## PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION

Hopkinsville, Kentucky

## ELECTRIC

All or part of the following counties: Christian, Todd, Logan, Trigg, Caldwell, Lyon, Simpson, Butler, Ohio and Muhlenberg.

January 1, 1960 - Effective Date February 9, 1961 - Date Issued

Howard Wiggins, Manager

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Form	for	Filing	Rata	Schedules
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Form for Filing Rate Schedules	For All Area Served
	Community, Town or City
	P. S. C. No. 3
	Revised Original SHEET No. 1
Pennyrile Rural Electric Cooperative	Cancelling P. S. C. No2
Name or Issuing Corporation	Revised Original SHEET No. 1

	CLASSI	FICATION	OF SERV	VICE					
Standard Resid <b>e</b> ntial Rat	e - Schedu	le B-la					P	RATE ER UN	IT_
	AVAILAB	ILITY							ļ
Available for domes from local alternating of Standard Residential Rates ingle private dwelling is for lighting and house convenience of those respace is occasionally us residing therein will be where a portion of a dwelling and Power Rate. If separately metered and be and Power Rate. If separate entire permises shall accordingly. The Standato institutions such as recognized rooming or boother residential building studio for professional	current disce shall appared its appleading there ed for the eserved under the consumed oilled under the class and Resident clubs, fraparding hours, apprimaria	tribution ply only purtenanc iances, f ein. Pri conduct der the S sed regul in that r the app its are n ified as tial Rate ternities ses, the ly devote	systems to elect es, the or perso vate dwe of busin tandard arly for portion ropriate ot provi nonresio shall r , orphar space in d to use	eric s major onal c elling ness b Resid the so us e Basi ded b dentia not ap nages n an a	rvice uservice use of omfort s in why a perential conducted will called the called the called the called the called the called to or home partmen	nder th in a which and ich son Rate. of be ing ustomer illed service s, t or		RVICE CC	< € DMM1 362
	CHARACT	ER OF SER	VICE			by	Q	COD	3
Alternating current 240 volts, either single three-wire or four-wire,	phase, tw	o-wire or	three-v	vire,	or thre		YG ME	ering d	IVISid
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	(ilowatt-ho		<i>F</i> =			cents	per	kwh	
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DATE OF ISSUE 2 13 62 month day year DATE EFFECTIVE 1 1 day Manager, Hopkinsville, Kentucky
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Form.	101	rung	Rate	Schedules

For All Area Ser	yed y, Town or City	*****
P. S. C.	No. 3	
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# CLASSIFICATION OF SERVICE

Standard Residential Rate - Schedule B-la

RATE PER UNIT

#### PAYMENT

Above rates are net, the gross rates being 10 per cent higher. In the event that the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.

#### SINGLE POINT DELIVERY

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at a different voltage, shall be separately metered and billed.

Service under this classification is subject to Rules and Regulations of Distributor.

CHECKED PUBLIC SERVICE COMMISSION

MAR 7 1962

By CHS

ENGINEERING DIVISION

DATE OF ISSUE 2 13 62

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CLASSIFICATION OF  Seneral Lighting & Power Rate - Schedule BG  AVAILABILITY  Available to commercial, industrial, gove comers whose requirements are limited to firm service is available under the Residential chedules.	Revise  Cancel Revise  SERVICE	c. S. C.  d	c. No	No. 3
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CHARACTER OF SERVICE	E			
inder A and B below will be delivered at a volutionity or agreed to by Distributor. Power selivered at transmission voltage (44 KV or absission voltage is not available, at a lower sepon.  RATE	old unde	r C belo if such	w will be trans-	
A. If the customer's demand for the month is 1	less than	n 50 kilo	watts:	
Demand Charge: First 10 kilowatts of demand per month, n Excess over 10 kilowatts of demand per mo	no demandonth, at	d charge \$1.00 pe	r kilowat	ECKE
Energy Charge:				in the second second
First 150 kilowatt hours per month	at 3.0	cents per	kwh MA	7 1962
Next / 330 " " "	· 2.0		11	DOLA
Next 1,250 " " " " " Next 13,250 " " " " "	" 1.0		by	
10,250	" 0.8	11 11	ENGINE	ERING DIVISIO
Additional energy	0.6			
3. If the customer's demand for the month is a	at least	50 kilow	atts but	
not more than 5,000 kilowatts and if the cu	us tomer':	s contrac	t demand	
is 5,000 kilowatts or less:				
Demand Charge: \$1.00 per month per kilow	watt of	demand		
Energy Charge:				
First 15,000 kilowatt hours per mont	th at 0.8	3 cents	per kwh	
Next 25,000 " " " "			11 11	
Next 60,000 " " " "		4 11	11 11	
Next 400,000 " " " "	<b>0.</b>	3 '' 275	national debut appropriate and the second section of the second section of the second section of the second sec	

