		**************************************		P.S.C. Ky. No	1
•					
			Cancels	P.S.C. Ky. No	
	<u>,                                    </u>				***************************************
	FOX CREEK RURAL ELECTR	IC COOPERA	ATIVE CORPOR	RATION	
,					
		OF		:	
	LAWRENCEB	URG, KENTU	JCKY	•	
<u> </u>				*	
	Pates Pules and I	Pomulatio	no for Firm	. dahi	
	Rates, Rules and I	negulation	us for ruri	irsning	
	•	AT		•	s
	ANDERSON, FRANKLIN, HE	NRY, JESS	AMINE, MERCI	ER, SHELBY,	
	,	The state of the s			
	SPENCER, WASHINGTON, A	ND WOODFOR	D COUNTIES	IN KENTUCKY	
				and the state of the	
	Filed with PUBLIC		COMMISSION	OF	
	К	KENTUCKY			
	December 6			T	0.4
ISSUED	December 6 , 19.83		EFFECTIVE	January 1	, 19.84
	PUBLIC SERVICE COMMISSION				
	OF KENTUCKY EFFECTIVE		FOX CRE	EK RURAL ELECT	RIC
	EFFECTIVE	ISSUED	BY COOPERA	TIVE CORPORATI	ON
	JAN 11984		~ .	ame of Utility)	
	PURSUANT TO 807 KAR 5:011,		BY Charl	S. Staples	
	SECTION 9 (1)		General	Manager	
	BY: Jordan Cheef		***********		1/8
-					(0)

Form for filing Rate Schedules	For All territory second Community, Town	rved or City
	P.S.C. NO. 14	
	13th Rev. SHEET NO.	1 .
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO.	13
Name of Issuing Corporation	12th Rev. SHEET NO	1
CLASSIFICATION	OF SERVICE	
	OI BERVIOL	RATE
Schedule R Residential Service		PER UNIT
AVAILABILITY		•
Available in all territory served in accordance with the Cooperative's S Regulations.	by the Cooperative, ervice Rules and	
<u>APPLICABILITY</u>		
Applicable for residential use an thereto supplied through one meter to where the load requirements can be met a capacity not to exceed 25 kVA. The motors served under this schedule may horsepower.	each individual unit by transformers having capacity on individual not exceed ten (10)	
TYPE OF SERVICE	PUBLIC SERVICE COMMIS	SION
Single-phase, 60 hertz, at 120/24 voltage, or where available, three-pha 120/240 standard secondary voltage.	0 standard secondariwe se, 60 hertz, 4 wire  JUN 0 1 1983	
	PURSUANT TO 807 KAI	R 5:011,
MONTHLY RATE	PURSUANT TO SOLVE SECTION 9 (1)	
Minimum Bill 30 kWh per mont Next 50 kWh per mont Next 420 kWh per mont All Over 500 kWh per mont	h \$5.89: h .12781 per kWh h .07151 per kWh	I
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE Ju	ne 1, 1983
SSUED BY Charles Staple Name of Officer	TITLE General Manager	
Issued by authority of an Order of the Publin Case No. 8600 dated June 3, 198		Kentucky

Form for filing Rate Schedules	For All territory se	
	Community, Town	n or city
	P.S.C. NO. 14	
	13th Rev. SHEET NO.	2
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	CANCELLING P.S.C. NO.	13
name of fibrating corporation	12th Rev. SHEET NO.	2
CLASSIFICATION	OF SERVICE	¥
Schedule R Residential Service		RATE PER UNIT
MONTHLY MINIMUM		
The minimum monthly charge under to \$.90 per kVA of transformer capacity be than \$5.73.		I
TERMS OF PAYMENT		
In the event the current monthly be within fifteen (15) days from the date of percent (5%) shall be added to the bill.		
FUEL ADJUSTMENT CHARGE		
All rates are applicable to the Fu and may be increased or decreased by an a to the fuel adjustment amount per kWh as Wholesale Power Supplier plus an allowance plus or minus the under or over recovery month. The allowance for line losses will and is based on a twelve month moving ave This Fuel Cluase is subject to all other provisions as set out in 807 KAR 5:056E.	mount per kWh equal billed by the se for line losses, in the previous l not exceed 10% rage of such losses applicable SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION
	JUN 0 1 1983	
	PURSUANT TO 807 KAR SECTION 9 (1)	5:011,
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE June	1, 1983
SSUED BY Charles & Stanley	TITLE General Mana	ager
Name of Officer	-	
Issued by authority of an Order of the Dubli	ic Scruice Commission of	. V + 1

