Form for Filing Rate Schedules	For All Area Served Community, Town o	or City
	P. S. C. No	
	Revised Original SHEET	No1
Pennyrile Rural Electric Cooperative	(1101.501.	1
Name or Issuing Corporation	•	
	Original Original SHEET	No1
CLASSIFICATION	OF SERVICE	
Standard Residential Rate - Schedule B-la		RATE PER UNIT
AVAILABILITY		
from local alternating current distribution the Standard Residential Rate shall apply of a single private dwelling and its appurtena which is for lighting and household appliant fort and convenience of those residing there which space is occasionally used for the comperson residing therein will be served under Rate. Where a portion of a dwelling is used duct of business, the electricity consumed will be separately metered and billed under Lighting and Power Rate. If separate circumstant customer, the entire premises shall be class and billed accordingly. The Standard Residut to service to institutions such as clubs, for homes, recognized rooming or boarding housement or other residential building primarily office or studio for professional or other	only to electric service in ences, the major use of ences, for the personal comment. Private dwellings in onduct of business by a er the Standard Residential ed regularly for the commin that portion so used the appropriate Basic ents are not provided by the esified as nonresidential dential Rate shall not apply fraternities, orphanages or es, the space in an apartacy devoted to use as an gainful purposes.	
CHARACTER OF SERVIC	E	
Alternating current service at approxi 240 volts, either single phase, two-wire or phase, three-wire or four-wire, as may be r	three wire, or three equired by Distributor.	
RATE 3-7-		
First 50 Kilowatt hrs. consumed pe Next 150 " " " " " Next 200 " " " " " " Next 1,000 " " " " " " Excess Over 1,400 " " " " "	1	nour
MINIMUM MONTHLY BILL	CHECKE	
Amortization charge of 1 cent per kilo amortization charge 25¢, Maximum charge \$1. urban \$1.00, rural \$1.60, Summer Cottages \$	00. Monthly minimum,	AND THE PROPERTY OF THE PROPERTY OF

DATE OF	ISSUE.	2	20	61	DATE	EFFECTIVE	1	1	61
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		name of	officer.		title		addre	88	

Form	for	Filing	Rate	Schedules

	For		rved y, Town or	City	
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Standard Residential Rate - Schedule B-la

RATE PER UNIT

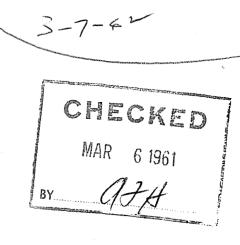
PAYMENT

Above rates are net, the gross rates being 10 per cent higher. In the event that the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at a different voltage, shall be separately metered and billed.

Service under this classification is subject to Rules and Regulations of Distributor.



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Manager, Hopkinsville, Kentucky

	For All Ar	ea Served Community, To	wn or City	·
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	Original	Original SHI	EET No.	3

address

Pennyrile Rural Electric Cooperative

Name or Issuing Corporation

CLASSIFICATION OF SERVICE	
General Lighting & Power Rate - Schedule BG	RATE PER UNIT
Availability	
Available to commercial, industrial, government and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Street Lighting Schedules. CHARACTER OF SERVICE	i
Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at transmission voltage (44 KV or above) or, if such transmission voltage is not available, at a lower standard voltage is agreed upon.	
RATE	
A. If the customer's demand for the month is less than 50 kilowatts:	
Demand Charge: First 10 kilowatts of demand per month, no demand charge Excess over 10 kilowatts of demand per month, at \$1.00 per kilowat	:t
Energy Charge: First 150 kilowatt hours per month at 3.0 cents per kwh Next 350 " " " 2.0 " " " Next 1,250 " " " 1.0 " " " Next 13,250 " " " 0.8 " " " Additional energy	
B. If the customer's demand for the month is at least 50 kilowatts but not more than 5,000 kilowatts and if the customer's contract demand is 5,000 kilowatts or less:	anners of the state of the stat
Demand Charge: \$1.00 per month per kilowatt of demand CHECKE	
Energy Charge: First 15,000 kilowatt-hours per month at 0.8 c pen 15wh 6 1961 Next 25,000 " " " " 0.6 c " "	- The second
Next 60,000 " " " " 0.4 c " " 7 7 4 400,000 " " " 0.3 gg " " 4 400,000 " " 0.275 c	

