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Origin	Shee	t	#	2

West Kentucky R.E.C.C.

Name of Utility

RULES & REGULATIONS

- VII. This Cooperative accepts long distance telephone calls, from their members when they are reporting power failures, free of charge. There is a service crew on duty for such, and they are sent promptly, day or night, to restore electric service.
- VIII. We have Coop. personnel to figure heat loads, either before or after a house is built, and they make free calls to assist our members with the use of their electric appliances or render what service they can.



Date of Issue

August 9. 1957

Effective Date March 9, 1957

Issued By

Manager

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West Kentucky R.E.C.C. Name of Utility

## RULES & REGULATIONS

## POLICIES

- All new wiring is inspected by Coop. personnel. A \$3.25 inspec-I. tion fee is required to pay the expense of the inspector. When a service entrance is changed, such as a third wire added for an electric range in a house, it must also be inspected. There is a \$3.25 inspection fee for this also.
- The membership fee shall be \$5.00, the payment of which shall 11. make the member eligible for one service connection. An additional fee of \$5.00 shall be paid for each additional service connection requested by the member. A deposit is required on lighting and power loads and these are based on the electricity consumed.
- III. All meters are checked and calibrated at the time of installation. If a member requests a meter to be tested due to a high bill complaint, a \$2.00 service charge is made. If the meter is found to be registering incorrectly, this \$2.00 charge is refunded and an adjustment is made on the bills as per standard utility practices.
- All meters are read by Coop. personnel once each month. IV.
- It is the policy of this Cooperative to send delinquent notices  $\nabla_{\bullet}$ five (5) days after the due date of the bill. If within approximately five (5) days after the delinquent notice was mailed, the bill is not paid our collecter calls in person. If our collector is unable to see the member while there, he leaves a note which states. "If your payment is not received in our office by 8:30 A.M. tomorrow, your service will be disconnected". A \$1.00 collection fee is charged for this service. If the bill is not paid, a disconnect notice is then given to the servicemen. If the member is disconnected for nonpayment, a \$1.00 reconnection fee is charged upon payment of the bill and request for reconnection.

Any member requesting a service to be disconnected and connected VI. within a twelve months period is charged a \$1.00 reconnection

> PUBLIC SERVICE CUMMISSION <u>57 ngineering</u> division

Effective Date

Date of Issue August 9.

Issued By

## Form for filing Rate Schedules

All of area served by West Kentucky

ror	hural	Frectr	IC UOO	pera	tive	Corp
	Commu	nity,	Town	or	City	7

P.S.C. NO. 1st Revesel SHEET NO. 1 CANCELLING P.S.C. NO. /

West Kentucky Rural Electric Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

RATE PER UNIT

SHEET NO. /

## SCHEDULE R-2, Residential Rate Availability:

This rate shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal comfort and convenience of those residing therein. Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service to institutions such as clubs, fraternities, orphanages or omes; recognized rooming or boarding houses; or the space in an apartment or other resintial building primarily devoted to use as an office or studio for professional or other winful purposes.

#### Character of Service:

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.

#### Rate:

First	60	kilowatt	-hours	per	month	at	3	cents	per	kilowa	atthhour
Next	160	11	11	11	11	11	2	11	11	11	Ĭ11
Next	205	11	11	11	11	11	1	cent	11	11	r:
Next	975	TT.	11	11	11	11	0.5	11	11	<b>?</b> 1	11
Excess over	1,400	11	11	11	11	Ü	0.75	11	11	11	. 11

#### Minimum Monthly Bill:

Not more than \$1.50 per meter.

Aug. 29, 1967 DATE OF ISSUE

DATE EFFECTIVE

OMMISSION

CHEC

WHITE SERVICE

SUED BY 10 OMMANATITLE Manager Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.

dated 9-29-67 Case No. 4911

orm for Filing Rate Schedules	1	for Entire	Community, Town o	r City
/ /		P. S. C	. No. 2	************
			Original SHEET	No 1
		Consolling P	4*	
est Kentucky R.E.C.C.  Name or Issuing Corporation		Cancelling P		
Maine of lesuing Corporation			Original SHEET	No
SCHEDULE A CLASS	IFICATION OF S	ERVICE	PHM 880-14-3-14-3-14-3-14-3-3-3-3-3-3-3-3-3-3-3	
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Residential Service				PER UNIT
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APPLICABLE: Entire territory served.				
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AVAILABILITY OF SERVICE				
Available to residential custom	ers.			
TYPE OF SERVICE:				
TITE OF DESCRIPTIONS				
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			*	
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On lines that were acquired fr minimum charge is \$1.00 for 25	-kw's. On line	s construct	ed by this	<b>'</b>
Cooperative for the first 5 ye	ars the minimu	m charge is	\$2.75 for	1
75-kw, and after five years \$1				
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		6.0		
MINE STREET, at a second state of the second s		The state of the s		
DELAYED PAYMENT CHARGE:		and the second second		
For delayed payments there is a	10% penalty.			
~ -		*		
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DATE OF ISSUE December 1, 1951 year