DATE OF ISSUE 2 13 62 DATE EFFECTIVE 1 1 day Manager, Hopkinsville, Kentucky

Form	for	Filing	Rate	Reuthadage

For All Area Served Community, Town or	City	
P. S. C. No3.		
Revised Original Revised SHEET	No.	4
Cancelling P. S. C. No. 2		
Revised Original SHEET	No.	4

Pennyrile Rural Electric Cooperative

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

General Lighting and Power Rate, Schedule BG

RATE ER UNIT

C. If the customer's demand for the month or contract demand is greater than 5,000 kilowatts (or if the customer with a contract demand less than 5,000 kilowatts arranges to take power at 44 KV or above):

Demand Charge: \$1.00 per month per kilowatt of demand within the customer's contract demand

\$2.00 per month per kilowatt of demand in excess of the customer's contract demand

Facilities Rental: In the event power is delivered at a nominal voltage lower than 44 KV, a rental of 7.5 cents per month per kilowatt of the customer's contract demand will be charged.

Energy Charge:

2.75 mills per kilowatt hour.

FUEL COST ADJUSTMENT

The rate for the final block of the energy charge in B and C above will be increased or decreased by 0.01 mill per kwh for each full 0.1 cent or major fraction thereof that the average cost per million Btu of all coal received by TVA at it's steam plants during the last ECKED six months ending with June or December exceeds 19 cents or is less FUBLIC SERVICE COMMISSION than 17 cents, respectively.

AMORTIZATION

Amortization charge is 1 cent per kilowatt hour. Minimum amortization charge 25/cents. Maximum charge \$1.00.

DIAS DIAS ENGINEERING DIVISION

6/10/68

MINIMUM BILL

The minimum monthly bill under A and B above shall in no case be less than \$1.00 urban and rural, \$2.00 seasonal under A, plus 50 cents per kilowatt for the excess over 10 kilowatts of the highest demand during the preceding 12 months. Under C above the minimum monthly bill for demand and energy shall in no case be less than \$1.20 per kilowatt of the contract demand or any higher demand established during the preceding 12 months.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4043, dated Feb. 20, 1962.

DATE OF ISSUE 2 13 62 DATE EFFECTIVE 1 1 62

month day year

Manager, Hopkinsville, Kentucky

For All Are		d y, Town or	City	***************************************
P. S. C	) <b>.</b>	No. 3		•••
Revised	Original Revised	SHEET	No.	5
Cancelling P	. s. c.	No2	*********	

# Pennyrile Rural Electric Cooperative

Original SHEET No. 5 Revised

# Name or Issuing Corporation

## CLASSIFICATION OF SERVICE

General Lighting and Power Rate, Schedule BG

RATE PER UNIT

## SEASONAL SERVICE

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

## CONTRACT REQUIREMENTS

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer required in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide C for minimum charges higher than those stated above. If the customeric service commission uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

#### DETERMINATION OF DEMAND

Distributor will measure the demands in kilowatts of all custom= ers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kwa or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand.

