



duke-energy.com
800.544.6900

Your Energy Bill

page 1 of 2

Service address 11234 US Hwy 24/27
Apt: 6
Alexandria KY 41001

Bill Date Apr 4, 2018

For service Mar 2 – Apr 3
32 days

Account number **999 999 999**

Billing summary

Previous amount due	\$ 54.23
Payment received Mar 14	- 54.23
Current electric charges	58.16
Taxes	1.74
Total amount due Apr 26	\$ 59.90

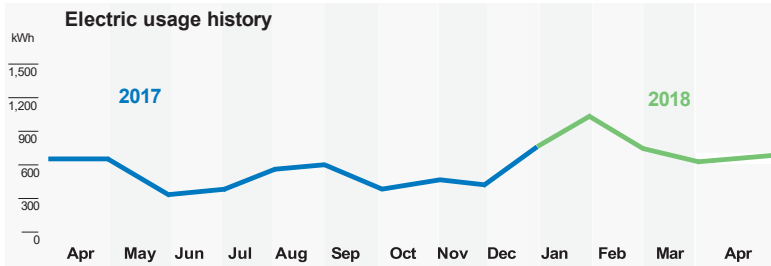


Thank you for your on-time payment.

Your current delivery rate with Duke Energy is *Residential Service (RS)*.

For a complete listing of all Kentucky residential rates and riders, visit duke-energy.com/home/billing/rates.

Your usage snapshot



	Current Month	Apr 2017	12-Month Usage	Average Monthly Usage
Electric	682	690	7,127	594

12-Month usage based on most recent history

Current usage for meter number 999999999	
Actual reading on Apr 3	11255
Previous reading on Mar 2	10573
Energy used	682 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a 2.3% late charge.

Please return this portion with your payment. Thank you for your business.



P.O. Box 70516
Charlotte NC 28272-0516

Account number **999 999 999**

Amount due

\$ 59.90 by Apr 26	After Apr 26, the amount due will increase to \$62.81.
------------------------------	--

KENTUCKY PUBLIC SERVICE COMMISSION

Linda C. Bidwell
Executive Director

P.O. Box
Charlotte,

Linda C. Bidwell

EFFECTIVE 10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

000549 0000024295



Sally Sample
P.O. Box ABC
Alexandria KY 41001-0214

09880389 0 9752709 1 0000011588 6 0000011588 6 0000011588 6



We're here for you

Report an emergency

Electric/Gas outage	duke-energy.com/outages
Call	800.543.5599
Electric	
Gas	800.634.4300

Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/autodraft
Speedpay (fee applies)	800.544.6900
By mail	P.O. Box 1326
	Charlotte, NC 28201-1326
In person	duke-energy.com/locations

Help managing your account

Register for free paperless billing	duke-energy.com/paperless
Update your account information	duke-energy.com/my-account
Mobile website	duke-energy.com/my-account

Correspond with Duke Energy

P.O. Box 1326
Charlotte, NC 28201

Contact Duke Energy

Online	duke-energy.com
Call (8 a.m. to 5 p.m.)	800.544.6900
For hearing impaired TDD/TTY	800.750.7500

Request the condensed or detailed bill format

Online	duke-energy.com/xxxx
Call (8 a.m. to 5 p.m.)	800.544.6900

Important to know

Your next meter reading: May 2

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eight times from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay your past-due balance in full, plus a

reconnection fee, before your service will be reconnected. The reconnection fee is \$6.50 for (T)

electric service that may be reconnected remotely, \$5.80 for electric service that is not eligible to be reconnected remotely, \$16.50 for electric service that was disconnected at the pole and \$90 for gas service. A security deposit may also be required. (T)
(T)
(T)
(D)

Electric service does not depend on payment for other products or services (T)
Non-payment for non-regulated products (T)
Or services (such as surge protection or (T)
Equipment service contracts) may result in (T)
Removal from the program but will not result (T)
In disconnection of electric service. (T)

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Para nuestros clientes que hablan Español (T)
Representantes bilingües están disponibles (T)
Para asistirle de lunes a Viernes de 7 a.m. - (T)
7 p.m. Para obtener más información o (T)
Reportar problemas con su servicio eléctrico, (T)
Favor de llamar al 800.544.6900. (T)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
10/2/2025**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Your Energy Bill

page 1 of 4

Service address

Bill date

Dec 13, 2018

123 Mount Olive Rd
Florence KY 41042

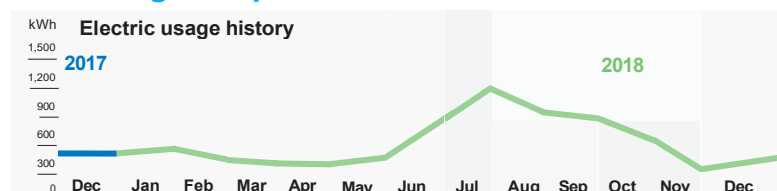
For service Nov 9 – Dec 12
33 days

Account number **999 999 999**

Billing summary

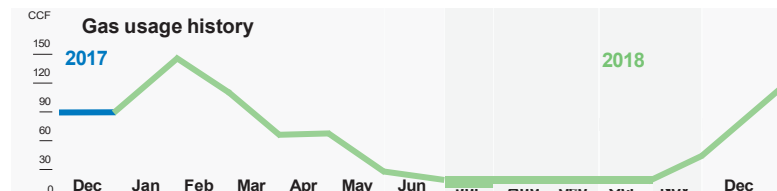
Previous amount due	\$ 93.40
<i>Payment received Nov 26</i>	- 93.40
Current electric charges	50.31
Current gas charges	105.22
Taxes	4.67
Total amount due Jan 4	\$ 160.20

Your usage snapshot



	Current Month	Dec 2017	12-Month Usage	Average Monthly Usage
Electric	473	516	7,830	653

12-Month usage based on most recent history



	Current Month	Dec 2017	12-Month Usage	Average Monthly Usage
Gas	111	89	585	49

12-Month usage based on most recent history

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a 2.3% late charge. (T)

Please return this portion with your payment. Thank you for your business.



Account number **999 999 999**

P.O. Box 1326
Charlotte NC 28201-1326

000549 0000024295

Sally Sample
123 Mount Olive Rd
Florence KY 41042-3141

Amount due

\$ 160.20
on Jan 4

After Jan 4, the amount due will increase to \$167.98.

To help others with a contribution to WinterCare, add here.

KENTUCKY PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

P.O. Box
Charlotte,

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10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

09880389 0 9752709 1 000011588 6 000011588 6 000011588 6



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In person	duke-energy.com/locations

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Request the condensed or detailed bill format

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Call (8 a.m. to 5 p.m.)	800.544.6900

Important to know

Your next meter reading: Jan 15

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay your past-due balance in full, plus a

reconnection fee, before your service will be reconnected. The reconnection fee is \$6.50 for

(T)

electric service that may be reconnected remotely, \$5.80 for electric service that is not eligible to be reconnected remotely, \$16.50 for electric service that was disconnected at the pole and \$90 for gas service. A security deposit may also be required.

(T)

(T)

(T)

(D)

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or Equipment service contracts) may result in Removal from the program but will not result in disconnection of electric service.

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When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a Viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.544.6900.

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10/2/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Account number **999 999 999**

Your usage snapshot - continued

Current electric usage for meter number 999999999

Actual reading on Dec 12	6323
Previous reading on Nov 9	- 5850
	<hr/>
	473 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Current gas usage for meter number 999999999

Actual reading on Dec 12	253
Previous reading on Nov 9	- 142
	<hr/>
Energy used	111 CCF



One centum cubic foot (CCF) is the amount of gas in a 100-cubic-foot space. If you have a standard oven, it would take about 20 hours to use 1 CCF of gas.

Billing details – Electric

Duke Energy delivery

Monthly service charge	\$11.10
Energy charge	
473 kWh @ \$0.07165000	33.89
Electric DSM Rider	
473 kWh @ \$0.00303500	1.44
Rider PSM	
473 kWh @ - \$0.00140700	- 0.05
Electric fuel adjustment	
473 kWh @ \$0.00085100	0.40
Rider ESM	3.53
	<hr/>
Current electric charges	\$50.31

Your current rate is Residential Service (RS).

Riders are costs to cover investments in improving the energy infrastructure or other additional expenses.

For a complete listing of all Kentucky residential rates and riders, visit duke-energy.com/home/billing/rates. (D)

Billing details – Gas

Duke Energy delivery

Monthly service charge	\$16.10
Service delivery	
111 CCF @ \$0.37213000	41.31
DSM rider	
111 CCF @ - \$0.04085600	- 4.54
Gas cost recovery	
111 CCF @ \$0.49970000	55.47
Service replacement rider	1.80
Tax cuts job act rider	
111 CCF @ - \$0.04430000	- 4.92
	<hr/>
Current gas charges	\$105.22

Your current rate is Residential Service (RS).

For a complete listing of all Kentucky residential rates and riders, visit duke-energy.com/home/billing/rates.

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Billing details – Taxes

Explanation of taxes	
Rate increase for school tax	4.67
Total taxes	\$4.67

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued by authority of an Order of the Kentucky Public Service Commission dated October 2, 2025, in Case No. 2024-00354.

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Effective: October 2, 2025

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PUBLIC SERVICE COMMISSION**

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Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
 One Hundred-Ninth Revised Sheet No. 10
 Cancels and Supersedes
 One Hundred-Eighth Revised Sheet No. 10
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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria	Highland Heights
Bellevue	Independence
Boone County	Kenton County
Bromley	Kenton Vale
Campbell County	Lakeside Park
Cold Spring	Latonia Lakes
Covington	Ludlow
Crescent Park	Melbourne
Crescent Springs	Newport
Crestview	Park Hills
Crestview Hills	Pendleton County
Crittenden	Ryland Heights
Dayton	Silver Grove
Dry Ridge	Southgate
Edgewood	Taylor Mill
Elsmere	Union
Erlanger	Villa Hills
Fairview	Walton
Florence	Wilder
Fort Mitchell	
Fort Thomas	Woodlawn
Fort Wright	
Grant County	

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate
 - (a) Customer Charge \$14.75 per month (I)
 - (b) Energy Charge
All kilowatt hours \$0.122399 per kWh (I)

- 2. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge as shown above.

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1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Eighteenth Revised Sheet No. 30
Cancels and Supersedes
Seventeenth Revised Sheet No. 30
Page 2 of 2

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at the Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, and all applicable riders, shall not exceed \$0.331506 per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

(I)

1. Base Rate

(a) Customer Charge per month

Single Phase Service	\$ 15.00	per month
Three Phase Service	\$ 30.00	per month

(b) Demand Charge

First 15 kilowatts	\$ 0.00	per kW	
Additional kilowatts	\$ 12.07	per kW	(I)

(c) Energy Charge

First 6,000 kWh	\$0.123015	per kWh	(I)
Next 300 kWh/kW	\$0.082846	per kWh	(I)
Additional kWh	\$0.071283	per kWh	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge shown above.

