orm for Filing Rate Schedu	lies	For	Communit	y, Town o	r City		
	JUL 9 1956	P. S. C		No	*********		
	CTRIC COOPERATIVE CORPORATI	Cancelling P	s. c.	No			
			Griginal Revised	SHEET	No.	***************************************	,
	CLASSIFICATION	OF SERVICE	***************************************				_
						UNIT	-
	AL LIGHTING AND POWER RATE, Revision Effective July 1,		guly iss	98-6			
	Availability		g 1 con	,			
customers whose		o firm power exc idential or Stre	ept the	ose	3	J	TICE ON
	Character of Service			17	52]	356	SIC
sold under A and the vincinity or will be delivered	current, single or three-page B below will be delivered agreed to by Distributor. d at transmission voltage on voltage is not available, d upon.	at a voltage av Power sold und (44 kv or above)	railable ler C be or, ii	in elow		JUL 18 1	PUBLIC SERVIC
	Rate					$\rightrightarrows$	
A. If the kilowat	customer's demand for the r	nonth is less th	an 50				
Exces	Charge: 10 kilowatts of demand per s over 10 kilowatts of dema ilowatt	•					
Energy	Charge:	۷	L.				
First Next Next	350 " " " 1,250 " " "	er month gran	الم 5-5% إلى الم	1	2.0 1.0 0.8	11	20 1 18 1
Next	•		• •		0.6	11	10 (
Next Addit	ional energy :	month is at less	t. 50				
Next Addita  B. If the kilowat	•	kilowatts and i	f the				
Next Addita  B. If the kilowat custome:	customer's demand for the rests but not more than 5,000 r's contract demand is 5,00	kilowatts and i	f the	1	-	56	

ISSUED BY Manager, Box 551, Hopkinsville, Kentucky title address

Form for Filing Rate Schedules	For	All 1	ter	ritory	serve	<u> </u>
				Community	, Town o	r City
		P. S.	C.	,	No2	· 
		7###"acterroessaa	{	Original (	SHEET	No
Pennyrile Fural Electric Cooperative Corporation Name or Issuing Corporation	ı	Cancelling		,	No	<u></u>
Name or Issuing Corporation	••••••		_{	Original ( Revised )	SHEET	No

CLASSIFICATION OF SERVICE	
Standard Residential Rate - Schedule B - La	RATE PER UNIT
Applicable:	
All territory served.	
Availability of Service:	
Available for domestic use to all residential customers.	
Type of Service:	
Alternating current service at approximately 60 cycles, 120 or 240 volts, either single-phase, two-wire or three-wire; or, three-phase, three-wire or four-wire, as may be required by Distributor.	
Rates:	
First 50 Kilowatt-hours consumed per month at Next 150 " " " " " " " Next 200 " " " " " " " Next 1,000 " " " " " " " Recess over 1,400 Kilowatt-hours consumed per month at  Amortization Charge:  Amortization charge of 1 cent per kilowatt-hour. Minimum amortization charge .25¢. Maximum charge \$1.00.	3 cents 2 " 1 " 0.4 " 0.75 "
Delayed Payment Charge:	
Above rates are net, the gross rates being 10 percent higher. In the event that the current monthly bill is not paid within ten days from date of bill, the gross rate shall apply.	
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Form for Filing Rate Schedules	For All		ory served.
		Communit	y, Town or City
	P. S. (	D.	No. 2
	**************************************	Original Revised	SHEET No.
Pennyrile Bural Electric Cooperative Corporation		` ' '	No1
Name or Issuing Corporation	***************************************	Original Revised	SHEET No

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Standard Residential Rate - Schedule B - La

RATE PER UNIT

#### Special Rules:

Service under the Standard Residential Rate shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal confort and convenience of those residing therein.

Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be sarved under the Standard Residential Rate.

Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the appropriate Basic Lighting and Power Rate.

If separate circuits are not provided by the consumer, the entire premises shall be classified as non-residential and billed accordingly.

The Standard Residential Rate shall not apply to service to institutions such as clubs, fraternities, orphanage of homes; recognized rooming of boarding houses; the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purposes.

The rates contained herein are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at different voltage, shall be seperately metered and billed.

Service under this classification is subject to Rules and Regulations of Distributor.

