

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287 2025-00222 (T)

8TH 7TH REVISED SHEET NO. 1 (T)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2024-00287 (T)

7TH 6TH REVISED SHEET NO. 1 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$29.14	\$ 28.32	per month	(I)
Energy charge	0.11505	0.11180	per KWH	(I)
Off peak energy charge	.06567	.06381		(I)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: J. M. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00287 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374 2025-00222 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

4th ~~3RD~~ REVISED SHEET NO. 2 (T)

CANCELLING PSC NO. 2012-00030 2017-00374 (T)

3rd ~~2ND~~ REVISED SHEET NO. 2 (T)

CLASSIFICATION OF SERVICE SCHEDULE

A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$21.25 29.14. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (I)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

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DATE EFFECTIVE: ~~April 26, 2018~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00374 2025-00222, dated ~~April 26, 2018~~ April 28, 2026

PSC NO. ~~2024-00287~~ 2025-00222 (T)

6th ~~5th~~-REVISED SHEET NO. 4 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. ~~2021-00014~~ 2024-00287 (T)

5th ~~4th~~ REVISED SHEET NO. 4 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$31.88	\$	30.98	per month	(I)
Energy charge	.08397		.08160	per KWH	(I)
Demand charge	\$5.85	\$	5.68	per KW	(I)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$~~30.98~~ 31.88 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: *Jeff Prater*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

PSC NO. ~~2023-00287~~ 2025-00222 (T)

~~7th 6th~~-REVISED SHEET NO. 7 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2023-00287 (T)

~~6th 5th~~-REVISED SHEET NO. 7 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$6.67	\$ 6.48	per KW of billing	(I)
Secondary Meter Energy Charge	0.08271	0.08037	per KWH	(I)
Primary Meter Energy Charge	0.07533	-0.07320	per KWH	(I)
Customer Charge Per Delivery Point	\$99.14	\$ 96.34	per Month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2012-00030~~ 2025-00222 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

1ST REVISED ORIGINAL SHEET NO. 8 (T)

CANCELLING PSC NO. ~~2010-00496~~ 2012-00030 (T)

1ST REVISED ORIGINAL SHEET NO. 8 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of ninety-three dollars and twenty-eight cents (~~93.28~~) 99.14. (T)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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DATE EFFECTIVE: ~~April 26, 2018~~ May 1, 2026

ISSUED BY: Jeff Krater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2017-00374~~ 2025-00222, dated ~~April 26, 2018~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2024-00287~~ 20225-00222 (T)

7th 6th REVISED SHEET NO. 10 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2024-00287 (T)

6th 5th -REVISED SHEET NO. 10 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$6.87	\$ 6.68	per KW of billing demand	(I)
Secondary Meter Energy Charge:	0.07349	0.07141	per KWH	(I)
Primary Meter Energy Charge:	0.06695	0.06506	per KWH	(I)
Customer Charge Per Delivery Point:	\$121.69	\$ 118.25	per month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

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ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

Big Sandy Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP-G-Large Power-10,000KW or greater

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Johnson, Lawrence, Martin, Floyd, Knott, and Morgan Counties, Kentucky).

AVAILABILITY:

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 10,000 KW or greater and a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

CONDITIONS:

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

TYPE OF SERVICE:

Three-phase 60 Hertz alternating current as specified in the Industrial Power Agreement for purchased power.

MONTHLY RATE:

<u>Consumer Charge:</u>	\$5,846.00		
<u>Demand Charge:</u>	\$ 9.17	\$ 7.30 per KW of Billing Demand	(I)
<u>Energy Charge:</u>	.052531	0.05103 per KWH	(I)

DATE OF ISSUE: ~~SEPTEMBER 5, 2024~~ APRIL 28, 2026

DATE EFFECTIVE: ~~SEPTEMBER 1, 2024~~ MAY 1, 2026

ISSUED BY: Jeff Piater

TITLE: PRESIDENT/GENERAL MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
OF KENTUCKY IN CASE NO. 2025-00222, DATED APRIL 28, 2026

Big Sandy Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO. 1
~~Original~~ 1ST Revised Sheet No. 12.4 (T)
Canceling Original Sheet No. 12.4 (T)

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

STANDARD RIDER:

Big Sandy Electric's Interruptible Service is an optional rider to all commercial and industrial demand rates as defined by the Cooperative.