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NET MONTHLY BILL (Contd.)

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed \$0.203519 per kilowatt-hour plus all applicable riders. (I)

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service and five (5) kilowatts for three phase secondary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 2, 2025, in Case No. 2024-00354.

Issued: October 14, 2025

Effective: October 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Seventeenth Revised Sheet No. 40
Cancels and Supersedes
Sixteenth Revised Sheet No. 40
Page 4 of 4

TERMS AND CONDITIONS (Contd.)

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate

(a) Customer Charge				
Single Phase	\$ 63.50	per month		
Three Phase	\$127.00	per month		
Primary Voltage Service	\$155.00	per month		(l)
(b) Demand Charge				
Summer				
On Peak kW	\$ 15.72	per kW		(l)
Off Peak kW	\$ 1.41	per kW		(l)
Winter				
On Peak kW	\$ 14.88	per kW		(l)
Off Peak kW	\$ 1.41	per kW		(l)
Distribution kW	\$ 6.77	per kW		(l)
(c) Energy Charge				
Summer On Peak kWh	\$0.062936	per kWh		(l)
Winter On Peak kWh	\$0.060540	per kWh		(l)
Off Peak kWh	\$0.053385	per kWh		(l)

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge, as stated above.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

For purposes of administration of the above Base Rate charges, the summer period is defined as the period June 1 through September 30. The winter period is defined as the period October 1 through May 31.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of On Peak billing demand at \$0.80 per kW.
Additional kW of On Peak billing demand at \$0.62 per kW.

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Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. The Distribution billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the rating period adjusted for power factor as provided herein. On-peak, Off-peak, and distribution demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

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POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at

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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
Seventeenth Revised Sheet No. 41
Cancels and Supersedes
Sixteenth Revised Sheet No. 41
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TERMS AND CONDITIONS (Contd.)

twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Customers seeking service of 40 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

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For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Secondary Distribution Voltage or Rate DP, Service at Primary Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

A. Winter Period

1. Base Rate

(a) Customer Charge		
Single Phase Service	\$ 15.00 per month	
Three Phase Service	\$ 30.00 per month	
Primary Voltage Service	\$ 120.00 per month	(I)
(b) Energy Charge		
All kWh	\$0.104834 per kWh	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge stated above.

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NET MONTHLY BILL (Contd.)

B. Summer Billing Period

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of the applicable Rate DS or Rate DP.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt hours are abbreviated as kWh):

- 1. Base Rate
 - (a) Customer Charge \$15.00 per month
 - (b) Energy Charge \$0.167645 per kWh (l)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 78, Rider DSMR, Demand Side Management Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be a sum equal to 1.5% of the Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge per Sheet No. 91, Charge for Reconnection of Service is applicable to each season to cover in part the cost of reconnection of service.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by the Company to be impractical to meter, such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges and based upon calculated energy use determined by the rated capacity of the connected equipment:

- 1. Base Rate
 - (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.133002 per kWh (I)
 - (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.151636 per kWh (I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Minimum: \$4.37 per Fixed Load Location per month. (I)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either the customer or the Company.

SERVICE REGULATIONS

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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge, and all applicable riders shall not exceed \$0.308166 per kilowatt-hour (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh): (I)

1. Base Rate

(a) Customer Charge				
Primary Voltage Service (12.5 or 34.5 kV)	\$ 120.00	per month		(I)
(b) Demand Charge				
All kilowatts	\$ 10.13	per kW		(I)
(c) Energy Charge				
First 300 kWh/kW	\$0.076294	per kWh		(I)
Additional kWh	\$0.066112	per kWh		(I)

2. Applicable Riders

- The following riders are applicable pursuant to the specific terms contained within each rider:
- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be the Customer Charge shown above.

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Executive Director



**EFFECTIVE
10/2/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter as prescribed by the Company's Service Regulations.

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty days written notice.
- (2) For customers with a most recent twelve month average demand of 10,000 kVA or greater, written notice twelve months in advance of the desired termination date.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatts of demand are abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Base Rate			
(a) Customer Charge	\$ 500.00	per month	
(b) Demand Charge			
Summer			
On Peak kW	\$ 10.23	per kW	(l)
Off Peak kW	\$ 1.55	per kW	(l)
Winter			
On Peak kW	\$ 8.39	per kW	(l)
Off Peak kW	\$ 1.55	per kW	(l)
(c) Energy Charge			
Summer			
On Peak kWh	\$ 0.073558	per kWh	(l)
Off Peak kWh	\$ 0.062297	per kWh	(l)
Winter			
On Peak kWh	\$ 0.070736	per kWh	(l)
Off Peak kWh	\$ 0.062297	per kWh	(l)

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EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

The minimum charge shall be not less than fifty percent (50%) of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period June 1 through September 30. The winter period is defined as that period October 1 through May 31.

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero. On-peak and Off-peak demand values are subject to applicable minimum requirements as established in a service agreement between the Customer and the Company as described below under Terms and Conditions.

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POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Customers seeking service of 40 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production and/or transmission investments by the Company for the provision of service may be required to provide the Company appropriate financial and/or performance and credit assurance. A minimum demand provision equal to 75% of the customer specified load requirement and credit requirements will be specified in a required service agreement between the Customer and the Company. The service agreement is subject to Commission approval.

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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Seventeenth Revised Sheet No. 51
Cancels and Supersedes
Sixteenth Revised Sheet No. 51
Page 4 of 4

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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**RIDER GSS
GENERATION SUPPORT SERVICE**

APPLICABILITY

Applicable to any general service customer having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes and who requests supplemental, maintenance or backup power.

TYPE OF SERVICE

Service will be rendered in accordance with the specifications of the Company's applicable distribution voltage service or transmission voltage service tariff schedules.

NET MONTHLY BILL

The provisions of the applicable distribution service or transmission service tariff schedule and all applicable riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise. The monthly Administrative Charge and the Monthly Reservation Charges as shown shall apply only to Maintenance Power Service and Backup Power Service.

1. Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

2. Monthly Transmission and Distribution Reservation Charge

a. Rate DS - Secondary Distribution Service	\$10.0361 per kW	(I)
b. Rate DT - Distribution Service	\$13.8082 per kW	(I)
c. Rate DP - Primary Distribution Service	\$7.0422 per kW	(R)
d. Rate TT - Transmission Service	\$5.2433 per kW	(I)

3. Supplemental Power Service

The customer shall contract with the Company for the level of demand required for Supplemental Power Service. All Supplemental Power shall be billed under the terms and charges of the Company's applicable full service tariff schedules. All power not specifically identified and contracted by the customer as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.

4. Maintenance Power Service

Requirements -

The customer shall contract with the Company for the level of demand required for Maintenance Power. The contracted level of Maintenance Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Maintenance Power is required. The customer's Maintenance Power requirements for each generating unit must be submitted to the Company at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, the Company shall respond to the customer either approving the Maintenance Power schedule or requesting that the customer reschedule those Maintenance Power requirements. For each generating unit, the customer may elect Maintenance Power Service for up to thirty (30) days in any twelve month period with no more than two (2) days consecutively

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Linda C. Bridwell
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

during the summer billing periods of June through September and those must be during the Company's off-peak periods. The customer may request an adjustment to the previously agreed upon Maintenance Power schedule up to three weeks prior to the scheduled maintenance dates. The adjusted dates must be within one (1) week of the previously scheduled dates and result in a scheduled outage of the same seasonal and diurnal characteristics as the previously scheduled maintenance outage. The Company shall respond to the customer's request for an adjustment within one (1) week of that request. The Company may cancel a scheduled Maintenance Power period, with reason, at any time with at least seven (7) days notice to the customer prior to the beginning of a scheduled maintenance outage if conditions on the Company's electrical system warrant such a cancellation. Any scheduled Maintenance Power period cancelled by the Company shall be rescheduled subject to the mutual agreement of the Company and the customer.

Billing –

All power supplied under Maintenance Power Service shall be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules shall be waived; and 2) the demand charge for Generation shall be fifty (50) percent of the applicable full service tariff Generation demand charge prorated by the number of days that Maintenance Power is taken.

5. Backup Power Service

Requirements –

The customer shall contract with the Company for the level of demand required for Backup Power. The contracted level of Backup Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Backup Power is required. The customer shall notify the Company by telephone within one-hour of the beginning and end of the outage. Within 48 hours of the end of the outage, the customer shall supply written notice to the Company of the dates and times of the outage with verification that the outage had occurred.

Billing –

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision, if any, of the Company's full service tariff schedules is waived; and 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken.

6. Monthly Reservation Charges

The Monthly Distribution Reservation Charge, Monthly Transmission Reservation Charge and the Monthly Ancillary Services Charge items shown above shall be based on the greater of the contracted demand for Maintenance Power or Backup Power.

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METERING

Recording meters, as specified by the Company, shall be installed where necessary, at the customer's expense. All metering equipment shall remain the property of the Company.

DEFINITIONS

Supplemental Power Service – a service which provides distribution and/or transmission capacity to the customer as well as the energy requirements for use by a customer's facility in addition to the electric power which the customer ordinarily generates on its own.

Maintenance Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements for use by the customer during scheduled outages or interruptions of the customer's own generation.

Backup Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements for use by the customer to replace energy generated by the customer's own generation during an unscheduled outage or other interruption on the part of the customer's own generation.

TERMS AND CONDITIONS

The term of contract shall be for a minimum of five (5) years.

The customer shall be required to enter into a written Service Agreement with the Company which shall specify the type(s) of service required, notification procedures, scheduling, operational requirements, the amount of deviation from the contract demand to provide for unavoidable generation fluctuations resulting from normal mechanical factors and variations outside the control of the customer and the level of demand and energy required.

The customer is required to adhere to the Company's requirements and procedures for interconnection as set forth in the Company's publication, "System Protection Requirements & Guidelines for Connection & Parallel Operation of Non-Utility Generators" which is provided to customers requesting service under this rider.

The cost of any additional facilities associated with providing service under the provisions of this rider shall be borne by the customer.

Changes in contracted demand levels may be requested by the customer once each year at the contract anniversary date. This request shall be made at least thirty (30) days in advance of the contract anniversary date.