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8600 dated June 3, 1983 .

Form for filing Rate Schedules	For All territory served  Community, Town or Cit	у
	P.S.C. NO. 14	
	13th Rev. SHEET NO. 3	-
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 13	,
Name of Issuing Corporation	12th Rev. SHEET NO. 3	
CLASSIFICATION O	F SERVICE	
Schedule C Commercial and Small Power	RATE PER UN	
AVAILABILITY		
Available in all territory served be in accordance with the Cooperative's Servi Regulations.		
APPLICABILITY		
Applicable to all commercial and in for all uses including lighting and power requirements can be met by transformers haless than 50 kVA.	where the load	
Single-phase and three-phase, 60 he secondary voltages. Approval of the Coope obtained prior to the installation of any rated capacity in excess of ten (10) horse	motor having a JUN 01 1983	1
MONTHLY RATE	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	L,
First 10 kW of billing dema Over 10 kW of billing dema		
Minimum Bill 30 kWh per month	\$5.73	
Next 50 kWh per month Next 20 kWh per month Next 900 kWh per month Next 2,000 kWh per month Over 3,000 kWh per month	.12812 per kWh .07182 per kWh I .08582 per kWh .07882 per kWh	
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE June 1, 1983	
SSUED BY Charles Stocks Name of Officer	TITLE General Manager	
Issued by authority of an Order of the Public in Case No. 8600 dated June 3, 1983	: Service Commission of Kentuck	(y 185

	For All territory Community, Tov	
	P.S.C. NO. 14	
The Owner Danie Commenting	13th Rev. SHEET NO.	4
Fox Creek Rural Electric Cooperative  Name of Issuing Corporation	CANCELLING P.S.C. NO.	13
composition	12th Rev. SHEET NO.	4
CLASSIFICATION	OF SERVICE	:
Schedule C Commercial and Small Power		RATE PER UNIT
MONTHLY MINIMUM		
The minimum monthly charge under t be \$.90 per kVA of transformer capacity than \$5.73.		I
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the ma established by the consumer for any peri consecutive minutes during the month for rendered as indicated or recorded by a dadjusted for power as follows.	which the billOrise to emand meter and EFFECTIVE	e 963
POWER FACTOR ADJUSTMENT	PURSUANT TO 80 SECTION	7 KAR 5:011, 9 (1)
The consumer agrees to maintain un nearly as practicable. The Cooperative to measure such power factor at any time measurements indicate that the power factor consumer's maximum demand is less the for billing purposes shall be the demand recorded by the demand meter multiplied by the percent power factor.	ity power factor as freezeward reserves the right. Should such tor at the time of an 80%, the demand as indicated or	
TERMS OF PAYMENT		
In the event the current monthly b within fifteen (15) days from the date o percent (5%) shall be added to the bill.		
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE Jun	e 1, 1983
SUED BY Charl & Stacks Name of Officer	TITLE General Manager	
Issued by authority of an Order of the Publi in Case No. 8600 dated June 3, 198	c Service Commission of	f Kentucky

