		FOR All Areas
		P.S.C. Ky. No. 807KAR2:050,20 (6c)
	· *	Revision Sheet No. 1
ennyrile Rural Electric Coo	p, Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050,20(6c)
		Original Sheet No. 1
	RULES AND I	REGULATIONS

POLICY OF THE PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION P. O. Box 551-2000 Harrison Street, Hopkinsville, Kentucky

## With Regard to Underground Facilities

In compliance with the Public Service Commission of the Commonwealth of Kentucky's Administrative Case No. 146, the Pennyrile Rural Electric Cooperative Corporation submits this policy for the installation of underground electric facilities in subdivisions in its area.

#### DEFINITION

The following words and terms, when used in these rules, shall have the meaning indicated:

<u>Applicant</u> - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

<u>Building</u> - a structure enclosed within exterior walls or fire walls built, erected' and framed or component structural parts and designated for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designated to contair five (5) or more individual dwelling units.

<u>Distribution System</u> - electric service facilities consisting Deft STYMENT MANNELON secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Commission - the Public Service Commission of Kentucky

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	P.S.C. Ky. No. 807KAR2:050.20 (6c)		
	Revision Sheet No. 2		
ennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6c		
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RULES AND R	EGULATIONS		

<u>Subdivision</u> - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

<u>Utility</u> - the Pennyrile Rural Electric Cooperative Corporation
<u>RIGHTS OF WAY AND EASEMENTS</u>

- 1. The utility shall construct, own, operate and maintain distribution lines only along easements, public street, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the utility may be obtained without cost of condemnation by the utility.
- 2. Rights of way & easements suitable to the utility for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The utility will require that the applicant make the area in which the underground distribution facilities are to be located accessible to the utility's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the utility. The utility may require that suitable land rights be granted to it, obligating the applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility as gracement to MAR 2.1 1070

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	Revision Sheet No. 3
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RULES AND F	REGULATIONS

#### POLICY FOR UNDERGROUND DISTRIBUTION SYSTEMS WITHIN A NEW SUBDIVISION

- 1. Where appropriate contractual arrangements have been made, the utility shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the forseeable future.
  - 2. Facilities required to be underground:
    - (a) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets will be placed above ground; the differential cost of underground shall be borne by the applicant.
    - (b) Three (3) phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.
  - specifications on file with the Commission, and has given the utility not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the utility shall complete the installation 30 days prior to the estimated public service commission completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the

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	FOR All Areas
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ennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6
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RULES AND	REGULATIONS

reasonable control of the utility.) However, nothing in these regulations shall be interpreted to require the utility to extend service to portions of the subdivisions not under active development.

## SCHEDULE OF CHARGES

- 1. The developer will pay the utility \$2.00 per foot, representing the difference in the cost of overhead and underground distribution primary facilities, non refundable.
- 2. Should it be the desire of the developer to develop the subdivision by sections, it is recognized that the utility would be required to make expenditures (heavier conductor, and in instances three-phase lines) in advance of their immediate requirements to serve the other portions of the subdivision at a future date, or until the developer desires to complete the undeveloped area, under these conditions, the utility would charge an amount not to exceed  $31\frac{1}{2}$  cents per foot for three phase primary lines, and  $21\frac{1}{2}$  cents per foot for single phase primary lines installed initially. This amount will be paid by the developer in advance of construction, and is not refundable.
- 3. When a subdivision consisting of 10 or more lots is developed at one time (within 12 months), a deposit of  $31\frac{1}{2}$  cents per foot for three phase primary lines, and  $21\frac{1}{2}$  cents per foot for single phase lines shall be made by developer to be refunded after 12 months' time, provided 70 percent of the lots in the subdivision have been completed and are occupied by permanent residents. In the event the developer fails to meet the 70 percent occupancy schedule at the end of 12 months, then the following refund schedule would apply.