DATE EFFECTIVE June 3, 1912.

year

ISSUED BY John Edd Walker, Manager Meyfield, Kentucky-

Name of Issuing Corporation

For	Entire Terri	tory Ser	ved or City	************
	P. S. C.	No	2	
^	Origin <b>Revis</b>	al SHEET	No2	
C	ancelling P. S. C	No	1	*****
******	Origin	$\left\{\begin{array}{c} \mathbf{al} \\ \mathbf{ed} \end{array}\right\}$ SHEET	No	**********

PPLICABLE: Entire territory served.  VAILABILITY OF SERVICE.  Available to commercial customers.  YPE OF SERVICE:  110/220 Single phase; or 220 three-phase.  ATES:  Applicable to customers having demands of 10-kwh or less; First 150 kwh consumed per month @  Next 350 " " " " " @  Excess over 2,000-kwh " " @  Applicable to customers having demands of more than 10-kwh but less then 20 kwh.  First 15 hours of measured demand @  Next 35 " " " " @	02¢ " 01¢ " 008¢ "	
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Next 35 " " " " @	034 503	
	- 1000 327	ko
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" 150 " " " " @	4	
Excuse over 200 hours " " @	008¢ "	1
These bills are subject to a 10% surcharge also an amortization harge of 1¢ per kwh not to exceed \$1.00. A demand charge of \$1.00		
per kwh demand on demands between 10-kwh and 20-kwh.		
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的复数数据的 1000 1000 1000 1000 1000 1000 1000 10		
25-kw for \$1.35 on lines acquired from KyTenn. Electric Light and Power Co. 64-kw for \$2.75 on lines built by the Cooperative	nt	
After five years minimum change is \$1 25 for 25 July	ve	
After five years minimum charge is \$1.35 for 25-kwh.		
		A PARTICULAR DE LA CONTRACTOR DE LA CONT
10% penalty on delayed payment.		
25% ponardy on derayed payments.		
		,

DATE OF ISSUE December 4, 1951 day year Mayfield, Kentucky ISSUED BY John Edd Walker, Manager name of officer address

## Form for filing Rate Schedules

For Rural Electric Community, Tov	ed by West Kentuck ooperative Corp. vn or City
P.S.C. NO. 2	
1st Revesed SH	EET NO3
CANCELLING P.S.C.	NO
Original str	eet no. 3
OF SERVICE	- AMERICAN PROPERTY OF THE PRO
	RATE PER UNIT
ING RATE	
term of not less than one ems, athletic field light ng for individual custome	ing instal-
rates being 10 percent hi nin 10 days from date of	

West Kentucky Rural Electric Cooperative Corporation

Name of Issuing Corporation

## CLASSIFICATION C

# SCHEDULE L-2, OUTDOOR LIGHT

#### Availability:

Available for outdoor lighting service for a t street lighting system, park lighting, signal syste lations (on an off-peak basis), and outdoor lighting

## Payment:

The rates set forth below are net, the gross r the event the current monthly bill is not paid with gross rates shall apply.

Service under this schedule is subject to Rules and Regulations of Distributor.

Part A - Rates for Street and Park Lighting, Signal Systems, and Athletic Field Lighting Installations -

First	250	kilowat	t-hours	consumed	per	month	at	3.10	cents	per	kwh
Next	750	11	11	. 11	11	11	12	2.10	**	11	11
Next	1,000	tt	11	11	11	11	11	1.10	11	11	11
Next	98,000	11	11	11	11	11	13	0.98	cent	11	11
Excess	Over 100,000	!!	11	11	11	11	11	0.80	11	11	11

Part B - Rates for Outdoor Lighting to Individual Customers - (Rate per Fixture)

Incandescent,	open	or	enclosed	globe	Up to	200	watts	\$2.25	per	month
Incandescent,	Open	or	enclosed	globe	200 to	350	watts			11
Mercury					100 to	200	watts	3.00	11	11
Mercury					200 to	450	watts	4.00	ŧf	11
Mercury					450 to	1,200	watts	7.50	11	11

DATE OF ISSUE Aug. 29, 1967	DATE EFFECTIVE 1986	1 196/1-0
SSUED BY John Relie Warn	TITLE Manager	PWO
Name of Officer Issued by authority of an Order of t	The state of the s	unission of Ky. in
Case No. 4911 dated 8-2	29-67	Elal

m for Filing Rate Schedules	For Entire Torritory Served.
	P. S. C. No
	Original SHEET No3
Want Vantuaber D P C C	Cancelling P. S. C. No
West Kentucky R.E.C.C. Name or Issuing Corporation	Original SHEET No.