July 18, 14 55

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Form for Filing Rate Schedules		For	Terratory	Ser <b>ved</b>
			Community, '	Town or City
		P. S. C	c. No	o
			Original SI	HEET No.
Pennyrile Rural Electric	Cooperative C	orporationancelling P	P. S. C.	No
Name or Issuing Corporat	ion		Original Si	HEET No

CL	ASSIFICATION OF SERV	/ICE	
Non-Member Residential R	ate		RATE PER UNIT
pplicable:			
All territory served			
vailability of Service:			
Available for Non-Member	residential customers.	• .	
ates:			
For the first 10 kwh or	less, per month		\$1.00
	nth, per kwh		.06
n n 110 m	n n		.03
For all over 150 kwh, per i	month, per kwh		.02
mortization Charge: .01¢ po	er kwh, Minimum .25¢	Waximum \$1.00	
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Form for Filing Rate Schedules	For All Territory	Served
Torm tot I ming always a service as		y, Town or City
	P. S. C.	No.
	Original Revised	SHEET No.
Pennyrile Rural Electric Cooperative Corporation		No. 1
Name or Issuing Corporation	Original Revised	SHEET No

Applicable: All territory served  Availability of Service: Available for Non-member Commercial Customer  Rates: For the first 11 kwh or less, per month	rs.	
Available for Non-member Commercial Customer  Rates: For the first 11 kwh or less, per month	rs.	
For the first 11 kwh or less, per month		
" Next 89 ", per month, per kwh		\$1.00 .06 .05
For all over 500 ", per month, per kwh		.014 .03
Surcharge: 10% of the above after kwh are figured		
Amortization Charge: Old Per kwh, - Minimum .25¢ - Maximum \$1.00		
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orm for Filing Rate Schedules		ForAll.Territ	ory Served unity, Town or City
		Comm	unify, Town or City
		P. S. C.	No. 2
		Origin	nal SHEET No
Pennyrile Rural Flectric Co	operative Corpora	tion Cancelling P. S. C	. No
Name or Issuing Corporation	<b>a</b>	Origin	ed SHEET No

CLASSIFICATION OF SERVICE								
Non-Member Power Service	and the second s	RATE PER UNIT						
plicable:								
All territory served								
ailability of Service:								
Available for Non-member Power Customers								
tes								
Demand Charge:								
		êr ro						
For the first 50 KW per month, per KW		\$1.50						
For all over 50 KW per month, per KW		1.25						
-plus-	4							
Energy Charge:								
		A7.0						
For the first 10,000 Kwh per mo., per Kwh For the next 10,000 Kwh per mo., per Kwh		.015 2004						
For the next 10,000 Kwh per mo., per Kwh For all over 30,000 Kwh per mo., per Kwh		.01 .009						
rcharge: 10% of the above after kwh are figured								
ortization Charge:		·						
.01¢ Per kwh,-Minimum .25¢ - Maximum \$1.00								
July 181								
Je 1 1th	·							

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form for Filing Rate Schedules	For Entire territory served  Community, Town or City
Pennyrile Rural Electric Coop. Corp.  Name or Issuing Corporation	P. S. C. No. 3.  { OFFICIAL SHEET No. 2.  Cancelling P. S. C. No. 2.  { Original SHEET No. 1
Schedule BG CLASSIFICATIO	ON OF SERVICE
General Lighting and Power Rate	RATE/ PER UNIT
Applicable	
Entire territory served.	

# Availability of Service

Available to all commercial, industrial, governmental and other customers except those to whom service is available under the Residential or Street Lighting Schedules.

### Type of Service

Alternating current, single or three-phase, 60 cycles.

### Rate

If the customers demand for the month is less than 50 kilowatts: Demand Charge:

10 kilowatts of demand per mo., /no demand charge First Excess over 10 kilowatts of demand per mo at \$1.00 per kw

Energy Charge:

First 150 kwh per month @ 3.0 cents per kwh Ħ 350 \*\* @ 2.0 # Next Next 1,250 Ħ @ 1.0 \*\* Next 13,250 @ O.8 Additional energy -@ 0.6

If the customers demand for the month is 50 kilowatts or more: Demand Charge: \$1.00 per month per kw of demand

Energy Charge:

First 15,000 kwh per month @ 0.8 cents per kwh 25,000 Next @ 0.6 Next 60,000 @ 0.4 Next 400,000 0 0.3 0.275 " Additional energy

Checked by Mack Gobdrich Sept. 8, 1952 97

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orm for Filing Rate Schedules			erritory served
		Commu	nity, Town or City
		P. S. C.	No3
		Quisin Revise	SHEET No. 52
Pennyrile Rural Electric Coop.	. Corp.	Cancelling P. S. C.	No2
Name or Issuing Corporation	***************************************	Origin	al) SHEET No. 1