Form for filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. NO. 14
	13th Rev. SHEET NO. 5
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 13
Name of Issuing Corporation	12th Rev. SHEET NO. 5
CLASSIFICATION C	OF SERVICE
Schedule C Commercial and Small Power	RATE PER UNIT
FUEL ADJUSTMENT CHARGE	
All rates are applicable to the Fue Clause and may be increased or decreased kWh equal to the fuel adjustment amount posses the Wholesale Power Supplier plus and losses plus or minus the under or over reprevious month. The allowance for line 10% and is based on a twelve month moving losses. This Fuel Clause is subject to a provisions as set out in 807 KAR 5:056E.	by an amount per per kWh as billed allowance for line ecovery in the losses will not exceed g average of such all other applicable
	COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 1 1983
	PURSUANT TO 807 KAR 5:011, SECTION 9(1)
	BY: B Junes
DATE OF ISSUEJune 20, 1983	DATE EFFECTIVE June 1, 1983
SSUED BY Charle & Staples	TITLE General Manager
Name of Officer  Issued by authority of an Order of the Publi in Case No. 8600 dated June 3, 1983	c Service Commission of Kentucky

Form for filing Rate Schedules	For All territory se	
	P.S.C. NO. 14	•
	13th Rev. SHEET NO.	6
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	12th Rev. SHEET NO.	6
CLASSIFICATION C	OF SERVICE	:
Schedule L Large Power Service (50 to	200 kW) .	RATE PER UNIT
AVAILABILITY		,
Available to consumers located on tive's three phase lines for all types owith the Cooperative's Service Rules and	f usage, in accordance	
APPLICABILITY		_
Applicable to all electric service requirements make necessary transformers equal to or in excess of 50 kVA.		
TYPE OF SERVICE		
Single phase or multi-phase, 60 her voltage.	rtz, at standard	
MONTHLY RATE		
Demand Charge \$3.18 per	kW of billing demand	
First 50 kWh per kW of billing Next 100 kWh per kW of billing Over 150 kWh per kW of billing	g demandrubuo biby ber	Mssion <sup>I</sup> h h
MONTHLY MINIMUM	JUN 0 1 198	}
<ol> <li>Contract minimum</li> <li>\$.90 per kVA of transformer cap</li> <li>\$30.00</li> </ol>	- =0 807 k	AR 5:011,
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE Jun	e 1, 1983
SSUED BY Charles Staples Name of Officer	TITLE General Manage	r
Issued by authority of an Order of the Public in Case No. 8600 dated June 3, 1985	c Service Commission of	Kentucky 00

Form for filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. NO. 14
	13th Rev. SHEET NO. 7
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	CANCELLING P.S.C. NO. 13
	12th Rev. SHEET NO. 7
CLASSIFICATION	OF SERVICE
Schedule L Large Power Service (50 to	200 kW) RATE PER UNIT
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the max established by the consumer for any periodonsecutive minutes during the month for rendered by a demand meter and adjusted follows.	od of fifteen (15) which the bill is
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain uni- nearly as practicable. The Cooperative to to measure such power factor at any time measurements indicate that the power fac- the consumer's maximum demand is less the for billing purposes shall be the demand recorded by the demand meter multiplied by the percent power factor.	reserves the right . Should such tor at the time of an 80%, the demand as indicated or
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVI	CE
Consumers requiring service only durant exceeding nine (9) months per year mainimum annual payment of twelve (12) times the charge determined in accordance to section in which case there shall be no charge.	mes the minimum OF KENTOGRA with the foregoingFFECTIVE minimum monthly JUN 0 1983
CONDITIONS OF SERVICE	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
1) Motors having a rated capacity	BY:
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE June 1, 1983
SSUED BY Charle & Stacks Name of Officer	TITLE General Manager
Issued by authority of an Order of the Publin Case No. 8600 dated June 3, 1983	