SCHEDULE 2 P	CL	ASSIFICATIO	N OF SERVI	CE			
						RATE PER UNIT	
L <del>arge Lighti</del> n	ng and Fower Se	rvice					
APPLICABLE:							
Estima tam	ritory served.						
MINERO COLI	FOOTA DOTAGE						
AVAILABILITY		•					
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TYPE OF SERVI							
	ngle phase/and	220 three-ph	nase				
rates:							
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	over, 1,000 km			Communication (Communication)	on extra cult city that mustage	.90¢ "	輕
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Excess  ENERGY CF  First  Next  "  Excess  MINIMUM CHARGE	over, 1,000 km  HARGE:  15,000-kwh 25,000-kwh 60,000-kwh 1,00,000-kwh over 500,000	consumed per	month @		00 Mile 400	6 mills p	er k
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All or area served by West Kentucky FOR Rural Electric Cooperative Corp.

West	Kentucky	Rural	Electric	
Coope	erative Co	prporat	ci.on	

P.S.C. Ky. No.	2
2nd Revised Sheet	No. 4
Cancelling P.S.C.	Ky. No. /
1st Revised Sheet	No. 4

#### RULES AND REGULATIONS

#### SCHEDULE C-2, GENERAL POWER RATE

#### Availability:

Available to commercial, industrial, governmental, and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Outdoor Lighting Rates.

#### Character of Service:

Alternating current, single or three-phase, 60 cycles. Power sold under "A" below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under "B" below will be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

#### Rate:

A. If the customer's demand for the month or contract demand is not more than 5,000 kilowatts:

Demand Charge:

First 50 kilowatts of demand per month, no demand charge Excess over 50 kilowatts of demand per month, at \$1.10 per kilowatt

Energy Charge:

*10 + 6J	0,14,50.									
First	100	kilowatt	-hours	per	month	at	3.20	cents	per	kwh
Next	400	11	11	11	11	11	2.10	11	11	11
Next	1,000	11	11	11	11	11	1.06	11	11	11
Next	1,500	11	11	11	11	11	0.86	cent	11	11
Next	12,000	11	11	11	11	11	1.17	cents	11	11
Next	25,000	11	11	11	11	11	0.62	cent	11	11
Next	60,000	TI	11	11	11	11	0.41	11	11	11
Next	400,000	11	11	11	11	11	0.31	11	11	11
Addit	ionál er	ergy					0.29	11	11	11

(See Part "B" of Schedule C-2 on Page 3)

DATE OF ISSUE Aug. 29, 1967 DATE EFFECTIVE Sept. 1967

Month Day Year Month Day Year

ISSUED BY John Gill Way Manager

1218 W. Broadway Mayfield, Ky.

Address

## Form for filing Rate Schedules

У

Community,	Town or	City	7
Rural Electr			
All or area			

P.S.C. NO	2
Original	SHEET NO. Ha
CANCELLING P	S.C. NO. /

West Kentucky Rural Electric Cooperative Corporation

Name of Issuing Corporation

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C:1.	AS:	3 I F	A CA	TION	OF	SERVIC	н.

RATE PER UNIT

SHEET NO. 4

## SCHEDULE C-2, General Power Rate

If the customer's demand for the month or contract demand is greater than 5,000 kilowatts:

Demand Charge:

First 75,000 kilowatts of demand per month, at \$1.10 per kilowatt Excess over 75,000 kilowatts of demand per month, at \$1.05 per Wilowatt

Additional charge for any demand in excess of customer's contract demand, at \$1.10 per month per kilowatt

Energy Charge:

First 50,000,000 kilowatt-hours per month at 2.80 mills per kwh Additional energy..... 2.75

VICE COMMISSION Aug. 29, 1967 Sept. DATE EFFECTIVE DATE OF ISSUE O Walson TITLE Manager .SSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in dated 8-29-67 Case No. 4911

M

## Form for filing Rate Schedules

Energy Charge:

All of area served by West Kentucky Form Rural Electric Cooperative Corp.