The Company may enter into special agreements with customers which may deviate from the provisions of this rider. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company-owned lighting fixtures.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will, absent unusual circumstances, replace burned-out lamps within three (3) business days after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

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PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

1. Base Rate

<u>OVERHEAD DISTRIBUTION AREA</u> Fixture Description	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 13.13	(I)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 11.16	(I)
10,000 lumen	250	0.275	1,144	\$ 15.39	(I)
21,000 lumen	400	0.430	1,789	\$ 20.88	(I)
Metal Halide					
14,000 lumen	175	0.193	803	\$ 13.13	(I)
20,500 lumen	250	0.275	1,144	\$ 15.39	(I)
36,000 lumen	400	0.430	1,789	\$ 20.88	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 14.10	(I)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 10.72	(I)
16,000 lumen	150	0.171	711	\$ 15.59	(I)
22,000 lumen	200	0.228	948	\$ 20.22	(I)
27,500 lumen	250	0.275	948	\$ 20.22	(I)
50,000 lumen	400	0.471	1,959	\$ 27.91	(I)
Decorative Fixtures					
Sodium Vapor					
9,500 lumen (Rectilinear)	100	0.117	487	\$ 17.41	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 21.96	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 29.72	(I)
50,000 lumen (Setback)	400	0.471	1,959	\$ 43.19	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.87.

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Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
 Sixteenth Revised Sheet No. 60
 Cancels and Supersedes
 Fifteenth Revised Sheet No. 60
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NET MONTHLY BILL (Contd.)

<u>UNDERGROUND DISTRIBUTION AREA</u>	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
<u>Fixture Description</u>					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.210	874	\$ 13.41	(I)
7,000 lumen (Open Refractor)	175	0.205	853	\$ 11.16	(I)
10,000 lumen	250	0.292	1,215	\$ 15.72	(I)
21,000 lumen	400	0.460	1,914	\$ 21.48	(I)
Metal Halide					
14,000 lumen	175	0.210	874	\$ 13.41	(I)
20,500 lumen	250	0.292	1,215	\$ 15.72	(I)
36,000 lumen	400	0.460	1,914	\$ 21.48	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 14.10	(I)
9,500 lumen (Open Refractor)	100	0.117	487	\$ 10.87	(I)
16,000 lumen	150	0.171	711	\$ 15.54	(I)
22,000 lumen	200	0.228	948	\$ 20.22	(I)
27,500 lumen	250	0.318	1,323	\$ 20.61	(I)
50,000 lumen	400	0.471	1,959	\$ 27.91	(I)
<u>Decorative Fixtures</u>					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.84	(I)
7,000 lumen (Holophane)	175	0.210	874	\$ 17.15	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 38.05	(I)
7,000 lumen (Granville)	175	0.205	853	\$ 13.97	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 24.44	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 13.81	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 24.44	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 38.19	(I)
14,500 lumen (Gas Replica)	175	0.207	861	\$ 38.17	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 19.39	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 21.01	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 15.95	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 40.25	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 24.38	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 19.39	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 24.38	(I)

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 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

UNDERGROUND DISTRIBUTION AREA
 (Contd.)

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit	
Decorative Fixtures (Contd.)					
Sodium Vapor (Contd.)					
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 20.88	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 29.82	(I)
50,000 lumen (Setback)	400	0.471	1,959	\$ 43.19	(I)

POLE CHARGES

Pole Description	Pole Type	Rate/Pole	
Wood			
17 foot (Wood Laminated) (a)	W17	\$ 7.14	(I)
30 foot	W30	\$ 7.05	(I)
35 foot	W35	\$ 7.14	(I)
40 foot	W40	\$ 8.55	(I)
Aluminum			
12 foot (decorative)	A12	\$ 19.40	(I)
28 foot	A28	\$ 11.24	(I)
28 foot (heavy duty)	A28H	\$ 11.37	(I)
30 foot (anchor base)	A30	\$ 22.46	(I)
Fiberglass			
17 foot	F17	\$ 7.14	(I)
12 foot (decorative)	F12	\$ 20.86	(I)
30 foot (bronze)	F30	\$ 13.57	(I)
35 foot (bronze)	F35	\$ 13.95	(I)
Steel			
27 foot (11 gauge)	S27	\$ 18.34	(I)
27 foot (3 gauge)	S27H	\$ 27.02	(I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$1.26. (I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

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 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

2. Base Fuel Cost

The rates per unit shown above include a charge of \$0.033780 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.

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Linda C. Bridwell
Executive Director



EFFECTIVE

10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GENERAL CONDITIONS (Contd.)

- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.
- (7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 2, 2025, in Case No. 2024-00354.

Issued: October 14, 2025
Effective: October 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE TL

TRAFFIC SIGNAL SERVICE

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APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After April 2, 1990, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

(a) Where the Company supplies energy only, all kilowatt-hours shall be billed at \$0.076809 per kilowatt-hour.

(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

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GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require an agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

This tariff schedule is no longer available after October 1, 2025, to new participation of Company-owned equipment under Rate OL-E. Existing Company-owned systems under Rate OL-E currently being provided service under this tariff schedule may continue being provided service under this tariff schedule until the Company-owned system under Rate OL-E is no longer provided under Rate OL-E.

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CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

- 1. Base Rate
All kWh

\$0.075946 per kWh (I)

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
10/2/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 80, Rider FAC, Fuel Adjustment Clause
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 2.3%, is due and payable.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

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RATE OL-E

OUTDOOR LIGHTING EQUIPMENT INSTALLATION

APPLICABILITY

Applicable for the installation of any street or outdoor area lighting system (System) on private or public property and owned by the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service for the System under this tariff shall require an agreement between the Customer and the Company. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's Installations and Section IV, Company's Installations.

A separate agreement is required for the electrical energy consumed by this lighting system.

This rate schedule is no longer available after October 1, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first. This rate schedule will terminate on June 30, 2045.

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CONTRACT FOR SERVICE

The Customer will enter into an Outdoor Lighting Equipment Agreement, herein 'Agreement', with the Company for an initial term not to exceed ten years and automatically renewable annually thereafter. Termination by either party shall require 120 days advance notice. The Agreement shall specify the lighting equipment to be installed and owned by the Company, the term of the agreement, itemized monthly charges for the equipment, maintenance terms, and any other necessary information.

The initial Agreement will include two specific monthly charges: a monthly System Charge based on the Company's cost of purchasing and installing the System (Installed Cost), and a monthly Maintenance Charge. The monthly System Charge will end with the expiration of the initial Agreement term while the monthly Maintenance Charge will continue for the life of the System. When the Agreement is terminated by Customer request before initial term expiration, the Customer must reimburse the Company the sum of all remaining monthly System Charges for the initial term of the Agreement, minus salvage value as determined by the Company.

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. The Customer agrees to the resulting monthly charge that is dependent on the initial term length of the Agreement. The initial term length is the Customer's choice up to and including ten years. The Customer may make an up-front payment that will be applied against the Installed Cost and will thereby reduce the monthly System Charge.

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the maintenance monthly charges every three years. See General Conditions below.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LEVELIZED FIXED CHARGE CALCULATION

The annual Levelized Fixed Charge Rate percentage is calculated as follows:

$$LFCR = r + d + \left(\frac{T}{1-T} \right) \times (r + d - D) \times \left(\frac{r - i}{r} \right)$$

Where r = Rate of Return (Cost of Capital)
D = Depreciation Rate (straight line)
T = Federal and State Composite Income Tax Rate
i = Synchronized Interest Deduction
d = Sinking Fund Factor

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company’s office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company’s distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

GENERAL CONDITIONS

When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

Ky.P.S.C. Electric No. 2
Fifth Revised Sheet No. 63
Cancels and Supersedes
Fourth Revised Sheet No. 63
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE LED

LED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

To any customer seeking unmetered roadway or other unmetered outdoor illumination from Company owned LED technology. Customer must be adjacent to an electric power line of Company that is adequate and suitable for supplying the necessary electric service. Specific program technologies, services, pricing, and requirements are addressed below. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the agreement executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Service under this tariff schedule shall require an agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The LED System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III and Section IV, Customer's and Company's Installations respectively.

CHARACTER OF SERVICE

The Company will provide automatically controlled unmetered lighting service, alternating current, 60 cycle, single phase, at the Company's standard voltage available. This service may include "smart" lighting technologies.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The LED System kilowatt-hour usage shall be determined by the number of lamps and other LED System particulars as defined in the agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

All unmetered lighting systems, under this rate schedule, will be operated automatically. Annual estimated operating hours for dusk-to-dawn levels will be based on regional National Weather Service hours for sunrise and sunset times. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charges:

- 1. Base Rate
All kWh \$0.079088 per kWh (I)

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

Energy charge based on the following calculation:

- a. Lamp watts plus ballast wattage equals impact watts
- b. Watts times estimated annual burn hours as set in agreement equals annual watt hours
- c. Annual watt hours divided by 1000 hours equals annual kilowatt hours (kWh)
- d. Annual kWh divided by twelve (12) months equals monthly kWh
- e. Monthly kWh times current rate per kWh = monthly dollar amount per luminaire

The rate shown above includes a charge of \$0.033780 per kilowatt-hour reflecting the base cost of fuel.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

3. Monthly Maintenance, Fixture, Pole, Pole Foundation, Brackets, and Wiring Equipment Charges:

I. Fixtures				Per Unit Per Month		
Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	Fixture	Maintenance
LED NB 50	50W Neighborhood	5,000	50	17	\$4.74	\$3.31
LED NBL 50	50W Neighborhood with Lens	5,000	50	17	\$4.80	\$3.31
LED RDW 50	50W Standard LED	4,521	50	17	\$4.39	\$3.31
LED RDW 70	70W Standard LED	6,261	70	24	\$4.82	\$3.31
LED RDW 110	110W Standard LED	9,336	110	38	\$5.45	\$3.31
LED RDW 150	150W Standard LED	12,642	150	52	\$5.52	\$3.31
LED RDW 220	220W Standard LED	18,642	220	76	\$7.21	\$4.04
LED RDW 280	280W Standard LED	24,191	280	97	\$7.27	\$4.04
LED ACS 50	50W Acorn LED	5,147	50	17	\$13.38	\$3.31
LED DA 50	50W Deluxe Acorn LED	5,147	50	17	\$14.91	\$3.31
LED ODA 70	70W LED Open Deluxe Acorn	6,500	70	24	\$15.36	\$3.31
LED TR 50	50W Traditional LED	3,303	50	17	\$7.21	\$3.31
LED OT 50	50W Open Traditional LED	3,230	50	17	\$7.50	\$3.31
LED MB 50	50W Mini Bell LED	4,500	50	17	\$13.72	\$3.31
LED EN 50	50W Enterprise LED	3,880	50	17	\$13.17	\$3.31