Name or Issuing Corporation Original SHEET	No
Schedule BG (Continued) CLASSIFICATION OF SERVICE	*
	RATE PER UNIT
The rate for the final block of the energy charge will be increased or decreased by 1/8 mill per kwh for each full cent of major fraction thereof that the average cost per million Btu of all coal received by TVA at its steam plants during the last six months ending with June or December exceeds 20 cents or is less than 16 cents respectively.  Minimum Charge:  Minimum Bill and Contract Requirement	
The minimum monthly bill shall in no case be less than \$1.00 plus \$0.50 per kwb for the excess over 10 kw of the highest demand during the 12 months ending with the current month. Customers whose demand exceeds 20 kw will be required to execute contracts for a minimum term of one year which may provide for a minimum charge in excess of the foregoing. If the contract demand is 5,000 kw or more, the minimum monthly bill shall not be less than \$1.00 per kw of the contract demand, and the contract will be for an initial term of at least five years.	
Terms: Seasonal Service	
Customers who contract for service on a seasonal basis shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill of \$6.00 per kw of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.	
Above rates are net, the gross rates being 10% higher. In the event any bill is not paid within 10 days from date of bill, the gross rate shall apply.	k Goodric

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Checked by Mack Sept. 8, 1952

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orm for Filing Rate Schedules	For Entire territory served  Community, Town or City  P. S. C. No. 3
Pennyrile Aural Electric Coop. Corp.  Name or Issuing Corporation	
CLASSIFICATIO	N OF SERVICE
Schedule BG (Continued)	RATE PER UNIT
Special Rules:	

### Surcharge:

Bills, including minimum bills and bills for seasonal service. are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed before adjusting for coal cost.

### Determination of Demand:

Distributor will measure the demand of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average KVA measured during any 30 consecutive minute period for any load of 5,000 KVA or less (or 85 percent of the first 5,000 KVA plus 95 percent of the remainder of any load over 5,000 KVA) is higher than the kw demand, such amount will be used as the billing demand.

### Single Point Delivery:

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

PUBLIC <u>SERVICE COMMISSION</u>

Checked by Mack Goodrich Sept. 8, 1952

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NYRILE RU	JRAL ELECTRIC COOPER		Cancelling P. S. C.  Original Revised  Cancelling P. S. C.  A Original Revised	No
		CLASSIFICATION O	F SERVICE	RATE
				PER UNIT
I	Demand Charge: \$1.	.00 per month per l	kilowatt of demand	
ı	Energy Charge: First 15,000 ki	ilowatt-hours per	mon th	0.8 cent
,	Next 25,000	18 19 19	11	0.6 "
	Next 60,000	19 19 17		0.4 "
		\$8 \$Q \$8		0.3 "
	Additional energy	9		0.275"
	kv or above): Demand Charge: \$1.		anges to take power kilowatt of demand w act demand	
		.00 per month per l	kilowatt of demand i ntract demand	n excess
	Facilities Rental:	nominal voltage 17.5 cents per mor	er is delivered at a lower than lll kv, a oth per kilowatt of act demand will be c	rental of the
	Energy Charge:	2.75 mills per ki	ilowatt-hour.	
	Fuel	Cost Adjustment		
above wi 0.1 cent BTU of a months e	e rate for the final ll be increased or of or major fraction t ll coal received by ending with June or I of respectively.	decreased by 0.01 r therof that the ave TVA at its steam p	mill per kwh for each erage cost per milli- plants during the la	h full on st six
	<u>A</u> _	mortization		1 in
	rtization charge of	] cout now let laved	tt-hour. Minimum am	

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Form for Filing Rate Schedules	For Communit	y, Town or City
	P. S. C.	No
	Original Revised	SHEET No.
PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P. S. C.	No,
Name or Issuing Corporation	Original Revised	SHEET No

# CLASSIFICATION OF SERVICE

RATE PER UNIT

### Minimum Bill

The minimum monthly bill under A and B above shall in no case be less than \$1.00 plus \$0.50 per kilowatt for the excess over 10 ilowatts of the highest demand during the preceding 12 months. C above the minimum monthly bill for demand and energy shall in no case be less than \$1.20 per kilowatt of the contract demand or any higher demand established during the preceding 12 months.

### Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such chstomers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

### Contract Requirement

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customers requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

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DATE EFFECTIVE

Manager, Box 551, Hopkinsville, Kentucky

Form for Filing Rate Schedules	ForCommun	ity, Town or City
	P. S. C.	No
	Origina Revised	SHEET No.
PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION Name or Issuing Corporation	Cancelling P. S. C.	No
	Origina Revised	SHEET No

#### CLASSIFICATION OF SERVICE

RATE PER UNIT

### Determination of Demand

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand.

# Single-Point Delivery

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

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**DATE OF ISSUE** 7 16 56

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