

FOR Bell, Knox, Clay, Laurel & Whitley  
Community, Town or City

P.S.C. NO. 37 1

*38th*

~~Thirty-seventh~~ Revised SHEET NO. 1

CUMBERLAND VALLEY PIPELINE COMPANY  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 36

Thirty-sixth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

RATE PER UNIT

REGULAR SERVICE

RATES:

GAS SERVICE COMPANY, INC.

Middlesboro  
Knox County  
London  
Pineville  
Williamsburg

\$2.23971 (I)  
2.19971 (I)  
1.95930 (I)  
2.21971 (I)  
2.14971 (I)



INDUSTRIAL SERVICE

RATES:

MIDDLESBORO

First 3,000 Mcf per month  
All Over 3,000 Mcf per month

\$2.23971 (I)  
2.17971 (I)

PINEVILLE

First 3,000 Mcf per month  
All Over 3,000 Mcf per month

\$2.21971 (I)  
2.17971 (I)

DATE OF ISSUE December 12, 1978

DATE EFFECTIVE January 1, 1979

ISSUED BY George S. Billings  
Name of Officer

TITLE Assistant Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 6447-O DATED February 6, 1979

FOR All Service Areas

E.R.C. NO. 1A 1A

Cumberland Valley Pipeline Company  
Name of Issuing Corporation

Original SHEET NO. 2

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**PURCHASED GAS ADJUSTMENT  
APPLICABLE TO ALL RATE SCHEDULES**

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate the Applicant shall file with this Commission the following information:

(1) A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.

(2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.

(3) A statement setting out the details of gas sold for the previous twelve months.

(4) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to the Commission in the Utility's Annual Report.

(5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2, and 4 above.

*180*

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

**CHECKED**  
Energy Regulatory Commission  
SEP 5 1979  
by B. Richmond  
ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR All Service Areas

E.R.C. NO. 1A 1A

Cumberland Valley Pipeline Company  
Name of Issuing Corporation

Original SHEET NO. 3

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**PURCHASED GAS ADJUSTMENT  
APPLICABLE TO ALL RATE SCHEDULES**

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-month period, greater than the then existing rates and the purchased gas billed at the revised rate.

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determine as follows:

(1) Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceeding the month of the effective date of the supplier's rate change. Such purchases shall be:

- (a) At the Base Supplier Rate
- (b) At the New Supplier Rate

(2) The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per cubic feet, shall be the Purchased Gas Adjustment applicable to consumer billings.

(3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Base Supplier Rate.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will apply to the Commission for authority and upon receipt thereof make adjustments on the amounts charged to its customers under the provision, as follows:

C1-80

**CHECKED**  
Energy Regulatory Commission  
SEP 5 1979  
by B. Richmond  
ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR All Service Areas

E.R.C. NO. 1A / A

Cumberland Valley Pipeline Company  
Name of Issuing Corporation

Original SHEET NO. 4

CANCELLING E.R.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**PURCHASED GAS ADJUSTMENT  
APPLICABLE TO ALL RATE SCHEDULES**

(1) The "Refundable Amount" shall be the amount received by the Company as a refund. Such Refundable Amount shall be divided by the number of cubic feet of gas that Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

(2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

(3) In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$1.58 per MCF.

<u>Supplier</u>	<u>Rate/MCF</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.43
Commodity	1.5613
Rate Schedule SGS	1.7211
Columbia LNG Corporation	\$4.4568*
*Includes Transportation Charge of \$0.2488	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$1.4891

**CHECKED**  
 Energy Regulatory Commission  
 SEP 5 1979  
 by B. Richmond  
 ENGINEERING DIVISION

*21-80*

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR All Service Areas

E.R.C. NO. 1A 1A

Cumberland Valley Pipeline Company  
Name of Issuing Corporation

Original SHEET NO. 5

CANCELLING E.R.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT  
APPLICABLE TO ALL RATE SCHEDULES

<u>SUPPLIER</u>	<u>Rate/MCF</u>
Graham-Michaelis	
Williamsburg	\$0.90
Woodbine	1.15
Flat Lick	\$0.2905
LVPL	0.90
Evans	0.88
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.88
Goff	0.60
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

*CI-80*

**CHECKED**  
 Energy Regulatory Commission  
 SEP 5 1979  
 by B. Redmond  
 ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

CUMBERLAND VALLEY PIPELINE COMPANY

Transportation of Gas for Others



APPLICABLE:

Within the area served by the Company.

AVAILABILITY:

Available to anyone whose facilities connect or can be made to connect with the Company's facilities and who desires gas to be transported by the Company. Further, the person or persons desiring such transportation shall have executed a contract with the Company as set forth under the terms and conditions of this tariff.

RATE:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

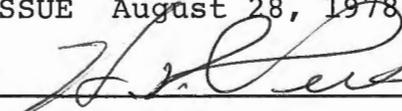
TERMS AND CONDITIONS:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. The Company shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point. c1-80
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. The Company will not be obligated to utilize underground storage capacity in performance of the service provided herein.
4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.
5. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
6. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

DATE OF ISSUE August 28, 1978

EFFECTIVE DATE September 17, 1978

ISSUED BY



President

7. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.

8. The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.

9. Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

C1-80



DATE OF ISSUE August 28, 1978

EFFECTIVE DATE September 17, 1978

ISSUED BY *[Signature]*, President