Fom	Rura1	Electric	Coope	erat	ive	Corp.	
	Comm	unity,	Town	or	Cit	ty	

		P.S.C. NO. /	
The West Kentucky Rural Elect Cooperative Corporation	ric	1.st Rovisod SHEI	
Name of Issuing Corporati	on	Original SHE	
CLA	ASSIFICATION OF SE	ERVICE	ROOT VALDELING AND THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER.
			RATE PER UNIT
	Availability		
ers whose requirements are 1 service is available under t	imited to firm power	_	
A. If the customer's d more than 5,000 kil		or contract demand is no	.t
Excess over 50 k Energy Charge: First 100 kil Next 400 Next 1,000 Next 1,500 Next 12,000 Next 25,000 Next 60,000 Next 400,000 Additional Energy	owatt-hours per month  n n n n  n n n n  n n n n  n n n n  n n n n  n n n n  n n n n  n n n n  n n n n	er month, \$1.00 per kilom  n at 3.0 cents per kwh  "2.0 " " "  "1.0 cent " "  "0.8 " " "  "1.1 cents " "  "0.6 cent " "  "0.4 " " "  "0.3 " " "  "0.275 " " "	
greater than 5,000	kilowatts:	or contract demand is	(5-2-6
Demand Charge: Facilities Rental:	in the customer's co \$2.00 per month per cess of the customer In the event power in voltage lower than h	kilowatt of demand in extra contract demand is delivered at a momina up kv, a rental of 7.5 control of the customer's control	X D C COMMISSION OF THE PARTY O

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		N:	ame of	Offic	er			-	· · · · · · · · · · · · · · · · · · ·			
Issued	d b	y autl	hority	of an	Order	$\mathbf{of}$	the	Publi	c Service	Commission	of	Kv.in
					12				•			

2.75 mills per ķilowatt-hour

Form for Filing Rate Schedules	For Entire te	rritory served
	P. S. C.	No. 1
	Origina Revise	sheet No5
West Kentucky Rural Electric Cooperative	Corp. Cancelling P. S. C.	No
Name or Issuing Corporation		SHEET NO.

Revised SHEET	No
Schedule BG (Continued) CLASSIFICATION OF SERVICE	
	RATE PER UNIT
The rate for the final block of the energy charge will be increased or decreased by 1/8 mill per kwh for each full cent of major fraction thereof that the average cost per million Btu of all coal received by TVA at its steam plants during the last six months ending with June or December exceeds 20 cents or is less than 16 cents respectively.	•
Minimum Charge: Minimum Bill and Contract Requirement	
The minimum monthly bill shall in no case be less than \$1.00 plus \$0.50 per kwh for the excess over 10 kw of the highest demand during the 12 months ending with the current month. Customers whose demand exceeds 20 kw will be required to execute contracts for a minimum term of one year which may provide for a minimum charge in excess of the foregoing. If the contract demand is 5,000 kw or more, the minimum monthly bill shall not be less than \$1.00 per kw of the contract demand and the contract will be for an initial term of at least five years.	•
Terms:	
Seasonal Service	
Customers who contract for service on a seasonal basis shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill of \$6.00 per kw of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.	
Delayed Payment Charge:	
Above rates are net, the gross rates being 10% higher. In the event any bill is not paid within 10 days from date of bill the gross rate shall apply.	
Checked by Mack Goodrich SEP 8 19 Sept. 8, 1952 91.	52
PUBLIC SERVICE CO	IMISSION I

19**52** DATE EFFECTIVE July menth DATE OF ISSUE September 5, 1952 Manager title - Mayfield, Kentucky

For	Entire territory served
	Community, Town or City P. S. C. No.
********	Original SHEET No.
C	ancelling P. S. C. No
*****	Original SHEET No.

West Kentucky Foral Electric Coop. Corp.

Name or Issuing Corporation

CLA	S	SIF	C:/	ATI	ON	OF	SERVI	CF

#### Schedule BG (Continued)

RATE PER UNIT

### Special Rules:

#### Surcharge:

Bills, including minimum bills and bills for seasonal service, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed before adjusting for coal cost.

#### Determination of Demand:

Distributor will measure the demand of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average KVA measured during any 30 consecutive minute period for any load of 5,000 KVA or less (or 85 percent of the first 5,000 KVA plus 95 percent of the remainder of any load over 5,000 KVA) is higher than the kw demand, such amount will be used as the billing demand.

## Single-Point Delivery:

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

Checked by Mack Goodrich Sept. 8, 1952 FILED

\*SEP 8 1952

PUBLIC SERVICE COMMISSION

5-2-69

DATE OF ISSUE September 5, 1952

DATE EFFECTIVE .

July

1952

SUED BY Jahu Sull Welm. Meneger - Mayfield, Kentucky

address