

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287

7th REVISED SHEET NO. 1

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014

6<sup>TH</sup> REVISED SHEET NO. 1

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$28.32 per month	(I)
Energy charge	0.11180 per KWH	(I)
Off peak energy charge	0.06381	

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months

Off-Peak Hours (EST)

October through April

12:00 noon to 5:00 PM

10:00 PM to 7:00 AM

May through September

10:00 PM to 10:00 AM

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-00287 dated June 20, 2025

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287

5th-REVISED SHEET NO. 4

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014

4th REVISED SHEET NO. 4

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer  
capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$ 30.98	per month	
Energy charge	.08160	per KWH	(I)
Demand charge	5.68	per KW	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$30.98 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jess Proten

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-00287 dated June 20, 2025

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2024-00287

6<sup>th</sup> REVISED SHEET NO. 7

CANCELLING PSC NO. 2023-00014

5<sup>th</sup> REVISED SHEET NO. 7

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.48	per KW of billing	
Secondary Meter Energy Charge	0.08037	per KWH	(I)
Primary Meter Energy Charge	0.07320	per KWH	(I)
Customer Charge Per Delivery Point	96.34	per Month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jess Brata

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-0287 dated June 20, 2025

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO.2024-00287

6th REVISED SHEET NO. 10

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014

5th REVISED SHEET NO. 10

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.68	per KW of billing demand	
Secondary Meter Energy Charge:	0 .07141	per KWH	(I)
Primary Meter Energy Charge:	0 .06506	per KWH	(I)
Customer Charge Per Delivery Point:	\$ 118.25	per month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-00287 dated June 20, 2025

## FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287

6<sup>th</sup> REVISED SHEET NO. 13BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014

5<sup>th</sup> REVISED SHEET NO. 13

## CLASSIFICATION OF SERVICE

## SCHEDULE YL-1

## RATE PER UNIT

## APPLICABLE:

Entire territory served.

## AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

## TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit. Please see the list under "Rates" for the types of equivalent lighting units.

(I)

## RATES: Flat rate per light per month as follows:

175	Watt	\$ 11.28 per month	
400	Watt	17.38 per month	(I)
500	Watt	20.71 per month	(I)
1,500	Watt	49.39 per month	(I)
400	Watt Flood	23.02 per month	(I)

YL-1 Equivalent Lighting

(I)

175-Watt Mercury Vapor:

150 Watt High Pressure Sodium	11.28 per month	(I)
85-Watt Induction	11.28 per month	(I)
55-Watt LED	11.28 per month	(I)
60-Watt LED	11.28 per month	(I)
65-Watt LED	11.28 per month	(I)
70-Watt LED	11.28 per month	(I)
100-Watt Metal Halide	11.28 per month	(I)

400-Watt Flood Mercury Vapor:

250-Watt Flood Metal Halide	23.02 per month	(I)
-----------------------------	-----------------	-----

400-Watt Mercury Vapor

120-Watt LED	17.38 per month	(I)
146-Watt Flood	17.38 per month	(I)
250-Watt High Pressure Sodium	17.38 per month	(I)
145-Watt LED	17.38 per month	(I)
250-Watt Metal Halide	17.38 per month	(I)

## TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

## FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jess Krater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-00287 dated June 20, 2025



FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287

7<sup>th</sup> REVISED SHEET NO. 25

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014

6<sup>th</sup> REVISED SHEET NO. 25

---

CLASSIFICATION OF SERVICE

---

SCHEDULE IND 1-B

RATE PER UNIT

---

**APPLICABLE:**

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

**AVAILABILITY:**

Available to all members

**MONTHLY RATE:**

Demand Charge			
Contract Demand	\$ 7.49	per kW of Billing Demand	(I)
Excess Demand	9.98	per kW of Billing Demand	(I)
Secondary Meter Energy Charge	.07006	per kWh	(I)
Primary Meter Energy Charge	.06927	per kWh	(I)
Customer Charge	\$ 179.01		

**BILLING DEMAND:**

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months – All hours are Eastern Standard Time

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

---

DATE OF ISSUE: July 10, 2025

DATE EFFECTIVE: June 20, 2025

ISSUED BY: Jeff Proter

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2024-00287 dated June 20, 2025