AVAILABILITY:

This rate shall be made available to any Member who will contract for ~~an~~ interruptible demand of not less than 250 Kw ~~and not more than 20,000 KW~~, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ending May 31. (D)

Monthly Rate

A monthly interruptible demand credit per Kw is based on the following matrix:

	<u>Annual Hours of Interruption</u>			
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>	(I)
30	\$4.20 6.20	\$4.90 6.90	\$5.60 7.60	

DEFINITIONS:

The monthly billing demand shall be determined as defined in the applicable retail rate schedule. The firm demand shall be the member's minimum level of demand needed to continue operations during an interruption. The firm demand shall not be subject to interruption and shall be specified in the contract.

The interruptible demand shall be equal to the amount by which the monthly billing demand exceeds the firm demand, ~~up to 20,000 kW maximum~~. (D)

DATE OF ISSUE: ~~AUGUST 22, 2023~~ APRIL 28, 2026
DATE EFFECTIVE: ~~SEPTEMBER 22, 2023~~ MAY 1, 2026
ISSUED BY: Jen Prater
TITLE: PRESIDENT/GENERAL MANAGER

For All Territory Served

P.S.C. KY NO. 1

~~Original~~ First Revised Sheet No. 12.5 (T)

Canceling Original P.S.C. No. 1 (T)

**Big Sandy Rural Electric
Cooperative Corporation**

- B. The interruptible demand credit shall be determined by multiplying the interruptible demand for the billing month by the monthly demand credit per kW and applied to the bill calculation.
- C. All other applicable bill riders, including the Fuel Adjustment Clause and Environmental Surcharge, shall be applied to the bill calculation consistent with the provisions of those riders.

NUMBER AND DURATION OF INTERRUPTIONS:

- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours.
- B. ~~Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.~~ (D)
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT:

If customer fails to interrupt its demand as requested by the Cooperative, the Cooperative shall bill the uninterrupted demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted demand is equal to actual demand during the requested interruption minus firm demand.

DATE OF ISSUE: ~~AUGUST 22, 2023~~ April 28, 2026
DATE EFFECTIVE: ~~SEPTEMBER 22, 2023~~ May 1, 2026
ISSUED BY: Jeff Frater
TITLE: PRESIDENT/GENERAL MANAGER
Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2025-00222 dated April 28, 2026

FOR ALL TERRITORIES SERVE

PSC KY NO. ~~2024-00287~~ 2025-00222

7TH ~~6th~~-REVISED SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC KY NO. 2023-00014 2024-00287

6th 5th REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

Applicable:

Entire territory served.

Availability of Service:

Available to all members of the Cooperative subject to its established rules and regulations.

Type of Service:

Single-phase, 120 volts, mercury vapor type of equivalent lighting unit. Please see the list under "Rates" for the types of equivalent lighting units.

Rates:

Flat rate per light per month as follows:

175 Watt Mercury Vapor	\$11.28 per month	\$11.61	(1)
400 Watt Mercury Vapor	\$17.38 per month	\$17.89	(1)
400 Watt Mercury Vapor Flood	\$23.02 per month	\$23.69	(1)

YL-1 Equivalent Lighting

175-Watt Mercury Vapor Equivalent

150 Watt High Pressure Sodium	\$11.28 per month	\$11.61	(1)
85 Watt Induction	\$11.28 per month	\$11.61	(1)
55 Watt LED	\$11.28 per month	\$11.61	(1)
60 Watt LED	\$11.28 per month	\$11.61	(1)
65 Watt LED	\$11.28 per month	\$11.61	(1)
70 Watt LED	\$11.28 per month	\$11.61	(1)
100 Watt Metal Halide	\$11.28 per month	\$11.61	(1)

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FOR ALL TERRITORIES SERVE

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC KY NO. ~~2024-00287~~ 2025-00222 (T)

1st Revised ORIGINAL SHEET NO. 13.1 (T)

Cancelling PSC No. 2024-00287 (T)

1st Revised Sheet No. 13.1 (T)

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 cont.