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'ennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. <u>807KAR2:050.20(6c</u> )
	Original Sheet No. 5

#### REFUND SCHEDULE

- 1 Year = 70% Permanent Occupancy = 100% Refund
- 2 Years= 80% Permanent Occupancy = 60% Refund
- 3 Years= 90% Permanent Occupancy = 40% Refund
- 4 Years= 95% Permanent Occupancy = 20% Refund
- 5 Years= 97% Permanent Occupancy = 10% Refund
- 4. The developer may open and back fill all trenches to the utility's specification at his expense.
- 5. In cases where vacant lots are sold to individuals, the developer will incorporate in his restrictions, or will otherwise make it known to the purchaser that the cost of trenching and back filling to the utility's specifications, the service drop will be borne by the individual, or the developer, and that there will be a charge per service by the utility for the installation of the secondary voltage serving line, with the individual or developer doing the trenching and back filling according to the utility's specifications.
- 6. At the request of the developer, or a municipality, in which the subdivision might be situated, street lighting with its underground lines would be installed with the developer or municipality opening the trench and back filling it to the utility's specifications, without charge by the utility for the installations, provided there is assurance that the street standing system will remain in service for ten or more years.

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ennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6c
	Original Sheet No. 6
RULES AND	REGULATIONS
UNDERGROUND PRIMARY AND TRANSFORM	ER INSTALLATION REQUIREMENTS IN SUDBDIVISIONS
	d to open all transhes and back fill all transhe

- within P.R.E.C.C. specifications and without cost to P.R.E.C.C. Trenches are to be 48 inches in depth from finish to grade.
- The developer is to provide a 10 foot easement on all front property lines. Before an easement is designated, all utilities involved should agree on the required easement needed. Also, easements should be stated to include the service to the point of attachment on the individual lots.
- All the primary underground cables will be in front of the lots within the uesignated easements.
- All transformers will be pad mounts located above ground and within the designated easements.
- Pennyrile will not allow any other utility to be in the same trench with them.
- The crossings of other utilities are to meet specifications of REA Form 806, January, 1975.
- 7. All crossings of public streets and private driving areas are to be made in either rigid conduit or PVC Spec 40 conduit which is to be furnished and installed by the developer. The size conduit will be determined by Pennyrile in accordance with the size cable used. A pull rope is to be provided for use in pullingst
  - 8. In the event that any rock, solid or loose, is encountered, the to furnish either rigid conduit or PVC Spec 40 conduit and is to

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	FOR All Areas
	P.S.C. Ky. No. 807KAR2:050.20(6c)
	Revision Sheet No. 7
unnyrile Riral Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6c)
	Revision Sheet No. 7 (Jan. 12, 1979)

by the developer. A pull rope is to be provided by developer for use in pulling the cable. Size of conduit will be determined by Pennyrile.

- 9. All areas where cable is to be installed shall have all excavation work done and shall be at finish grade before any work is started.
  - 10. Trenching shall be in a straight line from point to point.
- 11. All installations required shall conform to Pennyrile Rural Electric's specifications and R.E.A. Form 806, January, 1975.

#### UNDERGROUND RESIDENTIAL SERVICE POLICY

January 23, 1979

Lelow is the policy of Pennyrile Rural Electric in regard to underground service.

- 1. The minimum size entrance that will be served underground is 200 ampere and the maximum is 800 ampere under this policy. All other size and arrangements are to be worked out on their own individual situations by Pennyrile Rural Electric and the customer.
- 2. The customer will be required to pay the following construction charges. 40 feet will be added to the linear footage for footage to go up pole and up into meter base with service.

