Form For Filing Rate Schedules	J	For <u>Entire Area Ser</u> Community, Tow	rved n or City		
	I	P. S. C. NO			
	-	SHEET	`NO		
Auxier Road Gas Company, Inc. CAN		CANCELLING P. S. C. NO			
Name of Issuing Corporation	-	SHEET	NO		
CLASSI	FICATION OF SEI	RVICE .			
			RATE PER UNIT		
RATE SCHEDULE: Applicable in all term AVAILABILITY OF SERVICE: For all r					
RATE FIRST 1 MCF	\$6.36	GAS COST RECOVERY \$4.4435	\$10.8035		
OVER 1 MCF	\$5.0645	\$4.4435	\$ 9.5080		
MINIMUM BILL			\$10.8035		
			02/109		
		PUBLIC SERVICE CO	¢KY		
DATE OF ISSUE October 15, 2009	DATE EFFEC	TIVE November 1/1/2009			
SSUED BY <u>Jallze Brankam</u> Name of Officer	TITLEPr	esident SECTION 9	(1)		
Issued by authority of an Order of Case No. 2009-00400	the Public Service (DatedOc		ector		

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Form For Filing Rate Schedules	For <u>Entire Area Served</u> Community, Town or City
	P. S. C. NO
	SHEET NO.
Auxier Road Gas Company, Inc.	CANCELLING P. S. C. NO
Name of Issuing Corporation	SHEET NO
•	
CLASSIFICATI	ON OF SERVICE
	RATE PER UNIT
RATE SCHEDULE: Applicable in all territory s AVAILABILITY OF SERVICE: For all resident	
	E RATE GAS COST RECOVERY 6.36 \$3.4552 \$9.8152
	6.36 \$3.4552 \$9.8152 5.0645 \$3.4552 \$8.5197
OVER 1 mei	J.0045
MINIMUM BILL	\$9.8152
•	
	01/109
•	
	7
i	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUESeptember 30, 2009 DA	TE EFFECTIVE October 10/1/201989
SSUED BY Sallye Brankam TI.	TLE Preside SECTION 9 (1)
Issued by authority of an Order of the Pub	Dated Septemb Executive Director.

Form For Filing Rate Schedules		For <u>Entire Area Served</u> Community, Town or City		
	P	P. S. C. NO		
		SI		
uxier Road Gas Company, Inc.	-	ANCELLING P. S. C.	-	
Name of Issuing Corporation		SF		
	_	SI	IEEI NO.	
CLAS	SIFICATION OF SEI	RVICE .		
			RATE PER UNIT	
·			1	
RATE SCHEDULE: Applicable in all t	territory served by Co	mpany.		
AVAILABILITY OF SERVICE: For a	Il residential and com	mercial purposes.		
D 4 MD				
RATE	BASE RATE	GAS COST RECOV	ERY	
FIRST 1 MCF	\$6.36	\$3.2269	\$9.5869	
OVER 1 MCF	\$5.0645	\$3.2269	\$8.2914	
MINIMUM BILL			\$9.5869	
			0101109	
		OF KE	E COMMISSION	
OATE OF ISSUE August 27, 2009	DATE EFFEC	9/1/	CTIVE 2009 0 4 07 k 24609 011	
1 1		SECTION	ON 9 (1)	
SSUED BY Jally Brankam Name of Officer	TITLE Pre	T- 4/1/1/2000	n -	
Issued by authority of an Order Case No. 2009-00322		Confit Executiv	e Director	