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orm for Filing Rate Schedules	For All Area Served Community, Town or	~~~	**********
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Pennyrile Rural Electric Cooperative Name or Issuing Corporation	_		
	Original Original SHEET	No.	
CLASSIFICATION (OF SERVICE		
General Lighting & Power Rate - Schedule BG		R. PER	ATE UNIT
C. If the customer's demand for the month greater than 5,000 kilowatts (or if the demand less than 5,000 kilowatts arrang or above):	customer with a contract		
Demand Charge: \$1.00 per month per kilo customer's contract dema		ſ	
\$2.00 per month per kilo the customer's contract	watt of demand in excess of demand		
Facilities Rental: In the event power voltage lower than 44 KV per month per kilowatt o demand will be charged.	is delivered at a nominal , a rental of 7.5 cents of the customer's contract		
Energy Charge: 2.75 mills per kilowatt	hour.		
FUEL COST ADJUSTME	NT		
The rate for the final block of the above will be increased or decreased by full 0.1 cent or major fraction thereof that million Btu of all coal received by TVA at the last six months ending with June or Decor is less than 17 cents, respectively.	l mill per kwh for each t the average cost per its steam plants during	and the second s	
AMORTIZATION			-
Amortization charge of 1 cent per kilow amortization charge 25¢. Maximum charge \$1	00.	D	UNITED TO THE PROPERTY OF THE
MINIMUM BILL	MAR 6 1961	2/	No. I Take Take Take Take Take Take Take Take
The minimum monthly bill under A and B less than \$1.00 urban and \$1.60 rural, \$2.0 kilowatt for the excess over 10 kilowatts of ing the preceding 12 months. Under C above for demand and energy shall in no case be 1 watt of the contract demand or any higher of the preceding 12 months.	00 seasona l, plus \$.50 per of the highest demand dur- e the minimum monthly bill ess than \$1.20 per kilo-		recommend

DATE OF ISSUE 2 61 year DATE EFFECTIVE 1 61 month day year Manager, Hopkinsville, Kentucky ISSUED BY

orm for Filing Rate Schedules	For All Area Ser	ved	
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	P. S. C.	No. 2	
	Revised Original Revised	SHEET No	5
Pennyrile Rural Electric	Cancelling P. S. C.		
Name or Issuing Corporation	Original Original Prisco	} SHEET No	5

CLASSIFICATION OF SERVICE

General Lighting & Power Rate - Schedule BG

RATE PER UNIT

SEASONAL SERVICE

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

CONTRACT REQUIREMENT

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer required in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

DETERMINATION OF DEMAND 3-7-62

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 wall to is higher than the kw demand, such amount will be used as the billing demand.

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month year

Manager, Hopkinsville, Kentucky

	For All	Area Served		
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Pennyrile Rural Electric Cooperative

Name or Issuing Corporation	Original Original SHEET	No6	
CLASSIFICATION OF SERVICE			
General Lighting & Power Rate - Schedule BG]	RATE PER UNIT	
SINGLE-POINT DELIVERY			
The above rates are based upon the supposingle delivery and metering point, and at supply for the same customer at other point shall be separately metered and billed.	a single voltage. Seperate		
Service is subject to Rules and Regulat	ions of Distributor.		
	3-7-62		
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For All Area Served
Community, Town or City
P. S. C. No. 1
Original Original SHEET No. 7
Cancelling P. S. C. No.
{Original Revised SHEET No

CLASSIFICATION OF SERVICE

Standard Street Lighting Rate - Schedule B-5.1

RATE PER UNIT

AVAILABILITY

Available for street-lighting systems, including street lighting, signal systems, and roadway and park lighting, for a term of not less than one year.

CHARACTER OF SERVICE

Alternating-current service, either series or multiple system or in combination at option of Distributor.

RATE

The rate for this service consists of two parts, as follows:

I. Investment Charge

The annual investment charge (for the cost of operation, maintenance, taxes, and depreciation, and for return on investment) shall be 8 percent of the investment in the street-lighting system, determined as set forth below. Such charge shall be adjusted under the circumstances set forth below. This charge will be recomputed on July 1 of each year and one-twelfth of the total annual charge so computed will be billed customer monthly.

II. Energy Charge

6-20-62

First 250 Kilowatt-hours consumed per month at

per kilowatt hour

Next 750 Kilowatt-hour consumed per month at 2 cents per kilowatt hour

Next 1,000 Kilowatt-hours consumed per month at 1 cent per kilowatt hour

Excess over 2,000 Kilowatt-hours consumed per month at 0.8 cents per kilowatt hour

METHOD OF DETERMINING DISTRUBUTOR'S INVESTMENT

The investment in property and equipment used as a basis for the restment charge contained in this schedule shall save investment charge contained in this schedule shall consist of the cost of such property and equipment, including the full amount shown in the plant account entitled "Street Lighting & Signal Systems".