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Duke Energy Kentucky, Inc.
 1262 Cox Road
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KY.P.S.C. Electric No. 2
 Ninth Revised Sheet No. 64
 Cancels and Supersedes
 Eighth Revised Sheet No. 64
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I. Fixtures (Contd.)				Per Unit Per Month		
Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	Fixture	Maintenance
LED SAN 70	70W Sanibel LED	5,508	70	24	\$16.75	\$3.31
LED SAN 150	150W Sanibel LED	12,500	150	52	\$17.46	\$3.31
LED LD 150	150W LED Teardrop	12,500	150	52	\$20.98	\$3.31
LED LDP 50	50W LED Teardrop Pedestrian	4,500	50	17	\$17.15	\$3.31
LED SBX 220	220W LED Shoebox	18,500	220	76	\$13.01	\$4.04
LED SBX 420	420W LED Shoebox	39,078	420	146	\$19.33	\$4.04
LSBX530	530W LED Shoebox	57,000	530	184	\$22.27	\$4.04
LCLE150	150W Clermont LED	12,500	150	52	\$22.90	\$3.31
LFL130	130W Flood LED	14,715	130	45	\$8.23	\$3.31
LFL260	260W Flood LED	32,779	260	90	\$12.84	\$4.04
LMON050	50W Monticello LED	4,157	50	17	\$15.41	\$3.31
LMT050	50W Mitchell Finial	5,678	50	17	\$14.68	\$3.31
LMTR050	50W Mitchell Ribs, Bands, and Medallions LED	5,678	50	17	\$16.04	\$3.31
LMTT050	50W Mitchell Top Hat LED	5,678	50	17	\$14.68	\$3.31
LMTL050	50W Mitchell Top Hat with Ribs, Bands, and Medallions LED	5,678	50	17	\$16.04	\$3.31
LOMO050	50W Open Monticello LED	4,157	50	17	\$15.36	\$3.31
TBD	150W LED Shoebox	19,000	150	52	\$11.97	\$3.31
TBD	50W Sanibel LED	6,000	50	17	\$15.88	\$3.31
TBD	40W Acorn No Finial LED	5,000	40	14	\$12.80	\$3.31
TBD	50W Ocala Acorn LED	6,582	50	17	\$7.67	\$3.31
TBD	50W Deluxe Traditional LED	5,057	50	17	\$14.65	\$3.31
TBD	30W Town & Country LED	3,000	30	10	\$6.11	\$3.31
TBD	30W Open Town & Country LED	3,000	30	10	\$5.82	\$3.31
TBD	150W Enterprise LED	16,500	150	52	\$13.08	\$3.31
TBD	220W Enterprise LED	24,000	220	76	\$13.46	\$4.04
TBD	50W Clermont LED	6,300	50	17	\$21.34	\$3.31

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I. Fixtures (Contd.)				Per Unit Per Month		
Billing Type	Description	Initial Lumens	Lamp Wattage	Monthly kWh	Fixture	Maintenance
TBD	30W Gaslight Replica LED	3,107	30	10	\$24.34	\$3.31
TBD	50W Cobra LED	5,500	50	17	\$4.76	\$3.31
TBD	70W Cobra LED	8,600	70	24	\$4.95	\$3.31
TBD	30W Granville Acorn LED	4,100	30	10.4	\$11.75	\$3.31
TBD	30W Style B Bollard LED	2,390	30	10.4	\$15.31	\$3.31
TBD	30W Style C Bollard LED	2,146	30	10.4	\$15.31	\$3.31
TBD	30W Style D Bollard LED	2,390	30	10.4	\$15.31	\$3.31
TBD	30W Style E Bollard LED	1,200	30	10.4	\$15.31	\$3.31
TBD	40W Colonial Bollard LED	1,107	40	13.9	\$19.48	\$3.31
TBD	40W Washington Bollard LED	1,107	40	13.9	\$19.48	\$3.31
TBD	26W Holiday Riser Receptacle LED	NA	26	9.0	\$4.21	\$3.31
TBD	26W Holiday Bracket Top Receptacle LED	NA	26	9.0	\$4.96	\$3.31
TBD	26W Holiday Festoon Receptacle LED	NA	26	9.0	\$5.85	\$3.31
TBD	26W Holiday Post Top Receptacle LED	NA	26	9.0	\$5.32	\$3.31
TBD	26W Holiday Post Top with Adapter Receptacle LED	NA	26	9.0	\$5.91	\$3.31
TBD	26W Dual Post Top Receptacle LED	NA	26	9.0	\$6.94	\$3.31
TBD	26W Dual Post Top with Adapter Receptacle LED	NA	26	9.0	\$7.53	\$3.31
TBD	26W Dual Bracket Top Receptacle LED	NA	26	9.0	\$6.94	\$3.31
TBD	50W Senoia LED	4,525	50	17.3	\$15.68	\$3.31
TBD	50W Halo LED	4,809	50	17.3	\$17.64	\$3.31
TBD	30W Standard LED	3,720	30	10.4	\$3.17	\$3.31
TBD	40W Standard LED	4,506	40	13.9	\$3.18	\$3.31
TBD	30W Open Bottom LED	4,510	30	10.4	\$3.06	\$3.31

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II. Poles		
Billing Type	Description	Charge per Month per Unit
A12A	Style A 12 Ft Long Anchor Base Top Tenon Aluminum	\$10.67
A15D	Style A 15 Ft Long Direct Buried Top Tenon Aluminum	\$9.93
A15A	Style A 15 Ft Long Anchor Base Top Tenon Aluminum	\$12.37
A18D	Style A 18 Ft Long Direct Buried Top Tenon Aluminum	\$10.17
A17A	Style A 17 Ft Long Anchor Base Top Tenon Aluminum	\$13.20
A25D	Style A 25 Ft Long Direct Buried Top Tenon Aluminum	\$13.43
A22A	Style A 22 Ft Long Anchor Base Top Tenon Aluminum	\$16.65
A30D	Style A 30 Ft Long Direct Buried Top Tenon Aluminum	\$15.25
A27A	Style A 27 Ft Long Anchor Base Top Tenon Aluminum	\$22.26
A35D	Style A 35 Ft Long Direct Buried Top Tenon Aluminum	\$17.70
A32A	Style A 32 Ft Long Anchor Base Top Tenon Aluminum	\$22.84
A41D	Style A 41 Ft Long Direct Buried Top Tenon Aluminum	\$21.69
A12B	Style B 12 Ft Long Anchor Base Post Top Aluminum	\$12.12
A12C	Style C 12 Ft Long Anchor Base Post Top Aluminum	\$14.75
S12V	Style C 12 Ft Long Anchor Base Davit Steel	\$17.87
S14C	Style C 14 Ft Long Anchor Base Top Tenon Steel	\$16.85
S21V	Style C 21 Ft Long Anchor Base Davit Steel	\$37.66
S23C	Style C 23 Ft Long Anchor Base Boston Harbor Steel	\$43.73
A12R	Style D 12 Ft Long Anchor Base Breakaway Aluminum	\$14.08
A12E	Style E 12 Ft Long Anchor Base Post Top Aluminum	\$14.75
A12I	Style F 12 Ft Long Anchor Base Post Top Aluminum	\$17.98
A39T	Legacy Style 39 Ft Direct Buried Single or Twin Side Mount Aluminum Satin Finish	\$23.90
A27S	Legacy Style 27 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish Breakaway	\$23.37
A33S	Legacy Style 33 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish Breakaway	\$24.43
A37S	Legacy Style 37 Ft Long Anchor Base Side Mount Aluminum Pole Satin Finish	\$26.98
W30	30' Class 7 Wood Pole	\$7.40

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Executive Director



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II. Poles (Contd.)		
Billing Type	Description	Charge per Month per Unit
W35	35' Class 5 Wood Pole	\$8.27
W40	40' Class 4 Wood Pole	\$9.38
W45	45' Class 4 Wood Pole	\$9.77
A15J	15' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$11.48
A20J	20' Style A - Fluted - for Shroud - Aluminum Direct Buried Pole	\$12.04
A15K	15' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$9.93
A20K	20' Style A - Smooth - for Shroud - Aluminum Direct Buried Pole	\$11.72
TBD	21' Style A - Fluted - Direct Buried	\$16.42
TBD	30' Style A - Transformer Base - Anchor Base	\$24.89
TBD	35' Style A - Transformer Base - Anchor Base	\$28.03
TBD	19' Style A - Breakaway - Direct Buried	\$22.34
TBD	24' Style A - Breakaway - Direct Buried	\$23.64
TBD	27' Style A - Breakaway - Direct Buried	\$22.61
TBD	32' Style A - Breakaway - Direct Buried	\$23.15
TBD	37' Style A - Breakaway - Direct Buried	\$24.63
TBD	42' Style A - Breakaway - Direct Buried	\$25.47
TBD	17' Style B - Anchor Base	\$17.18
TBD	17' Style C - Post Top - Anchor Base	\$18.53
TBD	17' Style C - Davit - Anchor Base	\$29.31
TBD	17' Style C - Boston Harbor - Anchor Base	\$28.59
TBD	25' Style D - Boston Harbor - Anchor Base	\$33.33
TBD	50' Wood - Direct Buried	\$12.16
TBD	55' Wood - Direct Buried	\$12.81
TBD	18' Style C - Breakaway - Direct Buried	\$25.34
TBD	17' Wood Laminated*	\$7.14
TBD	12' Aluminum (decorative)*	\$19.40
TBD	28' Aluminum*	\$11.24
TBD	28' Aluminum (heavy duty)*	\$11.37

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II. Poles (Contd.)		
Billing Type	Description	Charge per Month per Unit
TBD	30' Aluminum (anchor base)*	\$22.46
TBD	17' Fiberglass*	\$7.14
TBD	12' Fiberglass (decorative)*	\$20.86
TBD	30' Fiberglass (bronze)*	\$13.57
TBD	35' Fiberglass (bronze)*	\$13.95
TBD	27' Steel (11 gauge)*	\$18.34
TBD	27' Steel (3 gauge)*	\$27.07
A Pole Shroud	Shroud - Standard Style for anchor base poles**	\$3.10
B Pole Shroud	Shroud - Style B Pole for smooth and fluted poles**	\$7.36
C Pole Shroud	Shroud - Style C Pole for smooth and fluted poles**	\$9.20
D Pole Shroud	Shroud - Style D Pole for smooth and fluted poles**	\$11.35
TBD	Shroud - Style B – Assembly	\$9.62
TBD	Shroud - Style C – Assembly	\$11.30
TBD	Shroud - Style D – Assembly	\$13.78
TBD	Shroud - Style Standard - Assembly 6"/15"	\$5.38
TBD	Shroud - Style Standard - Assembly 6"/18"	\$5.85

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*Poles not available for installation. Poles are migrated from other rates upon fixture replacement with LED.

