

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2024-00287 2025-00222 (T)

8TH 7TH REVISED SHEET NO. 1 (T)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2024-00287 (T)

7TH 6TH REVISED SHEET NO. 1 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$29.14	\$28.32	per month	(I)
Energy charge	0.11505	0.11180	per KWH	(I)
Off peak energy charge	.06567	.06381		(I)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: J. M. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2024-00287 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374 2025-00222 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

4th ~~3RD~~ REVISED SHEET NO. 2 (T)

CANCELLING PSC NO. 2012-00030 2017-00374 (T)

3rd ~~2ND~~ REVISED SHEET NO. 2 (T)

CLASSIFICATION OF SERVICE SCHEDULE

A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$21.25 29.14. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

(I)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

DATE OF ISSUE: ~~April 30, 2018~~ April 28, 2026

DATE EFFECTIVE: ~~April 26, 2018~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2017-00374 2025-00222, dated ~~April 26, 2018~~ April 28, 2026

PSC NO. ~~2024-00287~~ 2025-00222 (T)

6th ~~5th~~-REVISED SHEET NO. 4 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. ~~2021-00014~~ 2024-00287 (T)

5th ~~4th~~ REVISED SHEET NO. 4 (T)

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$31.88	\$ 30.98	per month	(I)
Energy charge	.08397	.08160	per KWH	(I)
Demand charge	\$5.85	\$ 5.68	per KW	(I)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$~~30.98~~ 31.88 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

PSC NO. ~~2023-00287~~ 2025-00222 (T)

~~7th 6th~~-REVISED SHEET NO. 7 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2023-00287 (T)

~~6th 5th~~-REVISED SHEET NO. 7 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$6.67	\$ 6.48	per KW of billing	(I)
Secondary Meter Energy Charge	0.08271	0.08037	per KWH	(I)
Primary Meter Energy Charge	0.07533	-0.07320	per KWH	(I)
Customer Charge Per Delivery Point	\$99.14	\$ 96.34	per Month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2012-00030~~ 2025-00222 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

1ST REVISED ORIGINAL SHEET NO. 8 (T)

CANCELLING PSC NO. ~~2010-00496~~ 2012-00030 (T)

1ST REVISED ORIGINAL SHEET NO. 8 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of ninety-three dollars and twenty-eight cents (~~93.28~~) 99.14. (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

DATE OF ISSUE: ~~April 30, 2018~~ April 28, 2026

DATE EFFECTIVE: ~~April 26, 2018~~ May 1, 2026

ISSUED BY: Jeff Krater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2017-00374~~ 2025-00222, dated ~~April 26, 2018~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2024-00287~~ 20225-00222 (T)

7th 6th REVISED SHEET NO. 10 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2024-00287 (T)

6th 5th -REVISED SHEET NO. 10 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$6.87	\$ 6.68	per KW of billing demand	(I)
Secondary Meter Energy Charge:	0.07349	0.07141	per KWH	(I)
Primary Meter Energy Charge:	0.06695	0.06506	per KWH	(I)
Customer Charge Per Delivery Point:	\$121.69	\$ 118.25	per month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

**Big Sandy Rural Electric
Cooperative Corporation**

CLASSIFICATION OF SERVICE

SCHEDULE LP-G-Large Power-10,000KW or greater	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Johnson, Lawrence, Martin, Floyd, Knott, and Morgan Counties, Kentucky).

AVAILABILITY:

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 10,000 KW or greater and a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

CONDITIONS:

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

TYPE OF SERVICE:

Three-phase 60 Hertz alternating current as specified in the Industrial Power Agreement for purchased power.

MONTHLY RATE:

<u>Consumer Charge:</u>	\$	5,726.70 5,846.00	(I)
<u>Demand Charge:</u>	\$	7.30 9.17 per KW of Billing Demand	(I)
<u>Energy Charge:</u>	\$	0.05103 .05453 per KWH	(I)

DATE OF ISSUE: ~~September 5, 2024~~ April 28, 2026
DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026
ISSUED BY: J. M. Krater
TITLE: ~~PRESIDENT~~/GENERAL MANAGER
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2025-00222, dated April 28, 2026

**Big Sandy Rural Electric
Cooperative Corporation**

**For All Territory Served
P.S.C. KY NO. 1
1st Revised-Original Sheet No. 12.4 (T)
Cancelling Original Sheet No. 12.4 (T)**

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

STANDARD RIDER:

Big Sandy Electric's Interruptible Service is an optional rider to all commercial and industrial demand rates as defined by the Cooperative.

AVAILABILITY:

This rate shall be made available to any Member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ending May 31.

Monthly Rate

A monthly interruptible demand credit per kW is based on the following matrix:

	<u>Annual Hours of Interruption</u>			
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>	
30	\$4.20 6.20	\$4.90 6.90	\$5.60 7.60	(I)

DEFINITIONS:

The monthly billing demand shall be determined as defined in the applicable retail rate schedule. The firm demand shall be the member's minimum level of demand needed to continue operations during an interruption. The firm demand shall not be subject to interruption and shall be specified in the contract.

The interruptible demand shall be equal to the amount by which the monthly billing demand exceeds the firm demand, up to 20,000 kW maximum.

