02/18
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42	04/14/18
43	04/14/18
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Rate OL-E, Outdoor Lighting Equipment Installation	63	04/14/18	
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Rate OL, Outdoor Lighting Service	65	04/14/18	
Rate NSU, Street Lighting Service for Non-Standard Units	66	04/14/18	
Rate NSP, Private Outdoor Lighting for Non-Standard Units	67	04/14/18	
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Rider AMO, Advanced Meter Opt-out - Residential	74	04/14/18	
Rider DSM, Demand Side Management Cost Recovery Program	75	09/30/10	
Rider ESM, Environmental Surcharge Mechanism	76	04/14/18	
Diday DIM Dook Lood Management Dyngyra	77	00/20/40	
Rider PLM, Peak Load Management Program Rider DSMR, Demand Side Management Rate	77 78	09/30/10 10/01/18	
Rider BDP, Backup Delivery Point Capacity Rider	76 79	04/14/18	
Rider BDF, Backup Delivery Form Capacity Rider	79	04/14/18	
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Reserved for Future Use	81	/== / . =	(_)
Rider PSM, Off-System Sales Profit Sharing Mechanism	82	11/29/18	(T)
Reserved for Future Use	83		
Reserved for Future Use	84	0.4/4.4/4.0	
Rider BR, Brownfield Redevelopment Rider	85 86	04/14/18	
Rider DIR, Development Incentive Rider	86 87	04/14/18	
Rider GP, Green Power Rider	88	04/14/18	
Rider NM, Net Metering Rider	89	04/14/18	
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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Purchase – 100 kW or Less	93	10/02/18
Cogeneration And Small Power Production Sale and		
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Rate UDP-G, General Underground Distribution Policy	97	04/14/18
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Shortages	98	04/14/18
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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria Bellevue Boone County Bromley

Campbell County Cold Spring Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden Dayton Dry Ridge Edgewood

Elsmere

Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale

Lakeside Park Latonia Lakes Ludlow

Melbourne Newport Park Hills

Pendleton County

Ryland Heights Silver Grove Southgate Taylor Mill

Union Villa Hills Walton Wilder

Woodlawn

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Duke Energy Kentucky, Inc. 4580 Olympic Blvd Erlanger, KY 41018 KY.P.S.C. Electric No. 2 Fifty-Second Revised Sheet No 82 Cancels and Supersedes Fifty-First Revised Sheet No 82 Page 1 of 2

RIDER PSM PROFIT SHARING MECHANISM

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month December 2018.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

- CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.
- REC= Net proceeds from the sales of renewable energy credits.
- R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S = Current period sales in kWh as used in the Rider FAC calculation.

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Issued by: Amy B. Spiller, President /s/ Amy B. Spiller

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Duke Energy Kentucky, Inc. 4580 Olympic Blvd Erlanger, KY 41018 KY.P.S.C. Electric No. 2 Fifty-Second Revised Sheet No 82 Cancels and Supersedes Fifty-First Revised Sheet No 82 Page 2 of 2

Rate Group	<u>Rate</u>	
	(\$/ kWh)	
Rate RS, Residential Service	0.000104	(I)
Rate DS, Service at Secondary Distribution Voltage	0.000104	(I)
Rate DP, Service at Primary Distribution Voltage	0.000104	(I)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000104	(I)
Rate EH, Optional Rate for Electric Space Heating	0.000104	(I)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000104	(I)
Rate SP, Seasonal Sports Service	0.000104	(I)
Rate SL, Street Lighting Service	0.000104	(I)
Rate TL, Traffic Lighting Service	0.000104	(I)
Rate UOLS, Unmetered Outdoor Lighting	0.000104	(I)
Rate NSU, Street Lighting Service for Non-Standard Units	0.000104	(I)
Rate SC, Street Lighting Service – Customer Owned	0.000104	(I)
Rate SE, Street Lighting Service – Overhead Equivalent	0.000104	(I)
Rate LED, LED Street Lighting Service	0.000104	(I)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000104	(I)
Other	0.000104	(I)

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.