Form for filing Rate Schedules	For All territory se	erved or City
	P.S.C. NO. 14	
	13th Rev. SHEET NO.	8
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	CANCELLING P.S.C. NO	13
	12th Rev. SHEET NO.	8
CLASSIFICATION O	F SERVICE	
Schedule L Large Power Service (50 to 2	00 kW)	RATE PER UNIT
horsepower must be three-phase.		
2) All wiring, pole lines, and other beyond the metering point shall be considerated system of the consumer and shall be furnishy the consumer.	ered the distribution	
3) If service is furnished at primary voltage, a discount of ten (10) percent sidemand and energy charges; and if the min on transformer capacity, a discount of tealso apply to the minimum charge. However shall have the option of metering at second adding the estimated transformer losses to watt hours and kilowatt demand.	hall apply to the imum charge is based n (10) percent shall r, the Cooperative ndary voltage and	
TERMS OF PAYMENT		
In the event the current monthly bill fifteen (15) days from the date of the bi (5%) shall be added to the bill.		
FUEL ADJUSTMENT CHARGE		
All rates are applicable to the Fuel and may be increased or decreased by an arequal to the fuel adjustment amount per k. Wholesale Power Supplier plus an allowance plus or minus the under or over recovery month. The allowance for line losses will and is based on a twelve month moving avelosses. This Fuel Clause is subject to a provisions as set out in 807 KAR 5:056E.	Wh as billed by the FECT e for line losses in the previous JUN 0 l not exceed 10%	1983 1983 <sub>807</sub> kar 5:011,
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE Jur	ne 1, 1983
ISSUED BY Charle of Staples Name of Officer	TITLE General Manage	er
Issued by authority of an Order of the Publi in Case No. 8600 dated June 3, 1		Kentucky

Form for filing Rate Schedules	For All territory so Community, Town		
	P.S.C. NO. 14	i or orty	
	13th Rev. SHEET NO.	9	
Fox Creek Rural Electric Cooperative ame of Issuing Corporation	CANCELLING P.S.C. NO. 13		
ame of issuing corporation	12th Rev. SHEET NO.	9	
CLASSIFICATION	N OF SERVICE	<u>.</u>	
Schedule A Rural Lighting and Communi	ty Street Lighting	RATE PER UNIT	
(1) The Cooperative will furnish necessary electrical connections at no a lighting unit of 175 watts, 120 volts an existing Cooperative owned pole at a both parties.	expense to the member, , mercury vapor on		
(2) The Cooperative shall furnis the lighting unit which shall be control to energize the unit from dusk to dawn.			
(3) Service for the above unit s billed on the members monthly bill for service furnished by the Cooperative at each and every month.	other electrical	I	
(4) The Cooperative will maintai charge. Burned out lamps will be repla service personnel.			
(5) The member agrees to furnish lighting unit and shall permit any tree for the conductors or unit installation	trimming required		
(6) The member further agrees the with the poles and conductors, may be replay the Cooperative upon failure of the charges set forth herein in accordance established rules for billing and collections.	emoved at anypublimeseRVICE ( member to pay the OF KENTU with the Cooperative RECTI cting electric accounts.	CKY VE	
(7) The minimum term for this agyear. Service may be terminated by the anniversary date of this agreement.	reement shall be one member upon parksuant to 80 SECTION BY: BY:	7 KAR 5:011.	
ATE OF ISSUEJune 20, 1983	DATE EFFECTIVEJune	e 1, 1983	
SSUED BY Charle & Stasler Name of Officer	TITLE General Manager		
ssued by authority of an Order of the Pub	lic Service Commission of	Kantuako	
n Case No. 8600 dated June 3, 19	83	A	

