form for filing Rate Schedule	For All Ter	ritories Served
	D S C MO	
	P.S.C. NO.	2
	3rd Revised	SHIET NO. 1
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S	.0. 110. 2
	2nd Revised	SHELL NO. 1
CLASSIFICAT	ION OF SERVICE	
Standard Residential Rate - Schedule	R-1	Rate . Per Unit
Rates:		(I)
First 75 kwh @ Next 150 kwh @ Next 275 kwh @ Exeess over 500 kwh@		3.80 c/kw 2.75 c/kw 1.31 c/kw 0.93 c/kw
	8/2/	b
	HECKED IC SERVICE COMMISSION	
Clarent Control of the Control of th	SEP 1 5 1975	
5y	HING. DIVISHO.	
DATE OF ISSUE June 11, 1975	DATE EFFECTIVE Aug	ust 20, 1975
	TITLE Manager	
Name of Officer/ ssued by authority of an Order of the	Public Service Commis	sion of Ky. in
Case No. 6306 dated Augus	t 20, 1975	·

	Form for filing Rate Schedule	For All Territo	ries Served
		P.S.C. NO	
		3rd Revised	HIER NO. 2
	Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C	. NO. 2
		2nd Revised S	HFFT NO. 2
	CLASSIFICATION OF	SEPVICE	
	Standard Residential Rate - Schedule R-1 Co.	ntinged	Rate · Per Unit
	Adjustment		
	The customer's bill for each month will with the current adjustment Addendum publisment shall be effective beginning with bill taken on and after the effective date of such	hed by T.V.A. An s rendered from m	y such adjust- eter readings
	Minimum Monthly Bil	1	
	Not more than \$2.50 per meter.		
	Above rates and charges are net, the graphing higher. In the event the current monthly be days from date of bill, the gross rates shall single-Point Delivery	lll is not paid w	10 percent ithin 10
	The above rates and charges are based through a single delivery and metering point Separate supply for the same customer at oth or at different voltage shall be separately	t, and at a single ner points of con-	e voltage. sumption.
	Service under this classification is su of Distributor.	ubject to Rules a	nd Regulations
- 1	DATE OF ISSUE June 11 1975 DATE	FFFCOTUR	
	ISSUED BY W. C. Murpher Ch TITLE	EFFECTIVE Augu Manager	ıst 20, 1975
	Name of Officer Issued by authority of an Order of the Public Case No. 6306 dated August 20,	Service Commissi	en of Ky. in

Form for filing Rate Schedule	For <u>All Territories</u>	Serve
	P.S.C. NO. 2	
	3rd Revised SUFFT NO	. 3
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C. NC.	22
	2nd Revised SHEFT NO	•3
CLASSIFICATION OF	SEFVICE	OF THE SECTION OF THE
General Power Rate - Schedule C-1	Rate Per U	Jnit .
* * * * * * * * * * * * * * * * * * * *	* * * * * * * *	
Rates:	(I)	
A. If the customer's demand for the month if any, are each less than 50 kilowatts		,
Demand Charge: None		
Energy Charge:		
First 100 kilowatt-hours per month	2.58	3/kwh 3/kwh 2/kwh
The state of the s	HECKEO LO SERVICE COMMISSIO	
	Maint Jang Divis	
DATE OF ISSUE <u>June 11, 1975</u> DATE	EFFECTIVE August 20	, 1975
ISSUED BY Weight TITLE	Manager	
Issued by authority of an Order of the Public Case No. 6306 dated August 20		(y. ir