#### Single Phase

Size Entrance	Construction (	Charge \	Plus Charge per foot
200 ampere 400 ampere 600 ampere 800 ampere	\$ 69.00 132.00 239.00 239.00	eV.	Complete length)  CF\$ E45 K E D  PUBLIC SEP90E COMMISSION  \$ .90  MAR 2 1 1979
			by Slessmond Engineering Division

DATE OF ISSUE	March	12	1979	DATE EFFECTIVE Mare	ch 12	1979
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•	FORAll Areas
	P.S.C. Ky. No. 807KAR2:050.20(6c)
	Revision Sheet No. 8
ennyrile Rural Electric Coop	. Corp. Cancelling P.S.C. Ky. No. 807KAR2:050.20(6
	Original Sheet No. 8
	RULES AND REGULATIONS
	<u>Three Phase</u>
Size Entrance	Construction Charge Plus Charge per foot (complete length)
200 ampere 400 ampere 600 ampere 800 ampere	\$ 78.00 150.00 368.00 368.00 1.95 1.95
3. In no case will an u	nderground service be so long that it sacrificies
good design practices.	
4. The customer may be	required to open a trench and install conduit as
follows:	
(a) The trench is to	be opened by the customer and is to be 30 inches
deep and wide enough to accome	odate the below required PVC, Schedule 40 conduit
required sizes for the respec	tive entrance sizes.
Size Entrance	Single Phase Size Required PVC
	Schedule 40, Conduit
200 ampere 400 ampere	2 inch 3 inch
600 ampere	Arrangement worked out for each individual service
800 ampere	Arrangement worked out for each individual service
PUB	LIC SERVICE COMMISSION
200 ampere 400 ampere	MAR 9.1 1070 4 inch

ENGINEERING DIVISION service DATE EFFECTIVE February DATE OF ISSUE January 23 1979 Year Month Day Month Day P. O. Box 551, Hopkinsville, Ky-Manager ISSUED BY

service

MAR 21 1979

600 ampere

800 ampere

4 inch

Arrangement worked out for each individual

Arrangement worked out for each individual

	FOR All Areas
	P.S.C. Ky. No. 807KAR2:050.20(6c)
	Revision Sheet No. 9
ennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6c)
	Original Sheet No. 9
RULES AND	REGULATIONS
(b) The above conduit is to be contin	nuous from the meter base or switchbox where
applicable to the base of Pennyrile's pole.	. At the pole a 90° PVC Schedule 40 elbow

- (b) The above conduit is to be continuous from the meter base or switchbox where applicable to the base of Pennyrile's pole. At the pole a 90° PVC Schedule 40 elbow turned toward the top of the pole will be required. A wire or rope is to be installed in the conduit so that Pennyrile can pull its cable through the conduit. The turns at the pole base and at the entrance are to be PVC, sweeping ELL's conduit fittings and not plumbing fittings.
- (c) ABS, Schedule 40 conduit can be used instead of PVC, Schedule 40 for below ground level. It cannot be used above ground level such as continuing into a meter base.
- (d) Where road crossings are necessary the customer will be required to meet any special installation requirements designated by Pennyrile.
- (e) The trench is to be closed by the customer but not before Pennyrile has installed its cable in the conduit.
- (f) The location of the trench will be designated by Pennyrile. The trench is to be a straight line from the pole to the entrance location.
- 5. The entrance and meter location will be designated by Pennyrile for all services.
- 6. The entrance and meter base will be installed by the customer. Entrance above 400 ampere that are to be metered with C. T.'s rather than a meter base will have these arrangements worked out with Pennyrile before the installation is installed.
- 7. No other utility is to be in the same trench with the electrical service with

  MAR 21 1979

  e exception of a telephone service drop to a residence. Telephone service drop to be

  a minimum of 12 inches above conduit.

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Pennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6c)	
	Original Sheet No. 10	

- 8. The entrance and meter base will be installed in accordance to the National Electrical Code and Pennyrile Rural Electric specifications.
- 9. A customer requesting underground service and also a temporary service will pay the usual \$25.00 temporary service fee. This fee will not be refunded. This includes all electric homes.
- 10. The underground service will not be run until the release and ready card had been turned in and the trench is dug, conduit in place, and permanent connection can be made. In the event that Pennyrile had been told by customer that everything is ready and the line crew finds it is not when they get to the job, the customer will be billed for all additional time, mileage and overhead after the first trip.