**Shrouds not available for new installations.

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III. Pole Foundations		
Billing Type	Description	Charge per Month per Unit
FND-Flush-A	Flush - Pre-fabricated - Style A Pole	\$15.20
FND-Flush-B	Flush - Pre-fabricated - Style B Pole	\$14.03
FND-Flush-C	Flush - Pre-fabricated - Style C Pole	\$15.05
FND-Flush-D	Flush - Pre-fabricated - Style D Pole	\$14.03
FND-Flush-E	Flush - Pre-fabricated - Style E Pole	\$14.03
FND-Flush-F	Flush - Pre-fabricated - Style F Pole	\$14.03
FND-Reveal-A	Reveal - Pre-fabricated - Style A Pole	\$21.40
FND-Reveal-B	Reveal - Pre-fabricated - Style B Pole	\$17.02
FND-Reveal-C	Reveal - Pre-fabricated - Style C Pole	\$17.66
FND-Reveal-D	Reveal - Pre-fabricated - Style D Pole	\$17.66
FND-Reveal-E	Reveal - Pre-fabricated - Style E Pole	\$17.66
FND-Reveal-F	Reveal - Pre-fabricated - Style F Pole	\$17.66
FND-Screw-in	Screw-in Foundation	\$9.10

IV. Brackets		
Billing Type	Description	Charge per Month per Unit
BKT-Wood-14in	14 inch bracket - wood pole - side mount	\$2.21
BKT-Wood-4ft	4 foot bracket - wood pole - side mount	\$2.47
BKT-Wood-6ft	6 foot bracket - wood pole - side mount	\$2.43
BKT-Wood-8ft	8 foot bracket - wood pole - side mount	\$3.30
BKT-Wood-10ft	10 foot bracket - wood pole - side mount	\$5.45
BKT-Wood-12ft	12 foot bracket - wood pole - side mount	\$4.96
BKT-Wood-15ft	15 foot bracket - wood pole - side mount	\$5.79
BKT-Side-4ft	4 foot bracket - metal pole - side mount	\$5.87
BKT-Side-6ft	6 foot bracket - metal pole - side mount	\$5.95
BKT-Side-8ft	8 foot bracket - metal pole - side mount	\$7.39
BKT-Side-10ft	10 foot bracket - metal pole - side mount	\$7.79
BKT-Side-12ft	12 foot bracket - metal pole - side mount	\$7.12

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IV. Brackets (Contd.)		
Billing Type	Description	Charge per Month per Unit
BKT-Side-15FT	15 foot bracket - metal pole - side mount	\$8.50
BKT-Tenon-18in-DBL	18 inch bracket - wood pole - double mount - side mount	\$2.37
BKT-Tenon-14In	14 inch bracket - metal pole - single mount - top tenon	\$2.50
BKT-Tenon-14in DBL	14 inch bracket - metal pole - double mount - top tenon	\$2.71
BKT-Tenon-14in TPL	14 inch bracket - metal pole - triple mount - top tenon	\$2.88
BKT-Tenon-14in Quad	14 inch bracket - metal pole - quad mount - top tenon	\$3.01
BKT-Tenon-6ft	6 foot - metal pole - single - top tenon	\$5.56
BKT-Tenon-6ft DBL	6 foot - metal pole - double - top tenon	\$7.05
BKT-Tenon-4ft BH	4 foot - Boston Harbor - top tenon	\$8.07
BKT-Tenon-6ft BH	6 foot - Boston Harbor - top tenon	\$8.49
BKT-Tenon-12t BH	12 foot - Boston Harbor Style C pole double mount - top tenon	\$14.52
BKT-Tenon-4ft Davit	4 foot - Davit arm - top tenon	\$7.36
BKT-Wood-18in-CH	18 inch - Cobrahead fixture for wood pole	\$2.08
BKT-Wood-18in-FL	18 inch - Flood light for wood pole	\$2.30
TBD	18" Metal - Flood - Bullhorn - Top Tenon	\$2.83
TBD	4' Transmission - Top Tenon	\$10.42
TBD	10' Transmission - Top Tenon	\$12.01
TBD	15' Transmission - Top Tenon	\$13.21
TBD	18" Transmission - Flood - Top Tenon	\$5.55
TBD	3' Shepherds Crook - Single - Top Tenon	\$5.27
TBD	3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.84
TBD	3' Shepherds Crook - Double - Top Tenon	\$7.45
TBD	3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$8.38
TBD	3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$6.11
TBD	3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$7.29
TBD	17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.82

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V. Wiring Equipment		
Billing Type	Description	Charge per Month per Unit
MISC-Sec-PED	Secondary Pedestal (cost per unit)	\$2.82
MISC-Handhole	Handhole (cost per unit)	\$4.04
TBD	Pullbox	\$10.26
CABLE-6AL-Trench	6AL DUPLEX and Trench (cost per 10 feet)	\$1.28
CABLE-6AL-Trench-Conduit	6AL DUPLEX and Trench with conduit (cost per 10 feet)	\$1.49
CABLE-6AL-Existing Conduit	6AL DUPLEX with existing conduit (cost per 10 feet)	\$0.94
CABLE-6AL-Bore-Conduit	6AL DUPLEX and Bore with conduit (cost per 10 feet)	\$3.19
WIRE-6AL	6AL DUPLEX OH wire (cost per 100 feet)	\$2.99

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VI. Shields		
Billing Type	Description	Charge per Month per Unit
TBD	Standard	\$1.83
TBD	Decorative	\$1.71

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

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OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. Customer may also pay monthly for such extension, relocation, or rearrangement as described below under Terms of Service. An estimate of the cost will be submitted for approval before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the streets and highways or on property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

TERMS OF SERVICE

1. Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by sixty (60) days prior written notice of termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of agreement and removal cost of the facilities. After the minimum initial term is complete, customers are permitted to replace lighting equipment with other options on this Rate LED or other available Company lighting tariffs without a termination charge.
2. Where the Company provides a LED fixture, pole type or equipment other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - a. Fixture Charge: Based on the Company's average installed cost including overhead/loadings, applicable property tax, applicable income tax, depreciation and rate of return.
 - b. Maintenance Charge: Based on the Company's average cost of performing maintenance on lighting equipment.

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- II. Pole
 - a. Pole Charge: Based on the Company's average installed cost including overhead/loadings, applicable property tax, applicable income tax, depreciation and rate of return.
- III. Other Equipment
 - a. Equipment Charge: Based on the Company's average installed cost including overhead/loadings, applicable property tax, applicable income tax, depreciation and rate of return.
- 3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement or to make payment to the customer for damage.
- 4. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. Monthly kWh estimates will be made using the following formula:
$$\text{kWh} = \text{Unit Wattage} \times (4160 \text{ hours per year} / 12 \text{ months}) / 1,000.$$
- 5. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
- 6. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company.
- 7. For a fixture type restricted to existing installations and requiring major renovation or replacement, the fixture shall be replaced by an available similar non-restricted LED fixture of the customer's choosing and the customer shall commence being billed at its appropriate rate.
- 8. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.
- 9. All new leased LED lighting shall be installed on poles owned by the Company.
- 10. Alterations to leased LED lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy.
- 11. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities either at cost upfront or monthly as described below.

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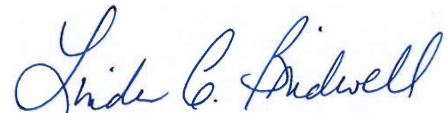
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- 12. The Company will normally install service in accordance with the Electric Service Regulations for the facilities required to supply electric service to the customer. For Lighting installations requiring investments exceeding the Company's standards and where additional facilities are required as discussed above, lighting customer must pay the cost of the additional facility investment upfront or 0.8642% of the cost of the additional facility investment amount monthly. The Customer may make a partial up-front payment that will be applied against the cost of the additional facility investment and will thereby reduce the monthly charge. (I)

- 13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment. (T)
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- 14. Outage credits do not apply to Rate LED. (T)

- 15. When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated. (T)
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE NSU

**STREET LIGHTING SERVICE
NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereinafter referred to as customer for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or when this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will, absent unusual circumstances, replace burned-out lamps maintained by the Company within three (3) business days after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

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NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

1. Base Rate

A. Company owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
1. Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$16.58	(I)
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$13.21	(I)
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$30.29	(I)

The cable span charge of \$1.10 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base.

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
3. Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$13.09	(I)
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$12.09	(I)
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$20.42	(I)

B. Customer owned

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
1. Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$10.04	(I)
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$12.77	(I)

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NET MONTHLY BILL (Contd.)

2. Base Fuel Cost

The rates per unit shown above include \$0.033780 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company. In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.

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- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

- (6) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowner's associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. This rate schedule terminates December 31, 2026. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or when this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will, absent unusual circumstances, replace burned-out lamps within three (3) business days after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

1. Base Rate	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 7.77	(I)
10,000 lumen	250	0.275	1,144	\$ 10.05	(I)
21,000 lumen	400	0.430	1,789	\$ 14.18	(I)

Issued by authority of an Order of the Kentucky Public Service Commission dated October 2, 2025, in Case No. 2024-00354.

Issued: October 14, 2025

Effective: October 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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10/2/2025
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

	<u>Lamp Watt</u>	<u>kW/Unit</u>	<u>Annual kWh</u>	<u>Rate/Unit</u>	
Metal Halide					
14,000 lumen	175	0.193	803	\$ 8.76	(I)
20,500 lumen	250	0.275	1,144	\$ 10.05	(I)
36,000 lumen	400	0.430	1,789	\$ 14.18	(I)
Sodium Vapor					
9,500 lumen	100	0.117	487	\$ 8.76	(I)
16,000 lumen	150	0.171	711	\$ 9.97	(I)
22,000 lumen	200	0.228	948	\$ 11.16	(I)
27,500 lumen	250	0.228	948	\$ 11.16	(I)
50,000 lumen	400	0.471	1,959	\$ 15.95	(I)
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$ 9.70	(I)
7,000 lumen (Town & Country)	175	0.205	853	\$ 9.60	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 9.70	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 9.70	(I)
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 9.60	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 9.78	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 9.78	(I)
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$ 8.64	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 8.64	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 9.04	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 8.64	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 9.04	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 9.04	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 9.04	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 11.84	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 16.43	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Executive Director



EFFECTIVE
10/2/2025
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

<u>Pole Description</u>	<u>Pole Type</u>	<u>Rate/Pole</u>	
Wood			
30 foot	W30	\$ 7.05	(I)
35 foot	W35	\$ 7.14	(I)
40 foot	W40	\$ 8.55	(I)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.075456 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out. (I)

2. Base Fuel Cost

The rates per unit shown above include \$0.033780 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable to the specific terms contained within each rider:
Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
Sheet No. 80, Rider FAC, Fuel Adjustment Clause
Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense. Upon failure of a customer owned unit, Customer may contact Company to discuss lighting options available with Company owned lighting units.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.
- (8) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Sixteenth Revised Sheet No. 68
Cancels and Supersedes
Fifteenth Revised Sheet No. 68
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof and incorporated homeowners associations for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003.