DATE OF ISSUE 2 9

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<u>Manager, Hopkinsville, Kentucky</u>

orm for Filing Rate Schedules	For All Area Served
	Community, Town or City
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Pennyrile Rural Electric Cooperative	Cancelling P. S. C. No.
Name or Issuing Corporation	Original SHEET No.

CLASSIFICATION OF SERVICE

Standard Street Lighting Rate - Schedule B-5.1

RATE PER UNIT

If any part of the street-lighting system has not been built at the expense of Distributor, a deduction shall be made from the annual investment charge in the amount of 6 percent of the investment in such part.

If the cost of any part of the street-lighting system operated by the electricity department of Distributor is carried on the books of other municipalities or agencies or other municipal departments of Distributor, retirements and additions to such property will be made by the electricity department and charged to the department upon the books of which the cost of the property is reflected, or to the other agency owning such property. The investment charge applicable to this portion of the system will be 2 percent per year.

LAMP RENEWALS

Distributor shall keep a record of the number and type of lamp replacement and customer shall be billed monthly for the replacements during the month at actual cost to Distributor, including appropriate overheads.

RELOCATION OF LAMPS

Distributor shall, at the request of customer, relocate or change existing equipment. Customer shall reimburse Distributor for such changes at actual cost, including appropriate overheads.

All energy consumed under this schedule shall be metered excepting installations where, in the opinion of Distributor, metering would be impractible.

When the consumption is metered, the meters shall be installed in or connected to the lighting circuit and the billing shall include the energy delivered to and consumed in all circuits and equipment used exclusively for street lighting purposes. If more than one meter is used, the readings shall be consolidated for billing purposes

When the energy is not metered and also when a meter reading ks found to be in error, the consumption for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for

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60 year

Manager, Hopkinsville, Kentucky

address

Form	for	Filing	Rata	Schedules

For All Area Served Community, Town or City							
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Cancelling P. S. C. No							
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CLASSIFICATION OF SERVICE

Standard Street Lighting Rate - Schedule B-5.1

RATE PER UNIT

losses, multiplies by the number of hours of use.

PAYMENT

The rates included herein are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date, the gross rates shall apply.

Service under this classification is subject to Rules and Regulations of Distributor.



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Manager, Hopkinsville, Kentucky

Form	for	Filing	Rate	Schedules

For All Area Served							
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Cancelling P. S. C. No. 1							
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Revised SHEET No. 10 CLASSIFICATION OF SERVICE RATE PER UNIT Policy I-Membership (1) Any individual, firm, city, co-operative or company may become a member of the Pennyrile Rural Electric Co-operative by paying a \$10.00 membership fee, as prescribed in the by-laws, all of which will be refunded after the service has been discontinued provided all contractual obligations have been fulfilled. (2) Any individual or firm who pays a membership fee as prescribed above is an inactive member until such times He/She receive electric service from the Co-operative. Inactive members are not eligible to vote at the annual members meetings. (3) Any individual, company or firm must be a member for each meter and account in his name but is only permitted one vote at the annual membership meeting of the members regardless of the number of memberships he holds. II-New Service Extensions, Permanent (1) Any new service or permanent extensions for single phase current under 1,000 feet in length will be constructed with no charge to the member for construction, however, it will be necessary for the owner of the property being serviced to sign a contract for one year guaranteeing the minimum payment of \$1.60 per month concurrently. Right of way easements must be provided if not on file in the cooperative office on all property the line crosses. (2) Any new service over 1,000 feet in length will be constructed in accordance with the above paragraph except the contract shall be for five years and the amount of the monthly bill will be determined by the length of the extension based on \$12.00 per month per mile. Where more than one member will be served from the extension the required guarantee revenue will be divided between the members by mutual agreement but in no case will the minimum be less than \$1.60 per month, except seasonal services, that shall remain at \$2,00 per mo 6 1961 III-Temporary Service

61 DATE EFFECTIVE year

protective equipment thereon.

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Manager, Hopkinsville, Kentucky

(1) For the construction of new buildings the contractor requesting

a temporary service will erect a temporary meter pole and install

year