orm for filing Rate Schedules	For All territory served	
	Community, Town or Cit	,y
	P.S.C. NO. 14	·
	13th Rev. SHEET NO. 10	
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 13	
ame of Issuing Corporation	12th Rev. SHEET NO. 10	
CLASSIFICATION	OF SERVICE	
Schedule A Rural Lighting and Communi	ity Street Lighting RATE PER UNI	
(8) It is mutually agreed that the remain the property of the Cooperative of in the event of loss or damage to the Coarising from negligence of member to can of necessary repair or replacement shall	on its premises and poperative's property ce for same, the cost	
(9) It is mutually agreed that so to the lighting unit shall be reported to the lighting unit shall be reported to cooperative. Replacement of lamps and a repairs shall be made only during the resolution of the Cooperative's service personnel after notice of such interruption of service interruption will be made to the member under this agreement for service interrulamp failure or other cause beyond the Cooperative.	by the member to the all other necessary egular working hours as soon as possible rvice is received. 's monthly charge uption time due to	
(10) The monthly kilowatt hours collight is determined by multiplying the light times the annual hours the light	watts input of each	
TYPE SIZE WATTS INPUT HOURS USED	KWH/HR. KWH/MO.	
M.V. 175v 207 4,000	828 69	
All rates are applicable to the Fu and may be increased or decreased by an to the fuel adjustment amount per kWh a Wholesale Power Supplier plus an alloware plus or minus the under or over recover month. The allowance for line losses w	s billed by the nce for line lasses; 1083	
ATE OF ISSUE June 20, 1983	DATE EFFECTIVE June 1, 1983	
SSUED BY Charles & Staples Name of Officer	TITLE General Manager	
ssued by authority of an Order of the Public Case No. 8600 dated June 3, 1983	ic Service Commission of Kentuck	.y

Form for filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. NO. 14
	13th Rev. SHEET NO. 11
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 13
Name of Issuing Corporation	12th Rev. SHEET NO. 11
CLASSIFICATION O	F SERVICE
	RATE
Schedule A Rural Lighting and Community	Street Lighting PER UNIT
and is based on a twelve month moving averable. This Fuel Clause is subject to all other as set out in 807 KAR 5:056E.	rage of such losses. applicable provisions
	• • •
	•
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 1 1983
	TO 807 KAR 5,011.
	PURSUANT TO CO. 9 (1)  R (20042)
7 20 7002	BY:
DATE OF ISSUE June 20, 1983	DATE EFFECTIVE June 1, 1983
*SSUED BY Charle & Stacks Name of Officer	TITLE General Manager
Issued by authority of an Order of the Public in Case No. 8600 dated June 3, 1983	c Service Commission of Kentucky

Stur nor rithing	xace schedules	For All territory served Community, Town or City	
e e e e e e e e e e e e e e e e e e e		P.S.C. NO.	1
·		Original	SHEET NO. 1
Fox Creek Rura	l Electric Cooperative	CANCELLING	;
lame of Issuing	_	CANCELLING	P.S.C. NO.
			SHEET NO
	CLASSIFIC	CATION OF SERVICE	
SCHEDULE R-T	-O-D Residential Serv	ice T-O-D	RATE PER UNIT
AVAILABILITY	OF SERVICE		
tariff to contain the cost and use of elections be selected.	le for a period limited nsumers eligible for Ta ential Service TOD is for Ta y rate experiment designate benefits of time-of-daricity by residential consumers who will be the cooperative and in the cooperative's re	riff Residential Service or the purpose of conditional conditions of conditional conditions of the cooperate	ce. ucting evaluate ct on the ative's riff will to !
cooperative capable of r	riff is limited to the and will require the in egistering the on-peak riff is available for s	stallation of a specia and off-peak kilowatt-	l meter hours.
RATES			
ON-PEAK RATE	Service Charge First 80 kWh/Mo. Service Charge 81 to 500 kWh/Mo. Service Charge Over 500 kWh/Mo.	\$1.90 .12781/kWh 6.40 .07151/kWh 9.19	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JAN 1 1984 RSUANT TO 807 KAR 5:011,
OFF-PEAK RAT	E: First 80 kWh/Mo. 81 to 500 kWh/Mo. Over 500 kWh/Mo.	\$ .07669/kWh .04291/kWh .03955/kWh	Jackan Coll
	lowatt-hours used per m th on-peak kilowatt-hou		e rate
DATE OF ISSUE	December 28, 1983	DATE EFFECTIVE	January 1, 1984
	la G. Staples	TITLE Gener	al <u>Manager</u>
	of Officer ity of an Order of thedatedN	Public Service Commi	Ession of Ky. in
		*	