Form for filing R	ate Schedule		For All	Territo	ories Se	rved
			P.S.C. NO.		2	
			3rd Revise	d chi	. ार्च	4
Jellico Electric			CANCELI ING	P.S.C.	МО.	2
			2nd Revise	d SHI	La liv.	4
	CLASSIFIC	CATION OF	SEPVICE			
General Power Ra	te - Schedule C-1	(Continued	1)		Rate Per Uni	.t
	e customer's deman 50 kilowatts but n					nand
Demand Charg	e: \$1.85 per mon	th per kil	owatt of d	lemand (I)	all
Next 25,0 Next 60,0 Next 400,0	00 kwh per month a 00 kwh " " " 00 kwh " " " nergy				0.99 / 0.78 / 0.51 / 0.40 / 0.38 /	kwh kwh kwh
	e customer's deman han 5,000 kilowatt		month or i	ts cont	ract dem	nand
	kilowatts of dema xcess over 75,000				th,	
	harge for any dema and, at \$1.85 per	month per			- - */ >	
First 20,000 Next 30,000	,000 kwh per month ,000 kwh per month nergy		MU RING MARK	· magazita	3.55 m 3.50 3.45	nills/kw """"
DATE OF ISSUE	June 11, 1975	DATE	EFFECTIVE	August	20, 197	7 5
SSUED BY	E. Mursher	7 TITLE	Manager		A	The second secon
	of Officer cy of an Order of t		Service Co		n of Ky	. in
ase No. <u>6306</u>	datedA	ugust 20.	1975	•		

Form for filing Rate Schedules	For All Territories	
	Community, T	
	P.S.C. NO. 2	•
0	1st Kevised S	
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C	. NO. 2
•	/ ⁵ Revised S	HEET NO. 4 A
CLASSIFICATI	ON OF SERVICE	
General Power Rate - Schedule C-2 Continued		RATE PER UNIT
* * * * * * * * * * * * * * * * * * * *	· * * * * * * * * * * * * * * * * * * *	
Adjustment		
The customer's bill for each month w		
decreased in accordance with the current published by TVA. Any such adjustment shapes		
ginning with bills rendered from meter reafter the effective date of such Addendur	eadings taken on and	
arter the effective date of Such Addendu	u ajastment.	
Bernard and		
DI DI	THE CALLY	
/ X//6°	Diff aritain dominion.	
	NOV 1 4 1970	
No.	ESC	
	ENGINEERING DIVISION	
ATE OF ISSUE October 20, 1970 D	ATE EFFECTIVE September	25, 1970
B (- P1 (/) 1	TLE Supt.	,
Name of Officer		

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Form for filing Rate Schedule	For All Territories Served	
	P.S.C. NO. 2	
	lst Adjustment Addendum-Amendment SHEET NO. 4A-	·2
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C. NO	
	1st Amendment SHEET NO. 4A-	-2
CLASSIFICA'	TION OF SERVICE	
GENERAL POWER RATE - SCHEDULE C-2		
Pursuant to Power Contract with Tennessee Vanotification by Tennessee Valley Authority 1 1973, the first adjustment addendum, amended bills submitted on or after January 2, 1974.	etter, dated December 7,	
The following table lists the adjustments aprate schedules.	plicable to the designated	
RATE SCHEDULE ENERGY CHARG	E PER KWH DEMAND CHARGE PER KW OF BILLING DEMAND	
Customers billed under Part "A" Add O.	249¢(I)	1
Customers billed under Part "B" Add O.	189ϕ Add 16ϕ (I)	ł
	PUBLIC SERVICE COMMISSION DEC 2 5 1973 DY ENGLERING DIVISION	
DATE OF ISSUE December 13, 1973	DATE EFFECTIVE January 2, 1974	
ISSUED BY Name of Officer	TITLE Supt.	
Issued by authority of an Order of the Case No. 5385 dated 9-2	e Public Service Commission of Ky.	in

Form for filing Rate Schedules

For All Territories Served

Community, Town or City

P.S.C. NO. 2

1st Kevised SHEET NO. 4 B

CANCELLING P.S.C. NO. 2

OKISINA SHEET NO. 4 B

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate - Schedule C-2 Continued

RATE PER UNIT

Minimum Bill

The monthly bill under A above shall in no case be less than \$2.00. The monthly bill under B above shall in no case be less than \$2.00 plus an additional \$0.75 per kilowatt for the excess over 50 kilowatts of the highest demand during the preceding 12 months. Under C above, the montly bill for demand, energy, and adjustments shall in no case be less than the appropriate demand charge applied to the contract demand or any higher demand established during the preceding 12 months; said demand charge shall be adjusted in the same manner as provided in Adjustment above as applied to the customer's billing demand.