RATE PER UNIT

400 Watt Mercury Vapor Equivalent

120 Watt LED	\$17.38 per month	\$17.89	(I)
250 Watt High Pressure Sodium	\$17.38 per month	\$17.89	(I)
145 Watt LED	\$17.38 per month	\$17.89	(I)
250 Watt Metal Halide	\$17.38 per month	\$17.89	(I)

400 Watt Mercury Vapor Flood Equivalent

146 Watt LED Flood	\$23.02 per month	\$23.69	(I)
250 Watt Metal Halide Flood	\$23.02 per month	\$23.69	(I)

Terms of Payment:

All of the above rates are net the gross rates being seven (7) percent higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10 percent.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jean Prater

TITLE: PRESIDENT/GENERAL MANAGER

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of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2023-00014~~ 2025-00222 (T)

~~5th 4th~~ REVISED SHEET NO. 15 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. ~~2021-00104~~ 2023-00014 (T)

~~4th 3rd~~ REVISED SHEET NO. 15 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.30	\$ 6.12	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	.06846	0.06649	per KWH	(I)
Primary Meter Energy Charge:	.06779	0.06584	per KWH	(I)
Customer Charge:	\$ 175.53	\$ 170.47		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: ~~September 5, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: *Jess R. Rater*

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2023-00014 (T)

5th 4th REVISED SHEET NO. 19 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2023-00014 (T)

4th 3rd REVISED SHEET NO. 19 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.30	\$ 6.12	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	.06261	0.06081	per KWH	(I)
Primary Meter Energy Charge	.06210	0.06031	per KWH	(I)
Customer Charge	\$ 1,250.95	\$ 1,214.91		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: ~~September 5, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: Jeff Krato

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 2023-00014 2025-00222 dated ~~August 30, 2024~~ April 28, 2026

Renewable Energy Program

STANDARD RIDER

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of this program is to provide members with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates ("RECs"). There are three (3) options. **Big Sandy Rural Electric Cooperative Corporation** via its participation in East Kentucky Power Cooperative, Inc.'s ("EKPC") Renewable Energy Program ("Envirowatts"), will aggregate the contributions provided by the retail members to develop renewable energy, purchase renewable energy, or purchase RECs. Alternatively, the retail member, **Big Sandy Rural Electric Cooperative Corporation** and EKPC will enter into a special agreement to purchase renewable energy to offset the retail member's existing energy consumption.

APPLICABLE

In all territory served.

DEFINITIONS

- a) "Renewable energy" is that electricity which is generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops *and* other renewable certified resources.
- b) A REC is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

AVAILABILITY OF SERVICE

This rider is available to any member on any rate schedule.

Option A - Retail members may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The retail member may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas).

Option B - ~~Option B is a pilot program and is available on or before March 25, 2025.~~ A member may, after entering into a special agreement with Big Sandy Rural Electric Cooperative Corporation and EKPC, purchase renewable energy to offset the member's existing energy consumptions under the members' applicable rate schedule. (D)

Option C -After entering into an agreement with Big Sandy Rural Electric Cooperative Corporation and EKPC, commercial and industrial ("C&I") retail members have the opportunity to purchase REC's through Big Sandy Rural Electric Cooperative Corporation and EKPC to offset up to all of their energy Consumption with REC's, resulting in that portion of energy consumption to be considered renewable.