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# Pennyrile Rural Electric Cooperative

Name or Issuing Corporation

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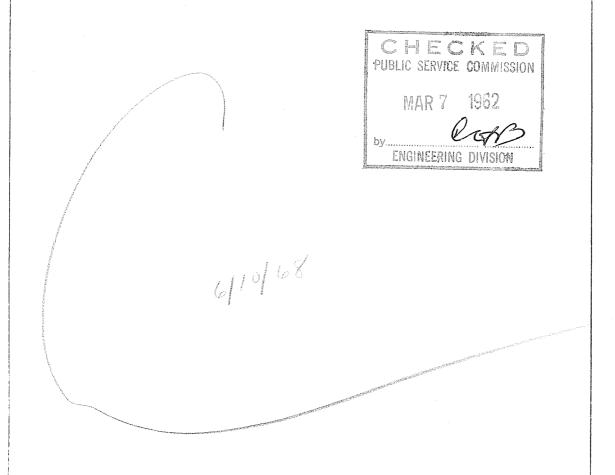
General Lighting and Power Rate, Schedule BG

RATE PER UNIT

#### SINGLE-POINT DELIVERY

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.



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Manager, Hopkinsville, Kentucky

address

Form for Filing Rate Schedules		For All A	rea Ser	ved		
			Community	y, Town or	City	
		P. S.	C.	No2		
	IST	Revised	Original Revised	SHEET	No	7
Pennyrile Rural Electric Cooperative		Cancelling 1	P. S. C.	No		
Name or Issuing Corporation		Original	Original Crised	SHEET	No	7

	Name or Issuing Corporation  Original Original Revised SHEET	No7
3	CLASSIFICATION OF SERVICE	
Outd	oor Lighting Rate Schedule OLB (Modified 8%)	RATE PER UNIT
	AVAILABILITY	
athl	Available for outdoor lighting service for a term of not less than year for street lighting systems, park lighting, signal systems, etic field lighting installations (on an off-peak basis), and outlighting for individual customers.	
	PAYMENT	
	The rates set forth below are net, the gross rates being 10 perhigher. In the event the current monthly bill is not paid within ays from date of bill, the gross rates shall apply.	
of D	Service under this schedule is subject to Rules and Regulations istributor.	
	PART ARATES FOR STREET AND PARK LIGHTING, SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS.	
I.	Energy Charge*  First 250 kwh consumed per month at 3 cents per kwh  Next 750 " " " " 2 " " "  Next 1,000 " " " " " 10.8 CHECK	E D
II.	*For athletic field lighting the energy charge is subject to Distributor's applicable surcharge.  Investment Charge  Lighting the energy charge is subject to	The second secon
	The annual investment charge shall be 8 percent of the ENGINE ALL COST to Distributor's electric system of the facilities devoted to the lighting service specified in this Part A. The investment charge will be recomputed on July 1 of each year, or more often if substantial changes are made, and one-twelfth of the total annual charge so computed will be billed Customer monthly. If any part of the facilities has not been provided at the electric system's expense, the annual investment charge for such part shall be only 6 percent of the installed cost of such part, except that if the installed cost of any protion thereof is reflected on the books of another municipality or agency or department the investment charge for such portion will be 2 percent per annum and re-	101

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ISSUED BY	May			Manager, Hopkinsville	e, Kentu	cky	
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'iling Rate Schedules	For All Area Served
•	Community, Town or City
	P. S. C. No. 2
	/s7 Revised   Original   SHEET No. 8
ile Rural Electric Cooperative	Cancelling P. S. C. No. 1
Name or Issuing Corporation	Original Original SHEET No. 8