Form For Filing	Rate Schedules	1	For <u>Entire Area Se</u> Community, Tov	erved
			P. S. C. NO	
		•	SHEE	
xier Road (Gas Company, Inc.		CANCELLING P. S. C. NO.	~
Name of Issuing (Corporation	•	SHEE	
	•			
	CLASS	IFICATION OF SE	RVICE	
				RATE PER UNIT
			•	
2.2.3				
RATE SC	HEDULE: Applicable in all te	erritory served by Co	ompany.	
AVAILAI	BILITY OF SERVICE: For all	residential and com	mercial purposes.	
			•	
RATE		BASE RATE	GAS COST RECOVERY	<u>z</u>
	FIRST 1 MCF	\$6.36	\$3.3570	\$9.7170
	OVER 1 MCF	\$5.0645	\$3.3570	\$8.4215
	MINIMUM BILL			\$9.7170
				00/100
				C9/1/09
			PUBLIC SERVICE	MOISSIMMO
			OF KENTU EFFECTIV	CKY
	T-1 00 0000	D	8/1/2009	
ATE OF ISSUE _	July 23, 2009	DATE EFFEC	SECTION 9	
SUED BY An	Clye Brankan Name of Officer	TITLE P1	resid III OP	
Is	sued by authority of an Order o	of the Public Service	CORPY CECUTIVE DIF	ector
Case No	2009-00251	Dated	TTA 74 10 EXCOUNTS DI	•

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Form For Filing R	Late Schedules	For	Community, To	
		P. S	S. C. NO	
			SHEF	ET NO.
uxier Road G	as Company, Inc.	CA	NCELLING P. S. C. NO	
Name of Issuing Corporation		CA		
			SHEE	T NO
	CLASS	SIFICATION OF SERV	TCE	
				RATE PER UNI
			·	
RATE SCH	HEDULE: Applicable in all t	erritory served by Com	pany.	:
AVAILAR	ILITY OF SERVICE: For all	I residential and comm	ercial nurnoses	
AVAILAD	ILLII OF BLIVICE. FOR A	. residential and collin	,	
RATE		BASE RATE	GAS COST RECOVER	Y
	FIRST 1 MCF	\$6.36	\$3.4946	\$9.8546
	OVER 1 MCF	\$5.0645	\$3.4946	\$8.5591
	MINIMUM BILL		•	\$9.8546
	·			
	•			
			CANCELLED	
			AUG 0 1 2009	
	,		KENTUCKY PUBLIC SERVICE COMMISSION	N
			PUBLIC SERVICE C	
			OF KENTU	E
DATE OF ISSUE	June 12, 2009	DATE EFFECT	7/1/2009 TVE PUBSLIANTITO 200	
0	A /		SECTION 9	
ISSUED BY	Name of Officer	TITLEPre	11/0P -	
· Iss	sued by authority of an Order	of the Public Service		n
Case No. 20	09-00200	Dated	ur / / Executive Dire	ector

Form For Filing Rate Schedules	F	For <u>Entire Area</u> Community	Served , Town or City			
• .	· .	S.C. NO.				
	•		1-7-2 8			
	-	SHEET NO.				
Auxier Road Gas Company, Inc.		CANCELLING P. S. C.	NO			
Name of Issuing Corporation		S	HEET NO.			
CLASS	SIFICATION OF SE		-			
			RATE PER UNIT			
RATE SCHEDULE: Applicable in all to AVAILABILITY OF SERVICE: For all						
<u>RATE</u> FIRST 1 MCF	BASE RATE \$6.36	GAS COST RECOV	<u>VERY</u> \$10.8042			
OVER 1 MCF	\$5.0645	\$4.4442	\$ 9.5087			
MINIMUM BILL	\$6.36	\$4.4442	\$10.8042			
	•					
			c/1/0°			
			CE COMMISSION			
DATE OF ISSUE April 7, 2009 ISSUED BY Saelye Brankon	DATE EFFE	EFFE CTIVE <u>April 2/2/</u> PURSUANT TO	CTIVE			
Name of Officer Issued by authority of an Order Case No. 2008-00156		Comi W Does	n e Director			

Form For Filing Rate Schedules	For <u>Entire Area Served</u> Community, Town or City
·	P. S. C. NO
	SHEET NO.
uxier Road Gas Company, Inc.	CANCELLING P. S. C. NO
Name of Issuing Corporation	CHEET NO
	UILLI NO
CLAS	SSIFICATION OF SERVICE
· ·	RATE PER UNI
RATE SCHEDULE: Applicable in all tall tall AVAILABILITY OF SERVICE: For a	
RATE	BASE RATE GAS COST RECOVERY
FIRST 1 MCF	\$5.11 \$4.4442 \$9.5542
OVER 1 MCF	\$4.2599 \$4.4442 \$8.7041
MINIMUM BILL	\$9.5542
	CANCELLED APR 0 2 2009 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTLICKY
DATE OF ISSUE April 1, 2009	DATE EFFECTIVE April 14/122009 - June 30
ISSUED BY Lace Brankon	PURSUANT TO 807 KAR 5:011 TITLE President SECTION 9 (1)
Name of Officer Issued by authority of an Order Case No. 2009-00095	Dated Marky Executive Director