DATE OF ISSUE: ~~August 22, 2023~~ April 28, 2026
DATE EFFECTIVE: ~~September 22, 2023~~ May 1, 2026
ISSUED BY: John Prater
TITLE: PRESIDENT/GENERAL MANAGER
Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2025-00222, dated April 28, 2026

FOR ALL TERRITORIES SERVE

PSC KY NO. ~~2024-00287~~ 2025-00222

7TH ~~6th~~-REVISED SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC KY NO. ~~2023-00014~~ 2024-00287

6th ~~5th~~ REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

Applicable:

Entire territory served.

Availability of Service:

Available to all members of the Cooperative subject to its established rules and regulations.

Type of Service:

Single-phase, 120 volts, mercury vapor type of equivalent lighting unit. Please see the list under "Rates" for the types of equivalent lighting units.

Rates:

Flat rate per light per month as follows:

175 Watt Mercury Vapor	\$11.28 per month	\$11.61	(I)
400 Watt Mercury Vapor	\$17.38 per month	\$17.89	(I)
400 Watt Mercury Vapor Flood	\$23.02 per month	\$23.69	(I)

YL-1 Equivalent Lighting

175-Watt Mercury Vapor Equivalent

150 Watt High Pressure Sodium	\$11.28 per month	\$11.61	(I)
85 Watt Induction	\$11.28 per month	\$11.61	(I)
55 Watt LED	\$11.28 per month	\$11.61	(I)
60 Watt LED	\$11.28 per month	\$11.61	(I)
65 Watt LED	\$11.28 per month	\$11.61	(I)
70 Watt LED	\$11.28 per month	\$11.61	(I)
100 Watt Metal Halide	\$11.28 per month	\$11.61	(I)

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FOR ALL TERRITORIES SERVE

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC KY NO. ~~2024-00287~~ 2025-00222 (T)

1st Revised ORIGINAL SHEET NO. 13.1 (T)

Cancelling PSC No. 2024-00287 (T)

1st Revised Sheet No. 13.1 (T)

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 cont.

RATE PER UNIT

400 Watt Mercury Vapor Equivalent

120 Watt LED	\$17.38 per month	\$17.89	(I)
250 Watt High Pressure Sodium	\$17.38 per month	\$17.89	(I)
145 Watt LED	\$17.38 per month	\$17.89	(I)
250 Watt Metal Halide	\$17.38 per month	\$17.89	(I)

400 Watt Mercury Vapor Flood Equivalent

146 Watt LED Flood	\$23.02 per month	\$23.69	(I)
250 Watt Metal Halide Flood	\$23.02 per month	\$23.69	(I)

Terms of Payment:

All of the above rates are net the gross rates being seven (7) percent higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10 percent.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026

DATE EFFECTIVE: ~~June 20, 2025~~ May 1, 2026

ISSUED BY: Jen Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. ~~2024-00287~~ 2025-00222 dated ~~June 20, 2025~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. ~~2023-00014~~ 2025-00222 (T)

~~5th~~ 4th REVISED SHEET NO. 15 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. ~~2021-00104~~ 2023-00014 (T)

~~4th~~ 3rd REVISED SHEET NO. 15 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.30	\$ 6.12	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	.06846	0.06649	per KWH	(I)
Primary Meter Energy Charge:	.06779	0.06584	per KWH	(I)
Customer Charge:	\$ 175.53	\$ 170.47		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: ~~September 5, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: *Jess R. Rater*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. ~~2023-00014~~ 2025-00222 dated ~~August 30, 2024~~ April 28, 2026

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2023-00014 (T)

5th 4th REVISED SHEET NO. 19 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2023-00014 2023-00014 (T)

4th 3rd REVISED SHEET NO. 19 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 6.30	\$ 6.12	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	.06261	0.06081	per KWH	(I)
Primary Meter Energy Charge	.06210	0.06031	per KWH	(I)
Customer Charge	\$ 1,250.95	\$ 1,214.91		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: ~~September 5, 2024~~ April 28, 2026

DATE EFFECTIVE: ~~September 1, 2024~~ May 1, 2026

ISSUED BY: Jeff Krato

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR TERRITORIES SERVED

PSC NO. ~~2024-00287~~ 2025-00222 (T)

~~8th~~ ~~7th~~ REVISED SHEET NO. 25 (T)

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION
(T)

CANCELLING PSC NO. 2023-00014

~~7th~~ ~~6th~~-REVISED SHEET NO. 25 (T)

CLASSIFICATION OF SERVICE

SCHEDULE IND 1-B

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members

MONTHLY RATE:

Demand Charge				
Contract Demand	\$ 7.92	\$ 7.49	per kW of Billing Demand	(I)
Excess Demand	\$ 10.55	9.98	per kW of Billing Demand	(I)
Secondary Meter Energy Charge	.07404	0.07006	per kWh	(I)
Primary Meter Energy Charge	.07321	0.06927	per kWh	(I)
Customer Charge	\$ 189.19	\$ 179.01		

BILLING DEMAND:

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

Months – All hours are Eastern Standard Time	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~July 10, 2025~~ April 28, 2026
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ISSUED BY: Jen Prater
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