

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 N

Firm Service

Base Charge:

Residential	-	\$7.50 ¹	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	8.0539 ¹	per Mcf	@	2.2512	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@	7.5229	per Mcf	@	1.7202	per Mcf	@	0.6590	per Mcf	(R, N, N)
Over	15,000	Mcf	@	7.2939	per Mcf	@	1.4912	per Mcf	@	0.4300	per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.0563	@	5.0563	per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300 ¹	Mcf	@	7.2028	per Mcf	@	1.4001	per Mcf	(R, N)
Next	14,700 ¹	Mcf	@	6.6718	per Mcf	@	0.8691	per Mcf	(R, N)
Over	15,000	Mcf	@	6.4428	per Mcf	@	0.6401	per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	6.5428	per Mcf	@	0.7401	per Mcf	@	0.5300	per Mcf	(R, N, N)
Over	15,000	Mcf	@	6.3719	per Mcf	@	0.5692	per Mcf	@	0.3591	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
By: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

ISSUED: June 25, 2001

Effective: August 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

11/10

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 M

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹ Mcf	@	8.6385 per Mcf	@	2.2512 per Mcf	@	1.1900 per Mcf	(R, N, N)
Next	14,700 ¹ Mcf	@	8.1075 per Mcf	@	1.7202 per Mcf	@	0.6590 per Mcf	(R, N, N)
Over	15,000 Mcf	@	7.8785 per Mcf	@	1.4912 per Mcf	@	0.4300 per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.0563	@	5.0563 per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300 ¹ Mcf	@	7.7874 per Mcf	@	1.4001 per Mcf	(R, N)
Next	14,700 ¹ Mcf	@	7.2564 per Mcf	@	0.8691 per Mcf	(R, N)
Over	15,000 Mcf	@	7.0274 per Mcf	@	0.6401 per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹ Mcf	@	7.1274 per Mcf	@	0.7401 per Mcf	@	0.5300 per Mcf	(R, N, N)
Over	15,000 Mcf	@	6.9565 per Mcf	@	0.5692 per Mcf	@	0.3591 per Mcf	(R, N, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

JUL 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

ISSUED: May 30, 2001

Effective: July 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C/8/01

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 L

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 9.3919 per Mcf	@	2.2512 per Mcf	@	1.1900 per Mcf	(R, N, N)
Next	14,700 ¹ Mcf	@ 8.8609 per Mcf	@	1.7202 per Mcf	@	0.6590 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 8.6319 per Mcf	@	1.4912 per Mcf	@	0.4300 per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.0563	@	5.0563 per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300 ¹ Mcf	@ 8.5408 per Mcf	@	1.4001 per Mcf	(R, N)
Next	14,700 ¹ Mcf	@ 8.0098 per Mcf	@	0.8691 per Mcf	(R, N)
Over	15,000 Mcf	@ 7.7808 per Mcf	@	0.6401 per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 7.8808 per Mcf	@	0.7401 per Mcf	@	0.5300 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 7.7099 per Mcf	@	0.5692 per Mcf	@	0.3591 per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

ISSUED: April 26, 2001

Effective:

BY: *Stephan Bell*

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated May 17, 2001)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

Ch/01

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 K

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	9.5336	per Mcf	@	2.2512	per Mcf	@	1.1900	per Mcf	(R, R, N)
Next	14,700 ¹	Mcf	@	9.0026	per Mcf	@	1.7202	per Mcf	@	0.6590	per Mcf	(R, R, N)
Over	15,000	Mcf	@	8.7736	per Mcf	@	1.4912	per Mcf	@	0.4300	per Mcf	(R, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.0563	@	5.0563	per Mcf of daily Contract Demand	(R)
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Rate per Mcf²

First	300 ¹	Mcf	@	8.6825	per Mcf	@	1.4001	per Mcf	(I, R)
Next	14,700 ¹	Mcf	@	8.1515	per Mcf	@	0.8691	per Mcf	(I, R)
Over	15,000	Mcf	@	7.9225	per Mcf	@	0.6401	per Mcf	(I, R)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	8.0225	per Mcf	@	0.7401	per Mcf	@	0.5300	per Mcf	(I, R, N)
Over	15,000	Mcf	@	7.8516	per Mcf	@	0.5692	per Mcf	@	0.3591	per Mcf	(I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

ISSUED: March 28, 2001

Effective: May 10, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30, 2001)

BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

cb/la

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 J

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	9.6071	per Mcf	@	2.4150	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@	9.0761	per Mcf	@	1.8840	per Mcf	@	0.6590	per Mcf	(R, N, N)
Over	15,000	Mcf	@	8.8471	per Mcf	@	1.6550	per Mcf	@	0.4300	per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.8370	@	5.8370	per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300 ¹	Mcf	@	8.6246	per Mcf	@	1.4325	per Mcf	(R, N)
Next	14,700 ¹	Mcf	@	8.0936	per Mcf	@	0.9015	per Mcf	(R, N)
Over	15,000	Mcf	@	7.8646	per Mcf	@	0.6725	per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	7.9646	per Mcf	@	0.7725	per Mcf	@	0.5300	per Mcf	(R, N, N)
Over	15,000	Mcf	@	7.7937	per Mcf	@	0.6016	per Mcf	@	0.3591	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)
April 1, 2001

Effective:

BY: *Stephan B. Bell*

SECRETARY OF THE COMMISSION

ISSUED: February 23, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 J dated March 20, 2001)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C901

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 I

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	9.6609	per Mcf	@	2.4150	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@	9.1299	per Mcf	@	1.8840	per Mcf	@	0.6590	per Mcf	(R, N, N)
Over	15,000	Mcf	@	8.9009	per Mcf	@	1.6550	per Mcf	@	0.4300	per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.8370	@	5.8370	per Mcf of daily Contract Demand	(N)
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Rate per Mcf²

First	300 ¹	Mcf	@	8.6784	per Mcf	@	1.4325	per Mcf	(R, N)
Next	14,700 ¹	Mcf	@	8.1474	per Mcf	@	0.9015	per Mcf	(R, N)
Over	15,000	Mcf	@	7.9184	per Mcf	@	0.6725	per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	8.0184	per Mcf	@	0.7725	per Mcf	@	0.5300	per Mcf	(R, N, N)
Over	15,000	Mcf	@	7.8475	per Mcf	@	0.6016	per Mcf	@	0.3591	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

ISSUED: February 7, 2001

Effective:

PURSUANT TO 807 KAR 5:011,
MARCH 9, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 I dated February 19, 2001.)

SECRETARY OF THE COMMISSION

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C4/01

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 H

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 10.5580 per Mcf	@ 2.4150 per Mcf	@ 1.1900 per Mcf	(, , N)
Next	14,700 ¹ Mcf	@ 10.0270 per Mcf	@ 1.8840 per Mcf	@ 0.6590 per Mcf	(, , N)
Over	15,000 Mcf	@ 9.7980 per Mcf	@ 1.6550 per Mcf	@ 0.4300 per Mcf	(, , N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	5.8370	@	5.8370 per Mcf of daily Contract Demand	(,)
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Rate per Mcf²

		@		@		
First	300 ¹ Mcf	@	9.5755 per Mcf	@	1.4325 per Mcf	(, ,)
Next	14,700 ¹ Mcf	@	9.0445 per Mcf	@	0.9015 per Mcf	(, ,)
Over	15,000 Mcf	@	8.8155 per Mcf	@	0.6725 per Mcf	(, ,)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 8.9155 per Mcf	@ 0.7725 per Mcf	@ 0.5300 per Mcf	(, , N)
Over	15,000 Mcf	@ 8.7446 per Mcf	@ 0.6016 per Mcf	@ 0.3591 per Mcf	(, , N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

ISSUED: January 23, 2001

Effective: Pursuant to 807 KAR 5:011, February 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 H dated January 23, 2001)

SECRETARY OF THE COMMISSION

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C3/01

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 1999-070 G

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹ Mcf	@ 8.9304	per Mcf	@ 2.1406	per Mcf	@ 1.1900	per Mcf	(I, I, N)
Next	14,700 ¹ Mcf	@ 8.3994	per Mcf	@ 1.6096	per Mcf	@ 0.6590	per Mcf	(I, I, N)
Over	15,000 Mcf	@ 8.1704	per Mcf	@ 1.3806	per Mcf	@ 0.4300	per Mcf	(I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.5295	@ 4.5295	per Mcf of daily Contract Demand	(I)
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Rate per Mcf²

First	300 ¹ Mcf	@ 8.1680	per Mcf	@ 1.3782	per Mcf	(I, R)
Next	14,700 ¹ Mcf	@ 7.6370	per Mcf	@ 0.8472	per Mcf	(I, R)
Over	15,000 Mcf	@ 7.4080	per Mcf	@ 0.6182	per Mcf	(I, R)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹ Mcf	@ 7.5080	per Mcf	@ 0.7182	per Mcf	@ 0.5300	per Mcf	(I, R, N)
Over	15,000 Mcf	@ 7.3371	per Mcf	@ 0.5473	per Mcf	@ 0.3591	per Mcf	(I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Effective: November 1, 2000
Dr. [Signature] *Buy*

SECRETARY OF THE COMMISSION

ISSUED: September 27, 2000

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2000.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