If the customer's contract demand is 50,000 kilowatts or more, the monthly bill shall be increased by the amount required, if any, to make the sum of all the monthly bills, exclusive of facilities rental charges applicable under C above, for each period of 12 consecutive months after the first month in which the firm contract demand is 50,000 kilowatts or more equal to \$1.65 per month per kilowatt of the power available plus 2.60 mills per kwh of the energy actually taken during such 12-month period; said rate of \$1.65 per month per kilowatt and 2.60 mills per kwh shall be adjusted in the same manner as provided in Adjustment above as applied to the customer's billing demand and energy.

Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in , shall pay a minimum annual bill which shall in no case be less than (a) 2 cents per kilowatt-hour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$7.50 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

DATE	OF :	ISSUE	Ostober	20,	1970			DATE	EFF	ECTIVE	970 Septe	mber	25 1	970	***********	
ISSUE	D B	y Ž	4)	1/	hool			TITLE	Supt	E.C.	> C	F Yi Phone			' }	
Teene		Nam	he of C	ffic		ler o	of :	the Pu	blic	Servi	ce Co	mmiss	sion	of	Ky.	in

FUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of Ky. 1 Case No. 5385 dated September 25, 1970

Form for filing Rate Schedules For All Territories Served Community, Town or City P.S.C. NO. 2 1st Revised SHEET NO. 4 C Jellico Electric System CANCELLING P.S.C. NO. 2 Name of Issuing Corporation CRISINAL SHEET NO. 4 C CLASSIFICATION OF SERVICE RATE General Power Rate Schedule C-2 (Continued) PER UNIT Contract Requirement Distributor may require contracts for all service provided under this schedule. Customers whose demand exceeds 50 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5.000 kilowatts. the contract shall be for an initial term of at least five years , and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and Surcharge Bills, including minimum bills and bills for seasonal service but excluding any rental charges for facilities, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed after any adjustments are applied. Determination of Demand Distributor will measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand. 110V 1 4 1970 DATE EFFECTIVE September 25, 1970 DATE OF ISSUE October 20, 1970 TITLE Supt.

Issued by authority of an Order of the Public Service Commission of Ky. in

dated September 25, 1970

ISSUED BY

Case No. 5385

Name of Officer

For All Territories Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2 1st Revised SHEET NO. 4 D Jellico Electric System CANCELLING P.S.C. NO. 2 Name of Issuing Corporation ORGINAL SHEET NO. 4 D Revised CLASSIFICATION OF SERVICE RATE General Power Rate - Schedule C-2 Continued PER UNIT Payment Above rates and charges are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent on the first \$250,00 of the bill plus one percent on any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full. Single-Point Delivery The above rates and charges are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed. Service is subject to Rules and Regulations of Distributor. DATE EFFECTIVE September 25, 1970 DATE OF ISSUE October 20, 1970 TITLE Supt. ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

datedSeptember 25 1970

Case No.

For All Territories Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2 2nd Revised SHEET NO. 5 CANCELLING P.S.C. NO. 2 Name of Issuing Corporation 1st Revised SHEET NO. 5 CLASSIFICATION OF SERVICE RATE PER UNIT Outdoor Lighting Rate - Schedule OL Availability Available for service to street lighting systems, park lighting, signal systems, athletic field lighting installations (on an off-peak basis), and outdoor lighting for individual customers. Service under this schedule is for a term of not less than one year and is subject to Rules and Regulations of Distributor. Payment The rates set forth below are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply. PART A-RATES FOR STREET AND PARK LIGHTING, SIGNAL SYSTEMS, AND. ATHLETIC FIELD LIGHTING INSTALLATIONS 1. Energy Charge 1.28 cents per kilowatt-hour The customer's bill for each month will be increased or decreased in accordance with the current Adjustment Addendum published by TVA. Any such adjustment shall be effective beginning with bills rendered from meter readings taken on and after the effective date of such Adjustment Addendum. PUBLIC SERVICE COMMISSION NOV 1 4 1970 September 25, 1970 DATE OF ISSUE October 20, 1970, DATE EFFECTIVE Supt. TITLE ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in dated September 253, 1970

Case No.