DATE OF ISSUE: ~~May 31, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~Service rendered on and after July 1, 2024~~ May 1, 2026

ISSUED BY: Jan Prater

President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2025-00222 dated April 28, 2026

Renewable Energy Program (continued)

ELIGIBILITY

Under Option A, a "Pledge to Purchase Renewable Energy" must be signed by the member prior to service under this rider. Retail members may not owe any arrearage prior to participating in the Renewable Energy Program. Funds contributed by retail members are not refundable.

Under Option B, a retail member must execute an agreement with **Big Sandy Rural Electric Cooperative Corporation** and EKPC to purchase, supply or secure a minimum renewable capacity of 1 MW. The maximum annual renewable energy under the agreement cannot exceed the participating member's average annual consumption over the previous three (3) years. For new businesses with no usage history, the maximum annual renewable energy under the contract will be estimated. The type of renewable energy will be determined by the retail member. Retail members having multiple services across the EKPC system may aggregate consumption and renewable energy totals into a single agreement.

Under Option C, C&I retail members, in conjunction with **Big Sandy Rural Electric Cooperative Corporation** and EKPC, will determine the type of renewable resource and ~~amount~~ number of RECs the **Big Sandy Rural Electric Cooperative Corporation** and EKPC will purchase monthly on behalf of the participating retail member. The original agreement will expire after one (1) year but will automatically renew monthly until the retail member provides 60 days' notice of cancellation. The retail member may also amend the agreement to change the ~~amount~~ number of RECs or type of renewable resource generating such RECs they will purchase. EKPC may sell and retire RECs generated by EKPC when applicable with a market-based rate per REC.

(D/T)

(D/T)

The sum of renewable energy purchased under Option B and the RECs purchased and retired under Option C shall not exceed the retail member's annual usage.

RATE

Under Option A, monthly contribution of any amount in \$2.75 increments shall be made pursuant to the terms of the "Pledge to Purchase Renewable Energy". The fuel adjustment clause and the environmental surcharge are not applicable to the Option A Renewable Energy Program contributions.

Under Option B, the renewable energy rate shall be set forth under the individual participating renewable energy agreements. The retail member's bill will be credited for the base fuel, the fuel adjustment clause, capacity credit when applicable, the variable portion of the Environmental Surcharge that EKPC credited to **Big Sandy Rural Electric Cooperative Corporation** per individual renewable energy agreements. The credit amount is based on the total of the avoided costs from base fuel, fuel adjustment clause, capacity credits when applicable, variable environmental surcharge for the renewable energy delivered pursuant to the agreement. The total credit will be the lesser of this credit amount or the PJM Localized Margin Cost.

DATE OF ISSUE: ~~May 31, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~Service rendered on and after July 1, 2024~~ May 1, 2026

ISSUED BY: Jean Prater
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2025-00222 dated April 28, 2026

Renewable Energy Program (continued)

Under Option C, the participating C&I retail member will pay the market value of the RECs purchased on their behalf without markup from **Big Sandy Rural Electric Cooperative Corporation** or EKPC. They will have the option to instruct **Big Sandy Rural Electric Cooperative Corporation** and EKPC to purchase: (i) RECs covering a set percentage of their energy consumption each month; (ii) a set dollar amount of RECs per month; or (iii) a set number of MWhs. The participating C&I retail member can set a REC price that requires additional approvals for the <COOP> and EKPC to purchase RECs per the Agreement. EKPC will act as the participating retail member's REC purchasing agent including settling the REC market transactions and REC retirements.

BILLING AND MINIMUM CHARGE

Under Option A, the member will be billed monthly for the amount the retail member pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

Under Option B, the retail member will be billed for the renewable energy per the agreement

Under Option C. **Big Sandy Rural Electric Cooperative Corporation** will increase the participating retail member's electric bill for the RECs purchased at the market price plus a monthly transactional fee of \$100 and incurred volumetric fees. Volumetric fees includes per REC costs paid directly to other parties by EKPC to procure specific types of RECs, (ie. Green-e® Energy certified RECs) and per REC costs paid directly to other parties by EKPC to retire RECs via industry recognized renewable attribute registries. For any agreement instructing Big Sandy Rural Electric Cooperative Corporation and EKPC to purchase RECs in advance of the billing cycle, a monthly carrying charge equal to 1/12 of EKPC's annual short-term borrowing rate will be added to the participant's electric bill.