Form For Filing Rate Schedules		For Entire Area Served Community, Town or City P. S. C. NO.				
	Auxier Road Gas Company, Inc. Name of Issuing Corporation			CANCELLING P. S. C. NO		
Name of Issuing C				SHE	ET NO	
		CL	ASSIFICATION O	F SERVICE		
					RATE PER UNIT	
			all territory served 1			
AVAILAE	BILITY OF SERV	ICE: F	or all residential and	l commercial purposes.		
·						
RATE			BASE RATE	GAS COST RECOVERY		
	FIRST 1	MCF	\$5.11	\$7.8863	\$12.9963	
	OVER 1	MCF	\$4.2599	\$7.8863	\$12.1462	
	MINIMUM BI	<u>LL</u>			\$12.9963	
	,			APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION	ON	
				PUBLIC SERVICE OF KENTU EFFECT 1/1/200	JCKY i	
DATE OF ISSUE	December :	22,2008	DATE E	FFECTIVE PLANSIEM TO 86	2009 R 5:011	
ISSUED BY	Name of	Officer	TITLE der of the Public S	Presid Al Of)	
Case No	2008-00496	y Of all Of	Dated		irector	

Form For Filing Re	te Schedules			For Entire Area	Served
Form For Filing Rate Schedules AUXIER ROAD GAS COMPANY, INC. Name of Issuing Corporation			Community, Town or City P. S. C. NO.		
				SHEET NO.	
			CANCELLING P. S. C. NO		
				1	SHEET NO.
,		CLASSI	FICATION OF	SERVICE	
					RATE - PER UNIT
RATE SCH	EDULE: Applica	ble in all ter	ritory served by	Company.	
AVAILABI	LITY OF SERVICE	E: For all	residential and	commercial purposes.	
RATE		E	ASE RATE	GAS COST RECOVE	RY
	FIRST 1	MCF	\$5.11	\$11.2702	\$16.3802
	OVER 1	MCF	\$4.2599	\$11.2702	\$15.5301
	MINIMUM BILL				\$16.3802
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				4:509	
				11120001	
				<u> </u>	
					ERVICE COMMISSION
				UI	F KENTUCKY EFFECTIVE
ATE OF ISSUE	September 2	4, 2008	DATE EF		10/2/2008 NAT TOGGE KAR 5:011
SSUED BY	elge Bran Name of Off	Line	TITLE _	President	SECTION 9 (1)
Issa	ued by authority of		f the Public Ser		cecutive Director
Case No20	08-00361		Dated	Septemb_1,	

		P.S.C. Ky. No. 1
~		Original Sheet No. 2
auxier Ros	ad Gas Company, Inc.	Cancelling P.S.C. Ky. No
		4th Reused Sheet No. 243
	RULES AND REGU	LATIONS

- (7) Meter reading will be taken between 22-29th of each month and mailed on or before the 1st day of each month.
- (8) Accounts not paid 10 dyas agter mailing date shall be subject to a 10% penalty on the total bill due.
- (9) A reconnection charge of \$35.00 shall be paid before service is restored following disconnection for non-payment of bill.
- (10) A reconnection charge for customers who request discontinuence of service and subsequently re-establishs service at the same premises within twelve (12) months is \$50.00.
- (11) A transfer of service charge for customers moving from one location to another is \$20.00.
- (12) A service charge of \$15.00 will be made to collect a deliquent bill after written notice has been mailed to the customer stating that the bill is deliquent. Failure to pay the account at this time will result in termination of service.
- (13) A service charge of \$10.00 will be made to any customer whose check is returned from the bank for insufficient funds. The account shall be considered in arrears and subject to termination under 307 KAR 5,006, Sect 11.
- (14) Mobile trailers shall be considered temporary service and subject to a connection charge of \$75.00. If service line, meter loop, etc., are in place the charge shall be \$25.00.