2/20/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 N			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	5.3826	4.5315	4.5315
CF (Correction Factor)	1.4216	1.4216	1.4216
RF (Refund Adjustment)	(0.0005)	(0.0005)	(0.0005)
PBRRF (Performance Base Rate Recovery Factor)	<u>0.0602</u>	<u>0.0602</u>	<u>0.0602</u>
GCA (Gas Cost Adjustment)	<u>\$ 6.8639</u>	<u>\$ 6.0128</u>	<u>\$ 6.0128</u>

(R, R, R)
(N, N, N)
(I, I, I)
(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: June 25, 2001

Effective: August 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

Call

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 M			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	5.9789	5.1278	5.1278
CF (Correction Factor)	1.4216	1.4216	1.4216
RF (Refund Adjustment)	(0.0122)	(0.0122)	(0.0122)
PBRRF (Performance Base Rate Recovery Factor)	0.0602	0.0602	0.0602
GCA (Gas Cost Adjustment)	<u>\$ 7.4485</u>	<u>\$ 6.5974</u>	<u>\$ 6.5974</u>
			(R, R, R)
			(N, N, N)
			(N, N, N)
			(N, N, N)
			(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bill
SECRETARY OF THE COMMISSION

ISSUED: May 30, 2001

Effective: ~~JUL 01 2001~~

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

9/8/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 L			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	6.7323	5.8812	5.8812
CF (Correction Factor)	1.4216	1.4216	1.4216
RF (Refund Adjustment)	(0.0122)	(0.0122)	(0.0122)
PBRRF (Performance Base Rate Recovery Factor)	0.0602	0.0602	0.0602
GCA (Gas Cost Adjustment)	<u>\$ 8.2019</u>	<u>\$ 7.3508</u>	<u>\$ 7.3508</u>

(R, R, R)
(N, N, N)
(N, N, N)
(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

ISSUED: April 26, 2001

Effective: June 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated May 17, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C/7/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 K			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	6.8740	6.0229	6.0229 (R, R, R)
CF (Correction Factor)	1.4216	1.4216	1.4216 (I, I, I)
RF (Refund Adjustment)	(0.0122)	(0.0122)	(0.0122) (R, R, R)
PBRRF (Performance Base Rate Recovery Factor)	0.0602	0.0602	0.0602 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ 8.3436</u>	<u>\$ 7.4925</u>	<u>\$ 7.4925</u> (R, I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan B...*
SECRETARY OF THE COMMISSION
Effective: **May 1, 2001**

ISSUED: **March 28, 2001**

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30, 2001.)

ISSUED BY: **William J. Senter** Vice President - Rates & Regulatory Affairs

C6/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 J			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	7.2342	6.2517	6.2517
CF (Correction Factor)	1.1344	1.1344	1.1344
RF (Refund Adjustment)	(0.0117)	(0.0117)	(0.0117)
PBRRF (Performance Base Rate Recovery Factor)	0.0602	0.0602	0.0602
GCA (Gas Cost Adjustment)	<u>\$ 8.4171</u>	<u>\$ 7.4346</u>	<u>\$ 7.4346</u>

(R, R, R)
(N, N, N)
(N, N, N)
(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan Bell*

SECRETARY OF THE COMMISSION

ISSUED: February 23, 2001

Effective: April 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 J dated March 20, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

CS/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 I			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	7.2880	6.3055	6.3055
CF (Correction Factor)	1.1344	1.1344	1.1344
RF (Refund Adjustment)	(0.0117)	(0.0117)	(0.0117)
PBRRF (Performance Base Rate Recovery Factor)	<u>0.0602</u>	<u>0.0602</u>	<u>0.0602</u>
GCA (Gas Cost Adjustment)	<u>\$ 8.4709</u>	<u>\$ 7.4884</u>	<u>\$ 7.4884</u>
			(R, R, R)
			(N, N, N)
			(N, N, N)
			(N, N, N)
			(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED: February 7, 2001

BY: Sharon G. Brey
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 I dated February 19, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

Handwritten initials: C4/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 H			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF</u> <u>G - 1</u>	<u>G-2</u>
	EGC (Expected Gas Cost Component)	8.1851	7.2026
CF (Correction Factor)	1.1344	1.1344	1.1344
RF (Refund Adjustment)	(0.0117)	(0.0117)	(0.0117)
PBRRF (Performance Base Rate Recovery Factor)	0.0602	0.0602	0.0602
GCA (Gas Cost Adjustment)	<u>\$ 9.3680</u>	<u>\$ 8.3855</u>	<u>\$ 8.3855</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 2001

PURSUANT TO 807 KAR 15.011,
SECTION 5(1)

ISSUED: January 23, 2001

BY: *Stephan O. B...*
Effective: February 1, 2001
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 H dated January 29, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C/S/01