(D)

TERMS OF SERVICE AND PAYMENT

This rider shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each member.

DATE OF ISSUE: ~~May 31, 2024~~ April 28, 2026
DATE EFFECTIVE: ~~Service rendered on and after July 1, 2024~~ May 1, 2026
ISSUED BY: Jean Protas
President and Chief Executive Officer
Issued by authority of an Order of the Public Service Commission
Of Kentucky in Case No. 2025-00222 dated April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR TERRITORIES SERVED

PSC NO. ~~2024-00287~~ 2025-00222 (T)

9th ~~8th~~ ~~7th~~ REVISED SHEET NO. 25 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION
(T)

CANCELLING PSC NO. 2023-00014

8th ~~7th~~ ~~6th~~ REVISED SHEET NO. 25 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1-B

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer. Any changes to the contract demand between the Cooperative and the ultimate consumer shall be limited to two (2) per year.

(N)

AVAILABILITY:

Available to all members

MONTHLY RATE:

Demand Charge					
Contract Demand	\$8.95	\$7.92	\$7.49	per kW of Billing Demand	(I)
Excess Demand	\$11.92	\$10.55	9.98	per kW of Billing Demand	(I)
Secondary Meter Energy Charge	.07404	0.07006		per kWh	(I)
Primary Meter Energy Charge	.07321	0.06927		per kWh	(I)
Customer Charge	\$ 189.19	\$ 179.01			

BILLING DEMAND:

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months – All hours are Eastern Standard Time

October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 28, 2025~~ May 1, 2026

ISSUED BY: *Jeff Prater*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FOR ALL TERRITORIES SERVED

PSC NO.1

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Original First Revised Sheet No. 30 (T)

Canceling Original Sheet No. 30 (T)

Rate EM – Earnings Mechanism – Member Tariff

Applicability

In the service territory of Big Sandy Rural Electric Cooperative Corporation.

(D/T)

Availability

RESERVED FOR FUTURE USE

~~Available to retail members pursuant to Paragraph 6 of the Joint Stipulation, Settlement Agreement and Recommendation approved in East Kentucky Power Cooperative, Inc.'s ("EKPC") base rate case, Case No. 2021-00103 and EKPC's EM Tariff filing, Case No. 2021-00429.~~

Purpose

~~EKPC has committed to return any excess margins to its Owner Member Cooperatives for contemporaneous pass through to End Use Retail Members ("retail members") in the form of a bill credit in the event that EKPC achieves per book margins in excess of a target TIER in any calendar year. Any excess margins to be returned will be allocated based upon the percentage of each EKPC rate class's total revenue for the most recent calendar year. EKPC will make an annual filing with the Commission setting forth its calculations of margins and any required bill credit for the most recent calendar year on or before April 30th of the following year.~~

Methodology

~~Allocation of Excess Margins from E.K.P.C. EKPC will determine the allocation of the excess margin for the most recent calendar year and will prepare and provide to Big Sandy Rural Electric Cooperative Corporation a schedule showing the allocation of the excess margin for the most recent calendar year by EKPC rate class. Big Sandy Rural Electric Cooperative Corporation will then calculate the bill credit applicable to its retail members and will file that calculation with the Commission in the same manner that EKPC files its calculation with the commission each year.~~

DATE OF ISSUE: ~~October 2, 2023~~ April 28, 2026
Date Effective: ~~September 12, 2023~~ May 1, 2026
ISSUED BY: Jay Proter
TITLE: PRESIDENT/GENERAL MANAGER