CANCELLED APR 0 2 2009 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

OCT 1 8 198/

PURSUANT TO 807 KAR 5:011.

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 15, 1987	DATE EFFECTIVE 10 18 87
ISSUED BY E- till Brankon F	Resident PO.Box 185 Apertonsburgeky
Name of Utilizer	7,000

FOR Entire Area Served
P.S.C. Ky. No.

P.S.C.	y. No.		
	Sheet	No.	
Cancelling	P.S.C.	Ку.	No.
	Sheet	No.	

AUXIER ROAD GAS COMPANY, INC.

RULES AND REGULATIONS

GAS COST ADJUSTMENT CLAUSE

CANCELLED

APR 0 2 2009

KENTUCKY PUBLIC SERVICE COMMISSION

Determination of GCR

The Company shall file a gas cost recovery rate (GCR) with the Commission at least 30 days prior to the first day of each calendar quarter. The GCR shall become effective for billing for service rendered on and after the first day of each calendar quarter.

The gas cost recovery rate is comprised of:

- 1. The expected gas cost (EGC) on a dollar-per-Mcf basis, which represents the average expected cost of purchased gas based on 12 months of actual usage.
- The actual adjustment (AA), on a dollar-per-Mcf basis, which compensates for differences between previous quarters' expected gas cost and the actual cost of gas. The AA shall equal the sum of the AA for the reporting period and for the three preceding calendar quarters.
- 3. The supplier refund adjustment (RA) on a dollar-per-Mcf basis, which reflects the refunds received from suppliers during the reporting period plus interest at a rate equal to one-half of one percent below the average 90-day commercial paper rate for the twelve-month period. In the event of any large or unusual refund, the company may apply to the Commission for the right to depart from the refund procedures set forth herein.
- 4. The balance adjustment (BA) on a dollar-per-Mcf basis, which compensates for any remaining under- or over-collections which have occurred as a result of prior actual, refund, and balance adjustments.

Billing

PUBLIC SERVICE COMMISSIONS
The gas cost recovery rate to be applied to bill of RENTGERY shall equal the sum of the following components:

EFFECTIVE

GCR = EGC + AA + RA + BA

APR 1 0 1991

				·
				DUOQUAN
JATE OF	ISSUE May	14	1991 DAT	TE EFFECTIVE APPISECTIONS (1)
	Hone:	Day	Year	HOHUI , DESC.
TESURA R	v 5 - (-) (A	/ Preside	nt PUBLIC SERVICE COMMISSION FACINGER Y

-			q.	٠.	,	FOR	Entire Area Served
						P.S.	С. Ку. No.
							Sheet No.
AUXIER RO	ROAD	GAS	COMPANY,	INC.		Cancol	ing P.S.C. Ky. No.
	25 100						Sheet No.

The GCR will be added to or subtracted from the latest base tariff rates prescribed by Commission Order in the tariff rates stated on - each applicable rate sheet within this tariff. CANCELLED

Definitions

For purposes of this tariff:

- "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonable expected to be in effect during the calendar quarter, on purchased volumes for the most recently available twelve-month period, divided by the corresponding sales volume. In the event that line loss exceeds 5 percent, purchased volumes for the twelve-month period shall be calculated as: sales volumes + .95. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustment of this type shall be described in the quarterly GCK application.
- 2. The "GCR" is the total of the expected gas cost and all adjustments.
- The "Calendar Quarters" are: 1st January, February, and March; 3. 2nd April, May, and June; 3rd July, August, and Septemper; and 4th October, November, and December.
- "Reporting Period" means the three month accounting period 4. that ended approximately, 60 days prior to the filing date of the updated gas cost recovery rates, i.e., the calendar quarters ended March 31, June 30, September 30 and December 31 of each year.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 0 2 2009

KENTUCKY PUBLIC SERVICE COMMISSION

	APR 10 1991
	PURSUANT TO 807 KAR 5.011.
HATE OF ISSUE May 14 1991 Honth Day Year	DATE EFFECTIVE ApriSECTION 9(1) 1991
USUED BY Estil Branham	President Prestonsburg, KY
Name of Officer	Title Address