This rate schedule is no longer available after December 31, 2006. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities or when this rate schedule terminates, whichever occurs first.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will, absent unusual circumstances, replace burned-out lamps within three (3) business days after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

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Effective: October 2, 2025

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

NET MONTHLY BILL (Contd.)

1. Base Rate

Fixture Description	Lamp Watt	kW/Unit	Annual kWh	Rate/Unit	
Decorative Fixtures					
<u>Mercury Vapor</u>					
7,000 lumen (Town & Country)	175	0.205	853	\$ 13.46	(I)
7,000 lumen (Holophane)	175	0.210	874	\$ 13.52	(I)
7,000 lumen (Gas Replica)	175	0.210	874	\$ 13.52	(I)
7,000 lumen (Aspen)	175	0.210	874	\$ 13.52	(I)
<u>Metal Halide</u>					
14,000 lumen (Traditionaire)	175	0.205	853	\$ 13.46	(I)
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 13.52	(I)
14,000 lumen (Gas Replica)	175	0.210	874	\$ 13.52	(I)
<u>Sodium Vapor</u>					
9,500 lumen (Town & Country)	100	0.117	487	\$ 14.18	(I)
9,500 lumen (Holophane)	100	0.128	532	\$ 14.43	(I)
9,500 lumen (Rectilinear)	100	0.117	487	\$ 14.18	(I)
9,500 lumen (Gas Replica)	100	0.128	532	\$ 14.42	(I)
9,500 lumen (Aspen)	100	0.128	532	\$ 14.42	(I)
9,500 lumen (Traditionaire)	100	0.117	487	\$ 14.18	(I)
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 14.42	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 20.73	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.09	(I)
50,000 lumen (Setback)	400	0.471	1,959	\$ 28.09	(I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Base Fuel Cost

The rates per unit shown above include \$0.033780 per kilowatt-hour reflecting the base cost of fuel.

3. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
 Sheet No. 80, Rider FAC, Fuel Adjustment Clause
 Sheet No. 82, Rider PSM, Profit Sharing Mechanism

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
10/2/2025
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a Company owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and pole rate and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit and/or pole installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GENERAL CONDITIONS (Contd.)

- (7) The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities outside of Company distribution reliability trimming. Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with supplying electric energy to the system. Customer shall assist Company, if necessary, in obtaining permission to trim trees where Company is unable to obtain such permission through its own best efforts.

- (8) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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RIDER FAC

FUEL ADJUSTMENT CLAUSE

APPLICABLE

In all territory service.

AVAILABILITY OF SERVICE

This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{FuelCostAdjustment} = \frac{F(m)}{S(m)} - \$0.033780 \text{ per kWh}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

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EFFECTIVE

10/2/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AVAILABILITY OF SERVICE (Contd.)

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, and 2930. (D)
(T)

(f) All fuel costs shall be based on a weighted-average inventory costing. In making the calculations of fuel cost, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation until approval is obtained. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis.
- (e) total system losses

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Duke Energy Kentucky, Inc.
1262 Cox Road
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KY.P.S.C. Electric No. 2
Eighty-second Revised Sheet No 82
Cancels and Supersedes
Eighty-first Revised Sheet No 82
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**RIDER PSM
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2025.

(T)

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = \frac{(((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R})}{\text{S}}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

Issued by authority of an Order of the Kentucky Public Service Commission dated 10/2/2025 in Case No. 10/2/2025
Issued: July 31, 2025
Effective: September 2, 2025
Issued by: Amy B. Spiller, President /s/ Amy B. Spiller

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

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PROFIT SHARING RIDER FACTORS Contd.

NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985, and 1999,

CPI= Net proceeds of capacity performance insurance.

GS= Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.



Duke Energy Kentucky, Inc.
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<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>
Rate RS, Residential Service	0.003272
Rate DS, Service at Secondary Distribution Voltage	0.003272
Rate DP, Service at Primary Distribution Voltage	0.003272
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.003272
Rate EH, Optional Rate for Electric Space Heating	0.003272
Rate GS-FL, General Service Rate for Small Fixed Loads	0.003272
Rate SP, Seasonal Sports Service	0.003272
Rate SL, Street Lighting Service	0.003272
Rate TL, Traffic Lighting Service	0.003272
Rate UOLS, Unmetered Outdoor Lighting	0.003272
Rate NSU, Street Lighting Service for Non-Standard Units	0.003272
Rate SC, Street Lighting Service – Customer Owned	0.003272
Rate SE, Street Lighting Service – Overhead Equivalent	0.003272
Rate LED, LED Street Lighting Service	0.003272
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.003272
Other	0.003272

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

SERVICE REGULATIONS

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Issued by authority of an Order of the Kentucky Public Service Commission dated _____
Issued: July 31, 2025
Effective: September 2, 2025
Issued by: Amy B. Spiller, President /s/ Amy B. Spiller

KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Section 1, Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Electric Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be six dollars fifty cents (\$6.50) for reconnections that can be accomplished remotely or five dollars eighty cents (\$5.80) for reconnections that cannot be accomplished remotely. (I) (R)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be six dollars fifty cents (\$6.50) for reconnections that can be accomplished remotely or five dollars eighty cents (\$5.80) for reconnections that cannot be accomplished remotely. (I) (R)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of six dollars fifty cents (\$6.50) for reconnections that can be accomplished remotely or five dollars eighty cents (\$5.80) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service. At the Company's discretion particularly dangerous or repeated instances of tampering may result in the customer being required to take service under Rider AMO and being subject to the charges associated with that rider. If there are no additional instances of tampering after twelve months of being transferred to Rider AMO, the customer will be removed from Rider AMO at the customer's request. (I) (R)
- D. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixteen dollars fifty cents (\$16.50). (R) (D)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KENTUCKY PUBLIC SERVICE COMMISSION
Linda C. Bridwell Executive Director

EFFECTIVE 10/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE DPA

DISTRIBUTION POLE ATTACHMENTS

APPLICABILITY

Applicable to the attachment of cable television system operators, telecommunications carrier, broadband internet provider, governmental units and other qualifying attachments to any distribution pole, or occupancy of any conduit of the Company by a person (attachee) who makes application on an appropriate Company form with submission of information and documents specified herein and in the application. Attachee must contract with Company in writing prior to attaching any facilities or occupying any conduit. Attachees with active joint use agreements are excluded from this rate. This rate does not expand the rights to attach to the Company's structures beyond rights established by law. Attachee shall refer to both attachments to distribution poles and occupancy of conduit.

ATTACHMENT CHARGES

The following annual rental rate per foot of pole shall be charged for the use of each of the Company's poles:

\$7.50 per foot for a two-user or three-user pole.

(R,I)

A two-user pole is a pole being used, either by actual occupation or by reservation, by the attachee and the Company. A three-user pole is a pole being used, either by actual occupation or by reservation, by the attachee, the Company and a third party.

(D)

For conduit occupancy, the occupancy fee shall be \$0.67 per linear foot.

(I)

PAYMENT

Attachee shall pay to the Company for all authorized attachments an annual rental, as set forth above, for the use of each of the Company's pole or conduit, any portion of which is occupied by, or reserved at attachee's request for the attachments of attachee, at any time during the initial rental year. The first annual payment of rental for the previous rental year shall be due and payable on the first anniversary date of attachee's application. Subsequent payments of annual rental shall be due and payable on each succeeding anniversary date thereof.

As newly authorized attachments are made after the initial rental year, rentals for such attachments shall be paid for the entire year if made within the six month period after any anniversary date, and for on-half year if made during the following six month period. For any attachments removed by attachee and for which the Company shall have received written notice from attachee, the yearly rental shall be

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PAYMENT (Cond.)

prorated to the date of removal.

All fees, charges and rentals provided for herein not paid when due and payable shall bear interest at the maximum rate permitted by law from the date when due, until paid.

TERMS AND CONDITIONS

1. Attachee must apply, in writing, for authorization to access the Company's poles or conduits, using the Company's standard application. Prior to submitting a pole attachment application, attachee must review the application for completeness and submit the information required by 807 KAR 5:015E, Section 3(5) with the pole attachment application.
2. For the calculation of any deadlines in this tariff or in 807 KAR 5:015E, the Company may treat multiple applications from a single new attacher as one (1) application if the applications are submitted within thirty (30) days or one another.
3. A new attachee may submit a survey with an application of 500 poles or less, which the Company shall accept if the new attacher used an approved contractor listed on the Company's website at <https://www.duke-energy.com/partner-with-us/joint-use> and the survey was conducted no longer than thirty (30) days prior to submission. The Company shall conduct the survey for applications exceeding 500 poles.
4. Prior to the Company's signing of the application, attachee shall send the Company all manufacturers' technical manuals and information, and construction standards and manuals regarding the equipment attachee proposes to use pursuant to the provisions contained herein and such other information as requested by the Company. As soon as reasonably practicable, but no less than ninety (90) days before the new attacher expects to submit an application in which the number of requests exceed the lesser of 500 poles or zero and three fourths (0.75) percent of the Company's poles in Kentucky, the new attacher shall provide written notice to the Company that the new attacher expects to submit a high volume request.
5. Before any attachment is made by attachee, it shall submit the application to the Company including a written request for permission to install attachments on any pole or conduit of the Company, specifying the location of each pole or conduit in question, the character of its proposed attachments, the amount and location of space desired, and whether overlanding will be required. The application shall be considered complete if it provides the Company with the information necessary to make an informed decision on the application and includes all information required by 807 KAR 5:015E. Within ten (10) business days of receiving an application of 500 poles or less, the Company will complete its initial review of the application. For applications of more than 500 poles, the Company will have one (1) additional business day to complete its review for every additional 500-pole increment. If the application is found to be incomplete, the Company will

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TERMS AND CONDITIONS (Cond.)

specify all reasons for finding it incomplete. If the Company does not respond within the required time period for completion of review, or if the Company fails to state any reasons for finding the application incomplete, then the application shall be deemed complete. If an application is found to be incomplete, the attacher may resubmit the application. The resubmitted application need only address the Company's reasons for finding the original application incomplete. In order to reject a resubmitted application, the Company must specify which reasons for finding the application incomplete were not addressed and how the resubmitted application did not sufficiently address the reasons. If the Company does not reject the resubmitted application in this manner, the resubmitted application shall be deemed complete within ten (10) business days after its resubmission. As long as an attacher makes a bona fide attempt to correct the reasons identified by the Company for incompleteness, it may resubmit applications multiple times under the above-described resubmission and re-review process. Within forty-five (45) days after receipt of a complete application of 500 poles or less, or after up to one hundred and twenty (120) days for orders over 500 poles (adding an additional fifteen (15) days for each additional increment of 500 poles) up to the lesser of 3,000 poles or 3% of the Company's poles in Kentucky, the Company shall notify attachee in writing whether or not it is willing to permit the attachments and, if so, under what conditions.