UNDERGROUND POLICY FOR MOBILE HOME PARKS (Trailer Courts) February 16, 1973

- Requirements: 1. To qualify for electric service under the Underground Policy for

  Mobile Home Parks; the proposed park must consist of four or more

  mobile homes. A plat of the proposed park showing all lots, lot

  numbers, and dimensions must be submitted to Pennyrile Rural Electric.
  - 2. This policy applies only to secondary underground service. All required primary lines and transformers are to be overhead.

1. The Mobile Home Park developer will purchase the meter pedestals of PUBLIC SERVICE COMMISSION from Pennyrile Rural Electric at a cost of \$75.00 per pedestal.

This cost is to be paid in advance.

MAR 21 1979

s cost is to be paid in advance.

197 DATE EFFECTIVE February 23 1979 ISSUE January OF Day Year Month Day Ye Month P. O. Box 551, Hopkinsville, Ky. 4224 Manager ISSUED BY TITIF **ADDRESS** 

	FOR All Areas
	P.S.C. Ky. No.807KAR2:050.20(6c)
	Revision Sheet No. 11
Pennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. <u>807KAR2:050.20(6c)</u>
	Original Sheet No. 11
RULES AND I	REGULATIONS
3. The meter pedestals will be owned by	the developer and it will be his
responsibility to maintain the pedes	tal and associated equipment with the
exception of the meter base, meter,	and point of connection. These will
be Pennyrile's responsibility.	
Specification: 1. All pedestals will have one	e 200 ampere main breaker, 100 ampere
sub-breaker, 50 ampere sub-breaker w	ith 50 ampere recepticle.
Installation: 1. The developer will be requ	ired to open and close a 30 inch deep
trench at his expense. At each pede:	stal location, the developer will
be required to provide a 30 inch deep	o, 18 inch by 6 inch opening for the
pedestal. The location of the trencl	h and pedestal will be designated by
Pennyrile.	
2. In the event that rock is e	encountered a 4 inch conduit with a
pull rope will have to be provided by	
can be either rigid or PVC Grade 40.	
where there is rock at the pedestal i	
<ol><li>Any location where the cabl</li></ol>	le will cross a road the same conduit

Only Pennyrile's cable can be in the trench. At crossings of

The developer will be required to install a copperweld ground rod

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P. O. Box 551, Hopkinsville, Ky. 4224

other utilities there must be one foot separation between the other utility

8 foot by 5/8 inch and properly ground pedestal in accordance with the 2Nathonal

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and Pennyrile's cable with Pennyrile's cable on the bottom.

will have to be provided by the developer.

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Electrical Code.

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	FORAll Areas	_
	P.S.C. Ky. No.807KAR2:050.20(6c)	
	Revision Sheet No. 12	
Pennyrile Rural Electric Coop. Corp.	Cancelling P.S.C. Ky. No. 807KAR2:050.20(6	<u>c)</u>
	Revision Sheet No. 12 (Jan. 12, 1979)	

- 6. Pennyrile will install the cable and meter pedestal. The pedestal will be brought to the site at the time of installation.
- Inspection: 1. The installation will be required to be inspected by the electrical inspector so as to insure that the customer's wiring is correctly installed and that the installation is properly grounded in accordance with the National Electrical Code. The inspection fee will be \$2.00.

  At least ten installations will have to be ready before they will be inspected.
- Other:
- All electric services will be subject to the rules and regulations of Pennyrile Rural Electric in addition to the above requirements.

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## SUMMARY OF CHANGES AND COST COMPARISONS

#### POLICY FOR UNDERGROUND DISTRIBUTION SYSTEMS WITHIN A NEW SUBDIVISION

No change - no additional information due to no additional installations

#### UNDERGROUND PRIMARY AND TRANSFORMER INSTALLATIONS IN SUBDIVISIONS

No change - no additional information due to no additional installations

#### UNDERGROUND RESIDENTIAL SERVICE POLICY

#### 200 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base

#### Overhead Service Less Wire

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LABOR UNIT	LABOR TOTAL	
KIIX	1	\$ 5.41	\$ 5.41	\$ 4.98	\$ 4.98	
K17X	1	4.98	4.98	3.66	3.66	
VE1-1	1	10.25	10.25	22.79	22.79	
F1-1	1	7.26	7.26	28.27	28.27	
			\$27.90		\$59.70	
	Total 0.H. \$87.60					