Form for filing Rate Schedules

For All Territories Served
Community, Town or City

P.S.C. NO. 2

1st Revised SHEET NO. 6

CANCELLING P.S.C. NO. 2

Jellico Electric System
Name of Issuing Corporation

Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE - SCHEDULE OL (Cont'd)

RATE PER UNIT

(2) 0.03 mill per kwh for each 1 cent or major fraction thereof by which the sum of (a) TVA's interest charges to operations during the most recently completed fiscal year ending with June 30 and (b) the return on the appropriation investment that TVA is obligated to pay for the fiscal year immediately following said most recently completed fiscal year, divided by the sum of the monthly billing demands of power sold by TVA from its records exceeded or was less than 40 cents, respectively.

Each adjustment made oursuant to (1) and (2) above shall be effective for 12 consecutive monthly billings beginning with the first bill rendered from meter reading taken after August 1 of the calendar year in which each such fiscal year ends.

II. Investment Charge

The annual investment charge shall be 8 percent of the installed cost to Distributor's electric system of the facilities devoted to the lighting service specified in this Part A. The investment charge will be recomputed on July 1 of each year, or more often if substantial changes are mode, and one-twelfth of the total annual charge so computed will be billed to the customer monthly. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge will be adjusted to reflect properly the remaining cost to be borne by the electric system.

Athletic field lighting installations will be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such installations shall be provided by and at the expense of Distributor's electric system, and the

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DATE OF ISSUE A	pril 10, 1969	DATE	ween end and drawn on our other a count	March 20,	11968	-
***************************************		PA .	######			
ISSUED BY	Maler	TITLE	Supt.	No Co		
Name of	Officer		e de la lacción de la lacción de la característica	And the state of t		

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5127 dated Barch 20, 1969

Jellico Electric System Name of Issuing Corporation	P.S.C. NO. 2 1st Revised SHEET NO. 7 CANCELLING P.S.C. NO. 2 Revised SHEET NO. 7
CLAS	SIFICATION OF SERVICE
	RATE PER UNIT
annual investment charge pro- II shall apply to the instal	vided for first above in this Section led cost of such facilities.
board, athletic field lighting and maintained by and at the Distributor may require reims of the initial cost of such by the customer of an annual tributor's costs, including a	duly adonted by Distributor's governing ng installations may be provided, owned, expense of Distributor's electric system. bursement from the customer for a portion installation and shall require payment charge sufficient to cover all of Dis- appropriate overheads, of providing,
shall in no event be less the to the annual investment charvide service to such installations. Replacement of lafield lighting installations be paid for under the provision. Replacements of Lamps and Research	uch installations. Said annual charge an 12 percent and shall be in addition rge on the facilities necessary to proation as provided for in the preceding amps and related glassware for athletic provided under this paragraph shall ions of paragraph A in Section III.
shall in no event be less the to the annual investment charvide service to such installations aragraph. Replacement of lafield lighting installations be paid for under the provision. Replacements of Lamps and Relightings, and signal system. Customer shall be billed and	an 12 percent and shall be in addition rge on the facilities necessary to proation as provided for in the preceding amps and related glassware for athletic provided under this paragraph shall ions of paragraph A in Section III. lated Glassware - Street lighting, park shall pay for replacements as provided ich shall be applied to all service for
shall in no event be less the to the annual investment charvide service to such installations paragraph. Replacement of lafield lighting installations be paid for under the provision. III. Replacements of Lamps and Relightings, and signal system. Customer shall be billed and in paragraph A below, whistreet lighting, park lighting. A. Distributor shall be ments during each ments during each ments.	an 12 percent and shall be in addition rge on the facilities necessary to proation as provided for in the preceding amps and related glassware for athletic provided under this paragraph shall ions of paragraph A in Section III. lated Glassware - Street lighting, park shall pay for replacements as provided ich shall be applied to all service for

SSUED BY A CONTROL TITLE Supt.