5. A new attachee, if it submits an application while a previous application is still under review, may prioritize the order in which the Company shall review its applications. If no priority is specified by the attachee, the Company will treat multiple requests from a single new attacher as one request if the requests are submitted within the same calendar month. If permission is granted to install attachments on any pole or conduit of the Company, attachee shall have the right to occupy the space allotted by the Company under the conditions specified in such permit and in accordance with the terms contained herein but Company shall not be required to set a pole for the sole use by attachee. The Company reserves the right to deny access to any pole, duct, conduit or right of way where there is insufficient capacity or for reasons of safety, reliability, and generally applicable engineering purposes. The Company has no obligation to permit attachment to any pole primarily used to support outdoor lighting or used for transmission service. Company will not deny attachee the right to attach to a pole or occupy conduit, if space is or can be made available. If the Company does deny attachee the right to attach to a pole or occupy conduit, the notification shall include all relevant evidence and information supporting the denial, and shall explain how the evidence and information relate to a denial of access for reasons of lack of capacity, safety, reliability, or engineering standards.
6. The attachee and any existing attacher on the affected poles may be present for any field inspection conducted as part of the Company's survey to determine if the attachment will be permitted. The affected attachers will be notified not less than five (5) business days of any field inspections. Such notice shall provide the date, time, and location of the inspection, and the name

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of the contractor, if any, performing the inspection. If attachee has conducted and provided a survey, the Company may notify affected attachers of the intent to use the survey conducted by attachee and provide a copy of the survey to the affected attachers within the time period established in the preseding paragraph. If the Company determines, at its sole discretion, that a survey must occur, attachee shall be responsible for any and all actual costs of such survey, even if attachee decides not to go forward with said attachments.

7. All attachments are to be placed on poles or in conduit of the Company in a manner satisfactory to the Company and so as not to interfere with the present or any future use which the Company may desire to make of such poles, wires, conduits or other facilities. All attachments shall be installed and maintained by attachee so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by federal, state, local or other governmental authority having jurisdiction. Attachee shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of attachee's attachments on the Company's poles or in the Company's conduits. The Company shall be the sole judge as to the requirements for the present or future use of its poles, conduits and equipment and of any interference therewith.
8. In any case where it is necessary for the Company to replace a pole because of the necessity of providing adequate space or strength to accommodate the attachments of attachee thereon, either at the request of attachee or to comply with the above codes and regulations, the attachee shall pay the Company the total cost of this replacement. Such cost shall be the total estimated cost of the new pole including material, labor, and applicable overheads, plus the cost of transferring existing electric facilities to the new pole, plus the cost of removal of the existing pole and any other incremental cost required to provide for the attachments of the attachee, including any applicable taxes the Company may be required to pay because of this change in plant, minus salvage value of any poles removed. Attachee shall also pay to the Company and other owners thereof the cost of removing all existing attachments from the existing pole and re-establishing the same or like attachments on the newly installed pole. The new pole shall be the property of the Company regardless of any payments by attachee towards its cost and attachee shall acquire no right, title or interest in such pole.
9. If attachee's proposed attachments can be accommodated on existing poles of the Company by rearranging facilities of the Company and of other attachees or permittees thereon, such rearrangement shall be made by the Company and such other attachees or permittees, and attachee shall on demand reimburse the Company and such other attachees or permittees for any expense incurred by them in transferring or rearranging such facilities. Any additional guying required by reason of the attachments of attachee shall be made by attachee at its expense, and to the satisfaction of the Company.

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TERMS AND CONDITIONS (Cond.)

10. A written itemized estimate of the make-ready charges pursuant to paragraphs 8 and 9 above, on a pole-by-pole basis if requested and reasonably calculable, will be provided to attachee within fourteen (14) days of the notification that the attachment will be permitted. The estimate shall clearly identify the application(s) or project(s) for which payment is requested, include documentation that is sufficient to determine the basis of all estimated charges, including any projected material, labor, and other related costs that form the basis of the estimate. The Company may withdraw an outstanding estimate of charges beginning fourteen (14) days after the estimate is presented. Payment for an estimate shall clearly identify the application(s) or project(s) for which payment is made.

11. The Company shall, as soon as practical but not more than seven (7) days after receipt of payment for any make-ready work, notify all known entities with existing attachments in writing that could be affected by the make-ready work. Such notification shall (1) state where and what make-ready will be performed; (2) state a date for completion of make-ready that is no later than forty-five (45) days for orders of 500 poles or less or up to one hundred and twenty (120) days for larger orders (adding an additional fifteen (15) days for each additional increment of 500 poles) up to the lesser of 3,000 poles or 3% of the Company's poles in Kentucky, after notification is sent for communication space and no later than ninety (90) days after notification for orders of 500 poles or less or one hundred sixty-five (165) days for larger orders for above the communication space; (3) state that any entity with an existing attachment may modify the attachment consistent with the specified make-ready before the date established for completion; (4) state that, if make-ready is not completed by the completion date established above, the new attacher may complete the make-ready specified; (5) state the name, telephone number, and email address of a person to contact for more information about the make-ready procedure; (6) state that the Company may assert its right to fifteen (15) additional days to complete make-ready for space above communication space. Once the Company provides this notification, the new attacher will be provided with a copy of the notices and the existing attachers' contact information and address where the Company sent the notices. The new attacher shall be responsible for coordinating with existing attachers. The Company shall complete the make-ready by the dates established earlier in this paragraph. As soon as reasonably practicable, the Company shall provide written notice to the attacher if the Company determines it will be unable to meet survey or other make-ready deadlines. Such notice shall entitle the attacher to immediately proceed with the self-help remedies described in Paragraph 16 below.

12. Within a reasonable period, not to exceed one hundred and twenty (120) days after completion of the make-ready, the Company will provide the new attacher a detailed, itemized final invoice of the actual survey charges incurred and a detailed, itemized final invoice, on a pole-by-pole basis if requested and reasonably calculable, of the actual make ready costs.

13. The Company and a new attacher shall negotiate a special contract in good faith for all requests

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for attachment larger than the lesser of 3,000 poles or three (3) percent of the Company's poles in Kentucky.

14. The Company may deviate from the time limits specified above if the new attacher failed to satisfy a condition in this tariff or in a special contract between the Company and new attacher. The Company may also deviate from the time limits specified above during performance of make-ready for good and sufficient cause that renders it infeasible for the Company to complete make-ready within the time limits. The new attacher and affected existing attachers shall be notified in writing of any deviation from the time limits, including the identity of affected poles and a detailed explanation of the reason for the deviation and a new completion date. The Company shall not deviate from the time limits established in this section for a period for longer than necessary to complete make-ready on the affected poles and shall resume make-ready without discrimination once the Company returns to routine operations.
15. An existing attacher may deviate from the time limits established in this section during performance of complex make-ready for reasons of safety or service interruption that renders it infeasible for the existing attacher to complete complex make-ready within the time limits established in this section. An existing attacher that so deviates shall immediately notify, in writing, the new attacher and other affected existing attachers and shall identify the affected poles and include a detailed explanation of the basis for the deviation and a new completion date, which shall not extend beyond sixty (60) days from the completion date provided in the notice described above (or up to 120 days in the case of larger orders, adding an additional fifteen (15) days for each additional increment of 500 poles). The existing attacher shall not deviate from the time limits established in this section for a period for longer than necessary to complete make-ready on the affected poles. An attacher shall, within fifteen (15) business days following completion of all attachments within an application, provide written notice to the Company through SPANS (<https://ohio.wlsspans.com/>).
16. If the Company fails to complete a survey as established above or waives its right to perform the survey in writing, then a new attacher may conduct the survey by hiring a contractor approved by the Company to complete the survey. The new attacher shall allow the Company and any existing attachers to be present for any field inspection conducted as part of the survey and shall use commercially reasonable efforts to provide the Company and existing attachers with advance notice of not less than five (5) business days of the field inspection. The notice shall include the date and time of the survey, a description of the work involved, and the name of the contractor conducting the survey.
17. If make-ready is not complete by the applicable date established above or if the make-ready is simple, which means that it involves attachments in the communications space of a pole that could be rearranged without any reasonable expectation of a service outage or facility damage and does not require splicing of any existing communication attachment or relocation of an

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existing wireless attachment, then a new attacher may conduct the make-ready by hiring a contractor listed on the Company's website (<https://www.duke-energy.com/partner-with-us/joint-use>), in accordance with this tariff and the construction standards listed on the Company's website, if the make-ready does not involve pole replacement. Make-ready work in the electric space can only be performed by an approved contractor listed on the Company's website. The new attacher shall allow the Company and any existing attachers to be present for any make-ready and shall use commercially reasonable efforts to provide the Company and existing attachers with advance notice of not less than seven (7) days of the impending make-ready. The notice shall include the date and time of the make-ready, a description of the work involved, and the name of the contractor. The new attacher shall notify the Company or existing attacher immediately if make-ready damages the Company's or exiting attacher's equipment, or causes an outage that is reasonable likely to interrupt the service of the Company or existing attacher. The new attacher shall notify the Company and existing attachers within fifteen (15) days after completion of the make-ready.

18. If a new attacher elects this process for simple make-ready, the new attacher shall notify the Company in writing in its attachment application and shall identify the simple make-ready that it will perform. It is the responsibility of the new attacher to ensure that its contractor determines if the make-ready requested in an attachment application is simple. Within fifteen (15) days (or within thirty (30) days in the case of larger orders), the Company or existing attacher may object to the designation by the new attacher's contractor that certain make-ready is simple. The objection shall be specific and in writing, including all relevant evidence and information supporting the objection, be made in good faith, and explain how the evidence and information relate to a determination that the make-ready is not simple. In which case, the make-ready shall be deemed complex.
19. The Company shall make available and keep up-to-date a reasonably sufficient list of contractors the utility authorizes to perform surveys and make ready work. The new attacher must use a contractor from this list. New and existing attachers may request the addition to the list of any contractor that meets the following criteria:
 - a. The contractor has agreed to follow National Electric Safety Code (NESC) guidelines.
 - b. The contractor has acknowledged that the contractor knows how to read and follow licensed-engineered pole designs for make-ready.
 - c. The contractor has agreed to follow all local, state, and federal laws and regulations including the rules regarding Qualified and Competent Persons under the requirements of the Occupational and Safety Health Administration (OSHA) rules.
 - d. The contractor has agreed to meet or exceed any uniformly applied and reasonable safety and reliability thresholds established by the utility.
 - e. The contractor shall be adequately insured or shall establish an adequate performance bond for the make-ready the contractor will perform, including work the contractor will perform on facilities owned by existing attachers.