# UNDERGROUND SERVICE LESS WIRE (except for extra 40')

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LABOR UNIT	LABOR TOTAL
UN6-9	1	\$43,26	\$43.26	\$44.67	\$44.67
UM8-2	1	2.34	2.34	16.48	16.48
UP-2 #1/0 U.0	1 G.	12.32	12.32	8.62	8.62
TPLX	401	.40404	16.16 \$74.08	• 32525	13.01 \$82.78

Total U.G. \$156.86

Underground Overhead \$156.86 87.60

Use \$69.00

# 1/0 U.G. TPLX # 1/0 O.H. TPLX MATERIAL \$.40404 .38246 \$.32525 .32525

\$.72929 .70771 \$.02158

Use \$.02

## 400 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base.

		<u> 0verhe</u>	<u>ad Service Less W</u>	<u>lire</u>	
UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
KIIX	1	\$5.41	\$5.41	\$4.98	\$4.98
K17X	1	4.98	4.98	3.66	3.66
VE1-1	1	10.25	10.25	22.79	22.79
F1-1	1	7.26	7.26	28.27	28.27
			\$27.90		\$59.70
			Tota	1 0.H. \$87.60	

## Underground Service Less Wire (except for extra 40')

	(						
UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL		
UM6-9	1	\$43.26	\$43.26	\$44.67	\$44.67		
UM8-4	1	4.23	4.23	32.21	32.21		
UP-4	1	21.19	21.19	14.86	14.86		
# 350 U.G. TPLX	ا 40	1.14658	45.86	•35235	14.09		
			\$114.54		\$105.83		

Total U.G. \$220.37

Underground Overhead \$220.37 87.60 \$132.77

Use \$132.00

# 350 U.G. TPLX # 4/0 O.H. TPLX MATERIAL \$1.14658 .69283

\$.35235 .33880 1.03163

Use \$.45

#### 600 and 800 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base. Both overhead and underground triplexs are parallelled making 80 ft. extra underground.

Overhead Service Less Wire

		overnead	Service Less Wi	re	
UNIT K14X	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
K14X	2	\$4,90	\$9,80	\$9.02	\$18.04
K17X	2	4.98	9.96	3.66	7.32
VE1-1	1	10.25	10.25	22,79	22.79
F1-1	1	7.26	7.26	28.27	28.27
			\$37.27		\$76.42

Total 0.H. \$113.69

## Underground Service Less Wire

(except	for	extra	801)	)
---------	-----	-------	------	---

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
<u>UM6-9</u>	1	\$43.26	\$43.26	\$44.67	\$44.67
UM8-4	2	4.23	8.46	32.21	64.42
UP-4	2	21.19	42.38	14.86	29.72
# 350 U.G. TPLX	ا 80	1.14658	91.73	<b>.</b> 35235	<u> 28.19</u>
			\$185.83		\$167.00

Total U.G. \$352.83

Underground \$352.83 **Overhead** 113.69

\$239.14 Use \$239.00

# 250 H C TDLV	MATERIAL	LABOR	TOTAL	
# 350 U.G. TPLX (2 runs)	\$2.29316	\$.70470	\$2.99786	
# 4/0 0.H. TPLX (2 runs)	1.38566	.67760	2.06326 \$ .93460	Use \$.90

#### 200 ampere three phase service cost

Underground services are 40 feet longer than comparable NOTE: overhead services due to extra length up pole and into meter base.