# Pennyr CLASSIFICATION OF SERVICE RATE PER UNIT Outdoor Lighting Rate -- Schedule OLB (Modified 8%) tirements and additions thereto will be made by the electric system and charged to such other municipality, agency, or department. Athletic field lighting installations shall not be provided, owned or maintained by or at the expense of Distributor's electric system. Only the facilities necessary to provide service to such installations shall be provided by or at the expense of the electric system, and the applicable annual investment charge provided for above shall apply to the installed cost of such facilities. III. Lamp Replacements - Street Lighting, park lighting and signal systems only. Distributor shall keep a record of the material cost of lamps and related glassware used in making replacements during each fiscal year. One-twelfth of any excess of said material cost over the product of the number of kilowatt hours used for street lighting during the fiscal year multiplied by 3 mills shall be billed to Customer each month during the following fiscal year. METERING When the energy for street, park; and signal lighting service is metered at more than one point, the readings shall be consolidated for billing purposes. When the energy is not metered and palso when garage and reading is found to be in error, the energy for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for 62 losses, multiplied by the number of hours of use. 6/10/68 OFF PEAK PERIOD ENGINEERING DIVISION Service to athletic field lighting installations shall be limited to an off-peak period determined by Distributor, commencing no earlier than 7 P.M. Customer may be permitted to use up to ten percent (not to exceed 10 kilowatts) of the total instalted lighting capacity prior to commencement of the off-peak period, such use to be considered offpeak for billing purposes. In the event Customer fails to restrict service in accordance with these requirements, he shall be billed under the appropriate lighting and power rate.

62 DATE OF ISSUE..... DATE EFFECTIVE \_\_\_\_\_ Manager, Hopkinsville, Kentucky

address

Form for Filing Rate Schedules	For All Area Served Community, Town or City				
	P. S. C. No2				
1	ST Revised Priginal Revised SHEET No. 9				
Pennyrile Rural Electric Cooperative	Cancelling P. S. C. No. 1				
Name or Issuing Corporation	Original Original SHEET No. 9				
CLASSIFICATION O	F SERVICE				
Outdoor Lighting Rate Schedule OLB (Modifi	led 8%)  RATE PER UNIT				
REVENUE AND COS	ST REVIEW				
Distributor's costs of providing service subject to review at any time and from time to whether Distributor's revenues from the charge at that time are sufficient to cover said cost descloses insufficient revenues to cover said subject to the approval of the Tennessee Vall said then current investment charges by an ansaid costs.	to tome to determine ges being applied hereunder sts. If any such review d costs, Distributor will, ley Authority, increase				
PART BRATES FOR OUTDOOR LIGHTING TO IN	NDIVIDUAL CUSTOMERS				
Rate (Per Fixto	ire)				
Incandescent Up to 3,000 Incandescent 3,000 to 5,000 Incandescent 3,500 to 8,000 Incandescent 8,000 to 23,000 Incandescent 3,000 to 5,000 Incandescent 3,000 to 23,000 Incandescent 8,000 to 23,000 Incandescent 8,000 to 23,000 Incandescent 10 Incandescent 8,000 to 23,000 Incandescent 10 Incandescent 8,000 to 23,000 Incandescent 10 Inc	tumens 2.50  Lumens 3.00  Lumens 4.00  Andard street lighting  The fixtures shall be oups at the option of to be installed to serve				
exceeds the number of fixtures installed, a mean per pole shall be made for such excess poles. subject to revision on January 1 and July 1 changes in costs of providing service under the service of the	nonthly charge of 50 cents  The foregoing rate is of each year based on this rate.				
Replacements of burned out lamps will be	accomplished in accord				
ance with schedules and replacement policies charge to Customer.	PUBLIC SERVICE COMMISSION  IUN 2 0 1962  by Engineering Division				

DATE OF ISSUE 2 13 62 month day year DATE EFFECTIVE 1 Manager, Hopkinsville, Kentucky
title address

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For All	Area	Serve	d , Town or		
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Cancel	ling P. S	s. C.	No	2	****
Revise	d {o	riginal (	SHEET	No.	10

