P. S. C. Ky. No. 3

INDEX TO COMMUNITIES AND APPLICABLE RATE SHEETS						
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RURAL COOPERATIVE ASSOCIATIONS	a in	y	MCZ .	7		21,21-A

AVAILABILITY

RATE GSL-GENERAL SERVICE-LARGE

Available in communities indicated on Sheet No. 2 of this schedule, where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

Applicable to electric service required for any purpose by an individual customer on one premises, when supplied at one point of delivery, except breakdown, standby or supplemental service, or resale service not in conformity with Company's service regulations. When customer's demand for single phase service has not exceeded 3 kilowatts in every month of twelve consecutive months customes will be billed for single phase service on Rate General Service

TYPE OF SERVICE—Alternating current 60 cycles, single or three phase at Company's standard voltage.

NET MONTHLY BILL.—Computed in accordance with the following charges:

A. SECONDARY VOLTAGE SERVICE: where Company furnishes primary voltage transformers and appurtenences and supplies service from its overhead at standard secondary voltage, provided that service requiring 2,000 Kvs or more transformer capacity from 33 Kv or higher will be served only under paragraph B below. Company may meter at primary or secondary voltage as circumstances warrant. DEMAND CHARGE:

First 5 kilowatts of Demand or less at \$2.00 per kilowatt at \$1.90 per kilowatt at \$1.40 per kilowatt 15 kilowatts of Demend 80 kilowatts of Demand Next 900 kilowatts of Demand Additional kilowatts of Demand at \$1.35 per kilowatt ENERGY CHARGE:

ooo kilowatt hours at 2.000 per kilowatt hour at 1.400 per kilowatt hour 60 kilowatt hours per kilowatt of Demand at 1.020 per kilowatt hour First 1,000 kilowatt hours Next 5,000 kilowatt hours (R) Next 120 kilowatt hours per kilowatt of Demand at 0.90¢ per kilowatt hour 120 kilowatt hours per kilowatt of Demand at 0.70¢ per kilowatt hour Next Next Additional kilowatt hours at 0.60¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum .- The Demand Charge for the Billing Demand.

B. Primary voltage services where customer furnishes primary voltage transformers and appurtenances and takes usregulated service from Company's overhead system at standard primary nominal voltage of 13 Kv or higher.

Billing at rate in paragraph A above subject to the following additional provisions:

Monthly discount per Kw billing demand 13 Kv 99 Kv \$0.40 \$0.30 \$0.30

Under this paragraph B, if Company elects to meter at primary voltage the kilowett hours registered on Company's meter will be reduced 11/2% for billing purposes.

Minimum .- The Demand Charge for the billing Demand but for not less than 360 Kw.

1. The Demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as provided herein.

2. When both three phase service and single phase service are supplied each shall be metered separately, and the Demand for billing shall be the arithmetical sum of the demand for three phase service and for single phase service. The Demand for each type of service so combined shall be not less than 3 kilowatts.

In no event will the billing Demand be taken as less than the higher of the following:

a. 70% of the highest kilowatts similarly established during the preceding 11 months.

b. 3 kilowatts for secondary voltage service and 300 kilowatts for primary voltage service.

Power Facto: Adjustments

This rate is bas doo a maintained power factor of not less than 83% lagging and if the Company determines Customer's power factor to be less than 83%, the billing demand will be the number of kilowatts equal to the kiloweit amperes multiplied by 0.83.

Power factor may be determined by continuous measurement or by tests at Company's option; if by continuous measurement, power factor determined during the interval in which the kilowatt maximum demand is established, will be used for billing purposes; if by tests, power factor determined during a period in which Customer's Kw demand as measured is not less than 85% of the measured kilowatt maximum demand in the next preceding billing period, will be used for billing purposes until superseded by a power factor determined by subsequent test made at the direction of Company or request of Customer.

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

TERM OF SERVICE—One (1) year for Secondary voltage service, and three (3) years for Primary voltage service.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the lift to find is SIO Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1965.

JUN 3 0 1965

RIDER ESHS ELECTRIC SPACE HEATING SERVICE

AVAILABILITY

Available in communities and unincorporated territory indicated on sheet No. 2 of this schedule, where standard "General Service-Large" rates are effective for application of this rider, to those customers who apply for service according to the terms of this rider prior to December 31, 1961.

APPLICABILITY

Applicable to electric service where permanently connected and regularly used electric heating equipment, installed as the primary source of space heating, is used in connection with other electric service supplied at standard rates.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate to which this rider applies.

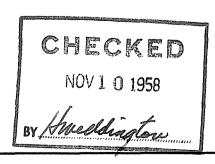
NET MONTHLY BILL

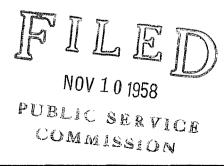
Computed in accordance with the charges of the applicable rate except that the 70% minimum kilowatt determinant contained in the "Demand" provision will not be applied during the period extending from the Customer's first meter reading following May 15 to the Customer's first meter reading following September 15, when electric space heating equipment is regularly used.

The above period is subject to change by the Company, upon thirty (30) days notice, when load conditions make such a change necessary.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.





RIDER SP

SEASONAL SPORTS SERVICE

AVAILABILITY

Available in communities and unincorporated territory indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, sponsored, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery.

TYPE OF/SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

NET MONTHLY BILL

Computed in accordance with the provisions of the applicable "General Service-Large" rate provided that the net monthly bill will not exceed the equivalent of 5¢ per kilowatt hour, except that the minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than \$4.00, whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$5.00 is applicable each season to cover in part the cost of reconnection of service.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.

CHECKED PUBLIC SERVICE COMMISSION

JUL 2 0 1965

ENGINEERING DIVISION

Effective July 19, 1965

Issued June 28, 1965

Issued by Wm.

AL Zimmer, President