Overhead 30 Service less wire MAT. UNIT MAT. TOTAL LAB. UNIT LAB. TOTAL NO. UNIT \$9.02 \$9.02 K14X 1 \$4.90 \$4.90 4.98 4.98 3.66 3.66 K17X 1 22.79 22.79 VE1-1 1 10.25 10.25 F1-1 1 7.26 28.27 28.27 7.26

Underground 30 Service less wire (except for extra 40')

	(except for extra 40°)					
UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL	
<del>UM6-</del> 9	1	\$43.26	\$43.26	\$44.67	\$44.67	
UM8-2X	1	3.12	3.12	16.48	16.48	
UP-2X	1	4.97	4.97	8.62	8.62	
# 1/0 U.G. TPLX	40 '	•40404	16.16	-32525	13.01	
# 1/0 U.G. Single	40 1	.14788	5.92	-32525	13.01	
,			\$73.43		\$95.79	

Total U.G. \$169.22

Use \$78.00

Total 0.H. \$91.13

\$169.22 Underground **Overhead** 91.1B \$78.09

TOTAL 2929 LAB0R MATERIAL -32525 # 1/0 U. G. TPLX .40404 -32525 47313 # 1/0 U. G. Single .14788 # 4/0 OUADPLX -35235 •92302

Use \$.00

#### 400 ampere three phase service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base.

## Overhead 30 Service less wire

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LABOR TOTAL
K14X	7	\$ 4.90	\$ 4.90	\$ 9.02	\$ 9.02
K17X	1	4.98	4.98	3.66	3.66
VE1-1	1	10.25	10.25	22.79	22.79
F1-1	1	7.26	7.26_	28.27	<u> 28.27</u>
			\$27.39		63.74

Total 0.H. \$ 91.13

## Underground 30 Service less wire

(except for extra 40')

UNIT NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LABOR TOTAL
<u>um6-9</u> 1	\$ 43.26	\$ 43.26	\$ 44.67	\$ 44.67
UM8-4X 1	5.64	5.64	27.37	27.37
UP-4X 1	16.80	16.80	13.35	13.35
# 350 U.G.Tp 40'	1.14658	45.86	.35235	14.09
# 350 U.G. 40'	.49069	19.63	.26488	10.60
Single		\$131.19		\$110.08

Total U.G. \$241.27

\$241.27 Underground Overhead

91.13 \$150.14 Use \$150.00

4	<u>Material</u>	<u> Labor</u>	lotal
350 U.G. TPLX	1.14658	.35235	1.49893
350 U.G. Single	.49069	.26488	<u>. 75557</u>
3			2.25450
# 4/0 Quadplex	•92302	•35235	1.27537
, , , , , , , , , , , , , , , , , , , ,			.97913

.97913 Use \$ .95

#### 600 and 800 ampere three phase service cost

Note: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base. Overhead quadræplex is parallelled; underground triplex plus single cable is parallelled.

Overhead 30 Service less wire

		0,017	7000		
UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
<u>K14X</u>	2	\$ 4.90	\$ 9.80	\$ 9.02	\$ 18.04
K17X	2	4.98	9.96	3.66	7.32
VE1-1	1	10.25	10.25	22.79	22.79
F]-1	1	7.26	7.26	28.27	28.27
		·	\$37.27		\$ 76.42

\$37.27 Total 0. H. \$113.69

# Underground 30 Service less wire (except for extra 80')

UNIT UM6-9 UM8-4X UP-4X U.G. TPLX U.G.Single		MAT. UNIT \$ 43.26 5.64 16.80 1.14658 .49069	33 91	.52 .28 .60 .73 .26	LAB. UN \$ 44.6 27.3 13.3 .3523 .2648	57       \$ 8         337       5         35       2         35       2         38       2	TOTAL 9.34 4.74 6.70 8.19 1.19
		Underground Overhead	\$482.55 113.69		Total U.G.	\$482.55	
	<i>a</i>		\$368.86 Material	Use	\$368.00 <u>Labor</u>	<u>Total</u>	
350 U.G. 7		runs) ngle (2 runs)	2.29316 .98138		•70470 •52976	2.99786 1.51114	
# 4/0 Quad			1.84604		.70470	4.50900 2.55074 1.95826	

Paragraph 7 - Allows a telephone service drop to be in trench above electrical conduit.

## Underground Policy for Mobile Home Parks

NO CHANGE - No additional information due to no additional installation.