CLASSIFICATION OF SERVICE	
Policy	RATE PER UNIT
I-Membership	
(1) Any individual, firm, city, co-operative or company may become a member of the Pennyrile Rural Electric Co-operative by paying a \$10.00 membership fee, as prescribed in the by-laws, all of which will be refunded after the service has been discontinued provided all contractual obligations have been fulfilled.	
(2) Any individual or firm who pays a membership fee as prescribed above is an inactive member until such time He/She receive electric service from the Co-operative. Inactive members are not eligible to vote at the annual members meetings.	
(3) Any individual, company or firm must be a member for each meter and account in his name but is only permitted one vote at the annual membership meeting of the members regardless of the number of memberships he holds.	VICE COMMISSION
II - New Service Extensions, Permanent	043
(1) Any new service or permanent extensions for single phase ENGINE current under 1,000 feet in length will be constructed with no charge to the member for construction, however, it will be necessary for the owner of the property being serviced to sign a contract for one year guaranteeing the minimum payment of \$1.00 per month concurrently. Right of way easements must be provided if not on file in the cooperative office on all property the line crosses.	ering thriston
(2) Any new service over 1,000 feet in length will be constructed in accordance with the above paragraph except the contract shall be for five years and the amount of the monthly bill will be determined by the length of the extension based on \$12.00 per month per mile. Where more than one member will be served from the extension the required guarantee revenue will be divided between the members by mutual agreement but in no case will the minimum be less than \$1.00 per month, except seasonal services, that shall remain at \$2.00 per month	ath.
III-Temporary Service	
(1) For the construction of new buildings the contractor requesting	Pg

a temporary service will erect a temporary meter pole and install

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protective equipment thereon.

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	P. S. C		No. 1		
	Original (	Original Revised	SHEET	No	.11
Pennyrile Rural Electric Cooperative	Cancelling P	,			
Name or Issuing Corporation		Original ( Revised )	SHEET	No	************
CLASSIFICATION	OF SERVICE				
Policy				RAT PER U	
(2) A fee of \$10.00 will be paid by the charge is for connecting and disconnecting	contractor or the temporary	owner. service	This		
(3) A \$10.00 membership will be collect the contractor, whichever is to be respons electricity used at the temporary service.	ible for the pa	the own yment o	er or f the		
IV-Oil Well Service					
(1) The producer will be required to pa construction and retirement plus 10% of the excluding any transformers required. An exprepared prior to the actual construction along with the necessary membership fees a the construction is completed an adjustment estimate cost and the actual cost.	e cost of the mestimate of the and must be pained inspection f	aterial above i d in ad ees. A	s vance fter		
(2) Where 440 volt current is desired for power the producer will be requested to suthey will remain his property. They will by the Co-operative at no charge to the property.	pply the transf be installed an	ormers	and	1	
(3) For services exceeding 100 horse pooperative will supply the transformers alomaterial but will charge the producer tentransformers along with other material as	ong with the oth per cent of the	er nece cost c	ssary f the		
V-Water Well Service, Farm					
Same as permanent service more or less amount of the minimum bill contract being the extension.	governed by the	. The length	of		\$ 105°
VI-Service to House Trailer  (1) This type of service is considered will be charged the cost of labor plus one the 10% of the cost of the material requirements.	e half (for reti	rement)	er plys	(4)	634
VII-Line Relocation				1	

60 DATE OF ISSUE 2 month day month

(1) Occasionally a member or some other person will request the

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Form	for	Filing	Rate	Schedules

For All	Area Se	rved	
	Community,	Town or Cit	У
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	 Original ( Revised )	SHEET	No.	#747# <b>\$</b> ##########

#### CLASSIFICATION OF SERVICE

### Policy

RATE PER UNIT

relocation of a line or a portion of a line for various reasons. In such cases the line will be relocated, if possible, provided the person requesting the work be done, pay in advance the estimated cost of labor and material plus the cost of any non salvageable material.

## VIII-Inspection Fees

(1) The following fees will be charged for the inspection of new wiring. This covers complete new wiring jobs only.

60 Ampere Service \$ 3.00 100 Ampere Service \$ 5.00 200 Ampere Service \$10.00

The charge for certain commercial wiring jobs will be based on the number of circuits involved rather than the size of the entrance and an adjustment might be required on large installations.

(2) Where service entrances are replaced in buildings that are already receiving electric service an inspection will be required. This fee also included the inspection of the old wiring connected thereto.