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.

5127 dated Merch 20, 1969

Form for filing Rate Schedules

All Territories Served Community, Town or City P.S.C. NO. 2 1st Revised SHEET NO. 8 CANCELLING P.S.C. NO.

Revised

Jellico Electric System Name of Issuing Corporation

CLASSI	[FI	CAT:	ION	OF	SERV	ICE
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OUTDOOR LIGHTING RATE - SCHEDULE OL (Cont'd)

RATE PER UNIT

SHEET NO. 8

Metering

When the energy for street, park, and signal lighting service is metered at more than one point, the reading shall be consolidated for billing purposes. When the energy is not metered and also when a meter reading is found to be in error, the energy for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for losses, mulitplied by the number of hours of use.

Off-Peak Period

Service to athletic field lighting installations shall be limited to an off-peak period determined by Distributor, commencing no earlier than 7 p.m. The customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of the off-peak period, such use to be considered offpeak for billing purposes. In the event the customer fails to restrict service in accordance with these requirements, he shall be billed under the General Power Rate.

Revenue and Cost Review

Distributor's costs of providing service under this Part A are subject to review at any time and from time to time to determine whether Distributor's revenues from the charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to TVA's approval, increase said then current investment charges by an amount sufficient to cover said costs.

DATE OF ISSUE

April 10, 1969

DATE EFFECTIVE March 20, 1969

ISSUED BY

Supt. TITLE

Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in dated March 20, 1969 Case No.

Form for filing Rate Schedules	For All Territories Served
	Community, Town or City
	P.S.C. NO. 2
	1st Revised SHEET NO. 9
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
name of fasting corporation	Revised SHEET NO. 9

CLASSIFICATION OF SERVICE		
OUTDOOR LIGHTING RATE - SCHEDULE OL (Cont'd)	RATE PER UNIT	
PART BRATES FOR OUTDOOR LIGHTING TO INDIVIDUAL CUSTOMERS Rate Per Fixture Type of Fixture Lamo Size	Base Monthly Charge	
Incandescent, open or enclosed globe Up to 200 Watts Incandescent, open or enclosed globe 200 to 350 Watts Mercury 100 to 200 Watts Mercury 200 to 450 Watts Mercury 450 to 1,200 Watts	\$1.75 2.00 2.50 3.50 7.00	

The above charges in this Part B are limited to service from a standard street lighting fixture installed on a pole already in place. The fixture shall be photoelectrically controlled singly or as part of a group. If the customer wishes the fixture at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed 50 cents per pole for additional poles required to serve the fixture from Distributor's nearest available source. Distributor may adjust the above base monthly charges up or down by an amount not to exceed 50 cents. The foregoing rate is subject to revision on July 1 of each year based on changes in costs of providing service under this rate.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided. owned, and maintained by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs, including appropriate overheads, of providing operating, and maintaining such installations.

DATE OF I	SSUE Apr	11 10, 1969	DATE EFF	ECTIVE	March 20, 1969		
essued by	TA FIC	V Giller	TIME	? Supt.			
Issued by	Name of Of authority o	ficer f an Orde r o i	f the Public	Service	Commission	of Ky.	in
Case No.	5127		March 20, 1969		•		

Form for filing Rate Schedules	For All Territories Served Community, Town or City
	P.S.C. NO. 2
	1st Revised SHEET NO. 10
Jellico Electric System Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	Original SHEET NO. 10
CLASSIFIC	TION OF SERVICE
OUTDOOR LIGHTING RATE - SCHEDULE OL (Co	rate PER UNIT
Lamp Replace	ents
Replacements of lamps and related glance with replacement policies of Distribto the customer.	ssware will be made in accord- tor without additional charge
	PUBLIC SERVICE COMMISSION
TE OF ISSUE April 10, 1969	ATE EFFECTIVE March 20, 1969
SUED BY 12 AM Mules To	ILL Supt.
Name of Officer	Public Service Commission of Ky. in