

E.R.C. No. 11

Cancels E.R.C. No. 10

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG, KENTUCKY

Rates, Rules and Regulations for Furnishing
Electric Service

AT

Anderson, Franklin, Mercer, Washington, Woodford,
Spencer, Shelby, Henry, and Jessamine Counties

Filed with ENERGY REGULATORY COMMISSION

ISSUED April 1 19 81 EFFECTIVE April 1 19 81

CHECKED
Public Service Commission
APR 13 1981
by B. Redmond
RATES AND TARIFFS

ISSUED BY Fox Creek Rural
(Name of Utility)
Electric Cooperative Corporation

BY Charles G. Staple

General Manager *CT-82*

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 1

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 1

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three-phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

MONTHLY RATE

| | | | |
|--------------|-------------------|----------------|---|
| Minimum Bill | 30 kWh per month | \$5.33 | |
| Next | 50 kWh per month | .11442 per kWh | I |
| Next | 420 kWh per month | .05812 per kWh | |
| All Over | 500 kWh per month | .05252 per kWh | |

MONTHLY MINIMUM

The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.33.

CHECKED
Public Service Commission
APR 13 1981
by S. Williams
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in

07-82

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 2

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 2

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R Residential Service

RATE
PER UNIT

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 55:056E.



DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY Charles G. Staples TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 3

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO.

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kVA.

TYPE OF SERVICE

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

MONTHLY RATE

| | | |
|-------|-------------------------|-----------|
| First | 10 kW of billing demand | No Charge |
| Over | 10 kW of billing demand | \$2.37 |

| | | |
|--------------|------------------|--------|
| Minimum Bill | 30 kWh per month | \$5.33 |
|--------------|------------------|--------|

| | | |
|------|---------------------|----------------|
| Next | 50 kWh per month | .11442 per kWh |
| Next | 20 kWh per month | .05812 per kWh |
| Next | 900 kWh per month | .07212 per kWh |
| Next | 2,000 kWh per month | .06512 per kWh |
| Over | 3,000 kWh per month | .05532 per kWh |

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 RATES AND TARIFFS

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ISSUED BY Charles C. Staples TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
 8067 March 12 1981

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Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 4

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 4

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| | RATE PER UNIT |
|---|---------------|
| <p>Schedule C Commercial and Small Power</p> <p><u>MONTHLY MINIMUM</u></p> <p>The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.33.</p> <p><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.</p> <p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.</p> <p><u>TERMS OF PAYMENT</u></p> <p>In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.</p> | <p>I</p> |

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 APR 13 1981
 by B. Bestmond
 RATES AND TARIFFS

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ISSUED BY Charles E. Staples TITLE General Manager

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March 12, 1981

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Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 5

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 5

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C Commercial and Small Power

RATE
PER UNIT

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

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RATES AND TARIFFS

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ISSUED BY Charles G. Staples TITLE General Manager

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Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 6

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNI

AVAILABILITY

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kVA.

TYPE OF SERVICE

Single phase or multi-phase, 60 hertz, at standard voltage.

MONTHLY RATE

Demand Charge

\$2.37 per kW
of billing
demand

| | | | |
|-------|----------------------------------|----------------|---|
| First | 50 kWh per kW of billing demand | .06532 per kWh | I |
| Next | 100 kWh per kW of billing demand | .06132 per kWh | |
| Over | 150 kWh per kW of billing demand | .05142 per kWh | |

MONTHLY MINIMUM

- 1) Contract minimum
- 2) \$.90 per kVA of transformer capacity
- 3) \$30.00

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 APR 13 1981
 by Bledmond
 RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY Charles G. Stogdole TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 7

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 7

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNI

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE

1) Motors having a rated capacity in excess of 10 horse power must be three-phase.

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Public Service Commission
APR 13 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981

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ISSUED BY Charles G. Staples
Name of Officer

TITLE General Manager

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Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 8

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 8

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L Large Power Service (50 to 200 kW)

RATE
PER UNI

2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CHECKED
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by S. Bestman
RATES AND TARIFFS

DATE OF ISSUE April 1, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY Charles E. Staples TITLE General Manager

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March 12, 1981

Handwritten: 7-87

Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 9

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 9

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| | RATE PER UNI |
|--|--------------|
| <p>Schedule A <u>Rural Lighting and Community Street Lighting</u></p> <p>(1) The Cooperative will furnish, install, and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.</p> <p>(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.</p> <p>(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.82 each and every month.</p> <p>(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.</p> <p>(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors or unit installation.</p> <p>(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.</p> <p>(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.</p> | <p>I</p> |

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APR 13 1981
by Shepherd
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Form for filing Rate Schedules

For All territory served
Community, Town or City

E.R.C. NO. 11

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CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 10

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting

RATE
PER UNIT

(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

| TYPE | SIZE | WATTS INPUT | HOURS USED | KWH/HR. | KWH/MO. |
|------|------|-------------|------------|---------|---------|
| M.V. | 175v | 207 | 4,000 | 828 | |

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

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 by B. Redmond
 RATES AND TARIFFS

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ISSUED BY Charles G. Stophia TITLE General Manager

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