60 Ampere Service \$ 4.00 100 Ampere Service \$ 6.00 200 Ampere Service \$11.00

## IX-Electric Motors

6/10/68

- (1) All electric motors  $7\frac{1}{2}$  horse power or larger must employ reduce voltage starting equipment.
- (2) Single phase motors larger than  $7\frac{1}{2}$  horse power will not be permitted except by written permission from the Co-operative office.
- (3) All motors installed on oil well pumping equipment will be in addition to the above, be capacity start, capacity run motors with a time delay relay.

## X-Payment of Accounts

(1) The total amount of an electric statement is shown on the face

DATE OF ISSUE 2 9 61

Month day year

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Month day year

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For All Area Served Community, Town or City
P. S. C. No1
Original Original SHEET No. 13
Cancelling P. S. C. No
Original SHEET No.

# CLASSIFICATION OF SERVICE

Policy

RATE PER UNIT

The discount of the particular bill is also on the statement. The gross amount (the amount of the bill plus discount) will be collected after the discount date unless the discount date falls on Sunday or a holiday on which the Co-operative offices are closed.

(2) In event a statement has not been settled within five days after the discount date the member will be mailed a notice of the Co-operative intention to discontinue electric service unless the account is paid by a specified date. When the account has not been settled by this date a representative of the Co-operative will visit the members premises and will discontinue the electric service. If the member desires to pay the account to the employee at that time he will be charged the gross amount of the account plus \$5.00. the member does not desire to pay the account and it is necessary for the Co-operative to return at a later date and reconnect the service a charge of \$10.00 will be made in addition to the gross amount of the statement. When a member does not request that the service be reconnected the Co-operative will apply the membership fee to the amount due and if the member has a credit after the membership is applied he will be mailed a check forthe balance. If the membership does not cover the entire amount due he will be billed for the difference and when it is not paid within a reasonable time it will be placed in the hands of the Co-operative Attorney or a collecting agency for further handling.

XI-Meter Test

6/10/68

(1) When a member feels that his meter is inaccurate he may by paying a \$2.00 meter test fee have his meter tested. Such fee must be paid at the Co-operative office in advance. Upon receipt of the request and fee the Co-operative will remove the meter and have it tested. If it is found to be inaccurate by more than 2% the fee will be refunded and an adjustment will be made in the previous 12 months bills rendered the member or for the period the meter is known to have been inaccurate. The amount of the adjustment will be determined by the per cent of inaccuracy of the meter. If the meter is found to be accurate within 2% the fee will be retained by the Cooperative.

XII-Deposits

(1) The Co-operative may request from any member a deposit in the

1 61 DATE OF ISSUE. DATE EFFECTIVE month vear day year

Manager, Hopkinsville, Kentucky address

Form	for	Filing	Rate	Schedmes

For All Area Served  Community, Town or City							
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Cancelling P. S. C. No.							
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Policy

RATE PER UNIT

amount of the estimated one and one half months electric bill. Such deposits will be interest bearing at the rate of 6% annually.

XIII-Members Responsibility for Co-operative's Property

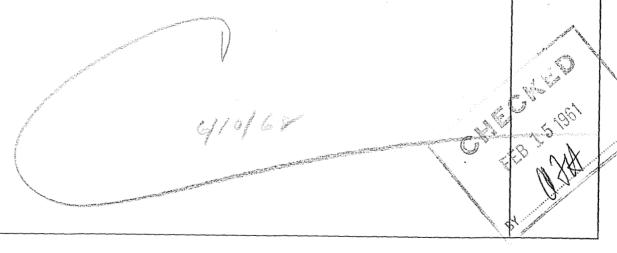
(1) All meters, service connections and other equipment furnished by Co-operative shall be, and remain, the property of the Co-operative. Customers shall provide a space for, and exercise proper care, to protect the property of Co-operative on its premises: and in the event of loss or damage to Co-operative's property, arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by member.

XIV-Termination of Contract By Member

(1) Members who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice t $\phi$ that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

XV-Revisions

(1) These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time. Such changes, when effective, shall have the same force as the present rules and regulations.



DATE OF ISSUE.....

DATE EFFECTIVE 1 1