~~Pursuant to Commission Order in Case No. 2023-00135~~ Issued by authority of an Order of the Public Service Commission Dated, ~~September 12, 2023~~. Of Kentucky in Case No. 2025-00222 dated April 28, 2026

FOR ALL TERRITORIES SERVED

PSC NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original First Revised Sheet No. 31 (T)
Canceling Original Sheet No. 31 (T)

~~Rate EM—Earnings Mechanism—Member Tariff Continued~~

~~Calculation of Bill Credit. Big Sandy Rural Electric Cooperative Corporation will calculate the bill credit applicable to its retail members in the following manner:~~

(D/T)

RESERVE FOR FUTURE USE

- ~~a. Big Sandy Rural Electric Cooperative Corporation will determine which of its retail rate schedules correspond with the EKPC wholesale rate classes. Using the same calendar year as EKPC, Big Sandy Rural Electric Cooperative Corporation will determine the total revenues for the set of its rate schedules that correspond with each EKPC rate class.~~
- ~~b. Big Sandy Rural Electric Cooperative Corporation will determine the percentage of the total revenues for each of its rate schedules that correspond with the applicable EKPC rate class.~~
- ~~c. Big Sandy Rural Electric Cooperative Corporation will allocate the excess margin by EKPC rate class to its corresponding rate schedules by multiplying the allocated excess margin by EKPC rate class by the percentages determined in part b.~~
- ~~d. Big Sandy Rural Electric Cooperative Corporation will calculate a "Bill Credit Percentage" for each of its retail rate schedules. The Bill Credit Percentage will be calculated by dividing the excess margin allocated to the retail rate schedule by the total revenues for that retail rate schedule used in part a. If there is only one retail member served by a Big Sandy Rural Electric Cooperative Corporation retail rate schedule, the excess margin allocated to the retail rate schedule will be the amount of the bill credit for that retail member.~~
- ~~e. Utilizing its customer account information, Big Sandy Rural Electric Cooperative Corporation will apply the Bill Credit Percentage to residential retail members by customer count. Big Sandy Rural Electric Cooperative Corporation will apply the Bill Credit Percentage to retail members on all other rate schedules by revenue provided by each retail member in the calendar year used by EKPC when determining the excess margins to calculate the bill credit for each retail member. Big Sandy Rural Electric Cooperative Corporation will return the excess margins only to current retail members at the time the bill credit is given.~~

DATE OF ISSUE: ~~October 2, 2023~~ April 28, 2026
Date Effective: ~~September 12, 2023~~ May 1, 2026
ISSUED BY: Jeff Prater
TITLE: PRESIDENT/GENERAL MANAGER

~~Pursuant to Commission Order in Case No. 2023-00135~~ Issued by authority of an Order of the Public Service Commission
~~Dated, September 12, 2023.~~ Of Kentucky in Case No. 2025-00222 dated April 28, 2026

FOR ALL TERRITORIES SERVED

PSC NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original First Revised Sheet No. 32
Canceling Original Sheet No. 32

(T)
(T)

~~Rate EM—Earnings Mechanism—Member Tariff Continued~~

(D/T)

RESERVE FOR FUTURE USE

- ~~f. Big Sandy Rural Electric Cooperative Corporation may elect to return the bill credit as a one-time credit on the retail member's current bill or spread the bill credit over several billings. However, Big Sandy Rural Electric Cooperative Corporation will amortize the bill credit over the same time period EKPC uses to return the excess margins to Big Sandy Rural Electric Cooperative Corporation.~~

DATE OF ISSUE: ~~October 2, 2023~~ April 28, 2026
Date Effective: ~~September 12, 2023~~ May 1, 2026
ISSUED BY: *Jeff Proter*
TITLE: PRESIDENT/GENERAL MANAGER

~~Pursuant to Commission Order in Case No. 2023-00135~~ Issued by authority of an Order of the Public Service Commission
~~Dated, September 12, 2023.~~ Of Kentucky in Case No. 2025-00222 dated April 28, 2026