am som saturg tade benedules	Community, Town or City	
	P.S.C. NO1	
	Original SHEET NO. 2	
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NOSHEET NO	
lame of Issuing Corporation		
CLASSIFICATION	OF SERVICE	
SCHEDULE R-T-O-D Residential Service T-O	O-D RATE PER UNIT	
TIME-OF-DAY PERIODS		
WINTER SCHEDULE		
For the purpose of this tariff, the during the months of October, November, Defebruary, March, and April is defined as from 5 p.m. to 10 p.m., local time, for alincluding Saturday, Sunday, and holidays. period is defined as 10 p.m. to 7 a.m. and local time, for all days of the week, included and holidays.	ecember, January, 7 a.m. to 12 noon and 11 days of the week, The off-peak billing 1 from 12 noon to 5 p.m.	
SUMMER SCHEDULE		
For the purpose of this tariff, the of for the months of May, June, July, August defined as 10 a.m. to 10 p.m., local time week, including Saturday, Sunday, and hold billing period is defined as 10 p.m. to 10 all days of the week, including Saturday,	, and September is , for all days of the idays. The off-peak ) a.m., local time, for Sunday, and holidays.	
TERMS OF PAYMENT	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
In the event the current monthly bill fifteen (15) days from the date of the billshall be added to the bill.	l is not paid within	
FUEL ADJUSTMENT CLAUSE	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Man mul	
All rates are applicable to the Fuel and may be increased or decreased by an ar to the fuel adjustment amount per kWh as a Power Supplier plus an allowance for line the under or over recovery in the previous for line losses will not exceed 10% and is	mount per kWh equal pilled by the Wholesale losses, plus or minus month. The allowance	
DATE OF ISSUE December 28, 1983 DATE	EFFECTIVE January 1, 1984	
ISE ID BY Charl G. Staples TITE	E General Manager	
Name of Officer Issued by authority of an Order of the Publi Case No. 8906 dated November	c Service Commission of Ky. in 30, 1983	

am ava catong time benedules	Community, Town	Community, Town or City	
	P.S.C. NO. 1		
	The control of the co	NO 2	
	Original SHEET		
Fox Creek Rural Electric Cooperative e of Issuing Corporation	CANCELLING P.S.C. NO	).	
c of footing corporation	SHEET	NO	
CLASSIFICATI	ON OF SERVICE		
SCHEDULE R-T-O-D Residential Service	T-O-D	RATE PER UNI	
month moving average of such losses. The subject to all other applicable provision KAR 5:056E.	This Fuel Clause is ions as set out in 8 <b>0</b> 7		
TERMS AND CONDITIONS			
This tariff is subject to the coop and conditions of service.	perative's standard terms		
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
	JAN 11984		
	PURSUANT TO 807 KAR 5:011,		
	BY: Jordan Chiel		
		,	
E OF ISSUE December 28, 1983 D	ATE EFFECTIVE January 1,	1984	
ED BY Charl Goltaphs T	ITLE General Manager		
Name of Officer		7-, -	
ued by authority of an Order of the Pu e No. 8906 dated Novembe	r 30, 1983	y. in	
	to a produce of the production of the second	07,85	

## FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG, KENTUCKY

## August 24, 1981

## ESTIMATED AVERAGE COST DIFFERENTIAL - UNDERGROUND

(Filed in compliance with 807 KAR 5:041E, Section 21, (6c).

\*Estimated Average Cost Differential of Underground Primary Per Foot

\$2.50

\*\*Estimated Average Cost Differential of Underground Residential Service Per Foot

\$1.50

\*These costs are estimated due to not having enough actual experience in installing underground to calculate the actual difference.

\*\*Above does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.



C3,89