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20. Whenever the Company discovers any unauthorized attachments of attachee, attachee shall pay to the Company an amount equal to twice the rental that would have been due had the installation been in place for the past five (5) years. The payment of these charges shall not relieve attachee of any responsibility, obligation imposed by law or assumed herein.
21. Whenever the Company notifies attachee in writing that the attachments of attachee interfere with the operation of facilities of the Company or other attachees or permittees, or constitute a hazard to the service rendered by the Company or other attachees or permittees, or fail to comply with codes or regulations above-mentioned, or are substandard in any way, attachee shall within sixty (60) days after the date of such notice, remove, rearrange, or change its attachments as directed by the Company. In case of emergency, the Company reserves the right to remove or relocate the attachments of attachee at attachee's expense and without notice.
22. Attachee may request a stay of the action contained in a notice pursuant to paragraph 17 above within fifteen (15) days of receipt of the notice. The motion shall be served on the Company and will not be considered unless it includes the relief sought, the reasons for such relief, including a showing of irreparable harm and likely cessation of cable television system operator or telecommunication service, a copy of the notice, and a certification that service was provided. The Company may file a response within ten (10) days of the date that the motion was filed.
23. Attachee agrees to indemnify and save harmless Company from and against any and all liability, loss, damage, costs, attorney fees, or expense, of whatsoever nature or character, arising out of or occasioned by any claims or any suit for damages, injunction or other relief, on account of injury to or death of any person, or damage to any property including the loss of use thereof, or on account of interruption of attachee's service to its subscribers or others, or for public charges and penalties for failure to comply with federal, state or local laws or regulations, growing out of or in connection with any actual or alleged negligent act or omission, whether said negligence is sole, joint or concurrent, of attachee or its servants, agents or subcontractors, whether or not due in part to any act, omission or negligence of Company or any of its representatives or employees. Company may require attachee to defend any suits concerning the foregoing, whether such suits are justified or not.
24. Attachee agrees to obtain and maintain at all times during the period attachee has attachments on Company's poles, policies of insurance or bonds in lieu thereof providing an equivalent protection as follows:
 - (a) Public liability and automobile liability insurance for itself in an amount not less than \$500,000.00 for bodily injury to or death of any one person, and, subject to the same limit for any one person, in an aggregate amount not less than \$1,000,000.00 for any one occurrence.

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- (b) Property damage liability insurance for itself in an amount not less than \$500,000.00 for any one occurrence.
- (c) Contractual liability insurance in the amounts set forth in (a) and (b) above, to cover the liability assumed by the attachee under the agreements of indemnity set forth herein.
25. Prior to making attachments to the Company's poles, attachee shall furnish to the Company two copies of a certificate or bond, from an insurance carrier or bond company acceptable to the Company, stating the policies of insurance or bond have been issued by it to attachee providing for the insurance or indemnity listed above and that such policies or bonds are in force. Such certificate shall state that the insurance carrier or bond company will give the Company 30 days prior written notice of any cancellation of or material change in such policies or bonds. The certificate or bond shall also quote in full the agreements of indemnity set forth herein as evidence of the type of contractual liability coverage furnished. If such certificate or bond recites that it is subject to any exceptions or exclusions, such exceptions or exclusions shall be stated in full in such certificate or bond, and the Company may, at its discretion, require attachee, before starting work, to obtain policies of insurance or bonds which are not subject to any exceptions or exclusions which the Company finds objectionable.
26. The Company reserves the right, without liability to attachee or its subscribers, to discontinue the use of, remove, replace or change the location of any or all of the Company's poles, conduits, attachments or facilities regardless of any occupancy of the Company's poles or conduits by attachee, and attachee shall at its sole cost after written notice by the Company, make such changes in, including removal or transfer of, its attachments as shall be required by such action of the Company. Attachee shall make such changes within sixty (60) days after written notice or, for good and sufficient cause that renders it infeasible to complete the transfer within sixty (60) days, notify the Company in writing and identify the affected poles or conduit and include a detailed explanation of the reason for the deviation and the date by which the attacher shall complete the transfer. If attachee fails to make such changes within the required time period after written notice by the Company and has not notified the Company of good and sufficient cause for extending the time limit, or in case of an emergency, the Company reserves the right to make such changes to the attachments of attachee at attachee's expense and without notice, and no liability therefor shall be incurred by the Company, unless Company is solely negligent, because of such action for any consequential damages, including but not limited to loss of service to customers of attachee. Company may not require that attachee remove attachments for the sole reason to make room for Company on an existing pole.
27. Attachee may at any time abandon the use of a jointly used pole or conduit hereunder by removing therefrom all of its attachments and by giving written notice thereof to the Company.

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28. Attachee shall secure any right, license or permit from any governmental body, authority, or other person or persons which may be required for the construction or maintenance of attachments of attachee, at its expense. The Company does not guarantee any easements, rights-of-way or franchises for the construction and maintenance of such attachments. Attachee hereby agrees to indemnify and save harmless the Company from any and all claims, including the expenses incurred by the Company to defend itself against such claims, resulting from or arising out of the failure of attachee to secure such right, license, permit or easement for the construction or maintenance of such attachments on the Company's poles or conduits.
29. Electric service for power supplies and other attachments of attachee shall be supplied from the lines of the Company in the manner specified by the Company.
30. The Company shall have the right, from time to time while any poles or conduits are being used by attachee, to grant, by contract or otherwise, to others, rights or privileges to use any poles or conduit being used by attachee, and the Company shall have the right to continue and extend any such rights or privileges heretofore granted. The attachment privileges granted hereunder to an attachee shall at all times be subject to all previously granted rights pursuant to agreements between Company and others covering poles and conduit in joint use but shall not be subject to subsequently granted rights.
31. Attachee shall furnish bond, as specified by the Company, to guarantee the performance of the obligations assumed by attachee under the terms herein contained not otherwise covered by the insurance required by paragraph 20. Such bond shall be submitted to the Company prior to attachee's making attachments to the Company's poles. The amount of the bond may be reduced after the construction phase has been completed, and after attachee has proven to be a reliable utility customer. Allowance of such reduction shall not be unreasonably denied.
32. In case one party is obligated to perform certain work at its own expense and the parties mutually agree in writing that it is desirable for the other party to do such work, then such other party shall promptly do the work at the sole expense of the party originally obligated to perform the same. Bills for expense so incurred shall be due and payable within 30 days after presentation.
33. If attachee fails to comply with any of the provisions herein contained or defaults in the performance of any of its obligations herein contained and fails within 60 days after written notice from the Company to correct such default or non-compliance, the Company may, at its option, forthwith terminate the specific permit or permits covering the poles and attachee's attachments to which such default or non-compliance is applicable and any or all other permits of attachee, and remove attachments of attachee at attachee's expense, and no liability therefor shall be incurred by the Company because of such action except damages to facilities caused by the sole

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negligence of Company.

34. The area covered by the application will be set forth on a map, attached to, and made a part of the application. Such area may be extended or otherwise modified by a supplemental agreement mutually agreed upon and signed by the attachee and the Company with a new map attached thereto showing the changed area to be thereafter covered by the application. Such supplement shall be effective as of the date of final execution thereof and shall be attached to all executed copies of the application.
35. If attachee does not exercise the rights granted herein within six months from the date of the application, the application shall be void.
36. The provisions herein shall be binding upon and inure to the benefit of the parties thereto, their respective successors and/or assigns, but attachee shall not assign, transfer or sublet any of the rights hereby granted or obligations hereby assumed without the prior written consent of the Company.
37. A new attacher must submit a certificate form (1) certifying that the person filing the application has reviewed the Company's requirements, pole attachment tariff, and applicable law and that the application meets these requirements to the best of the new attacher's knowledge and ability; (2) designating appropriate personnel responsible for overseeing all attachments with the Company; and (3) identifying appropriate personnel associated with each application, who shall be responsible for coordinating with the Company and ensuring that attachment-related issues are addressed in a timely manner. The form will be available at <https://www.duke-energy.com/partner-with-us/joint-use>.
38. The Company will provide the following information at <https://www.duke-energy.com/partner-with-us/joint-use>: pole attachment information, construction standards for attachments, and identity and contact information for both (a) the primary Company personnel responsible for invoicing, payment, make-ready work, and escalation of disputes and (b) the alternate Company personnel responsible for invoicing, payment, make-ready work, and escalation of disputes if the primary personnel are unavailable.

SERVICE REGULATIONS

The supplying and billing for service, and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). In the event that the Customer's electricity consumption pattern differs significantly from the established CBL, the Company may renegotiate the CBL with the Customer. Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

BC = Baseline Charge
PC = Program Charge

CC_t = Commodity Charge for hour t
ED_t = Energy Delivery Charge for hour t
AL_t = Customer Actual Load for hour t
CBL_t = Customer Baseline Load in hour t
n = total number of hours in the billing period
t = an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, $CC_t = MVG_t \times LAF$

For kWh_t below the CBL_t, $CC_t = MVG_t \times 80\% \times LAF$

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COMMODITY CHARGE (Contd.)

Where:

- LAF = loss adjustment factor
- = 1.0530 for Rate TT
- = 1.0800 for Rate DP and Rate DT
- = 1.1100 for Rate DS
- MVG_t = Market Value Of Generation As Determined By Company for hour t

The MVG_t will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$0.030051 per kW Per Hour	(I)
Primary Service	\$0.024719 per kW Per Hour	(I)
Transmission Service	\$0.010373 per kW Per Hour	(I)

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

APPLICABLE RIDERS

- The following riders are applicable pursuant to the specific terms contained within each rider:
- Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider
- Sheet No. 78, Rider DSMR, Demand Side Management Rider
- Sheet No. 82, Rider PSM, Profit Sharing Mechanism

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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PROGRAM CHARGE (Contd.)

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

SPECIAL TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

Customers who terminate their service agreement under this Rider RTP after the initial one (1) year term shall be ineligible to return to the program for twelve (12) months from the termination date.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

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