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 1999-070 G			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	6.5271	5.7647	5.7647
CF (Correction Factor)	1.1344	1.1344	1.1344
RF (Refund Adjustment)	(0.0145)	(0.0145)	(0.0145)
PBRRF (Performance Base Rate Recovery Factor)	0.0934	0.0934	0.0934
GCA (Gas Cost Adjustment)	<u>\$ 7.7404</u>	<u>\$ 6.9780</u>	<u>\$ 6.9780</u>

(I, I, I)
(I, I, I)
(N, N, N)
(N, N, N)
(I, I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 01 2000
PURSUANT TO 807 KAR 6011,
SECTION 9 (1)
BY: Stephen D. Blue
SECRETARY OF THE COMMISSION

ISSUED: September 27, 2000

Effective: November 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

cat

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 1999-070 N										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.9%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
Transportation Service (T-2)¹										
a) <u>Firm Service</u>										
First	300	²	Mcf @	\$1.1900	+	\$1.0612	=	\$2.2512	per Mcf	(N)
Next	14,700	²	Mcf @	0.6590	+	1.0612	=	1.7202	per Mcf	(N)
All over	15,000		Mcf @	0.4300	+	1.0612	=	1.4912	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	5.0563	=	\$5.0563	per Mcf of daily contract demand	(N)
First	300	²	Mcf @	\$1.1900	+	\$0.2101	=	\$1.4001	per Mcf	(N)
Next	14,700	²	Mcf @	0.6590	+	0.2101	=	0.8691	per Mcf	(N)
All over	15,000		Mcf @	0.4300	+	0.2101	=	0.6401	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf @	\$0.5300	+	\$0.2101	=	\$0.7401	per Mcf	(N)
All over	15,000		Mcf @	0.3591	+	0.2101	=	0.5692	per Mcf	(N)
Carriage Service³										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700	²	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf	(N)
All over	15,000	²	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan Bee*
SECRETARY OF THE COMMISSION

ISSUED: June 25, 2001

Effective: August 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

CH/BA

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 1999-070 M

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.1900	+	\$1.0612	=	\$2.2512	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	1.0612	=	1.7202	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	1.0612	=	1.4912	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	5.0563	=	\$5.0563	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.2101	=	\$1.4001	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.2101	=	0.8691	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.2101	=	0.6401	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.5300	+	\$0.2101	=	\$0.7401	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.2101	=	0.5692	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Effective BY: Shawn O. Bull
SECRETARY OF THE COMMISSION

ISSUED: May 30, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C/8/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 L									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	²	Mcf @	\$1.1900	+	\$1.0612	=	\$2.2512	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	1.0612	=	1.7202	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	1.0612	=	1.4912	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	5.0563	=	\$5.0563	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.1900	+	\$0.2101	=	\$1.4001	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	0.2101	=	0.8691	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.2101	=	0.6401	per Mcf (N)
c) Interruptible Service									
First	15,000	²	Mcf @	\$0.5300	+	\$0.2101	=	\$0.7401	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.2101	=	0.5692	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	²	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	²	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ³ Excludes standby sales service.									

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2001

ISSUED: April 26, 2001

Effective: PURSUANT TO KY KAR 5.011,
June 1, 2001
SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated May 17, 2001)

SECRETARY OF THE COMMISSION

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

9/7/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 K									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.1900	+	\$1.0612	=	\$2.2512 per Mcf (R)
Next	14,700	²	Mcf	@	0.6590	+	1.0612	=	1.7202 per Mcf (R)
All over	15,000		Mcf	@	0.4300	+	1.0612	=	1.4912 per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	5.0563	=	\$5.0563 per Mcf of daily contract demand (R)
First	300	²	Mcf	@	\$1.1900	+	\$0.2101	=	\$1.4001 per Mcf (R)
Next	14,700	²	Mcf	@	0.6590	+	0.2101	=	0.8691 per Mcf (R)
All over	15,000		Mcf	@	0.4300	+	0.2101	=	0.6401 per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.5300	+	\$0.2101	=	\$0.7401 per Mcf (R)
All over	15,000		Mcf	@	0.3591	+	0.2101	=	0.5692 per Mcf (R)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf (N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	\$0.6590 per Mcf (N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	\$0.4300 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf (N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	\$0.3591 per Mcf (N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ³ Excludes standby sales service.									

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2001

ISSUED: March 28, 2001

PURSUANT TO 807 KAR 5:011,
Effective: May 1, 2001
BY: Stephen D. Bui
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30, 2001.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C6/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 J									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.1900	+	\$1.2250	=	\$2.4150	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	1.2250	=	1.8840	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	1.2250	=	1.6550	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	5.8370	=	\$5.8370	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.1900	+	\$0.2425	=	\$1.4325	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	0.2425	=	0.9015	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.2425	=	0.6725	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.5300	+	\$0.2425	=	\$0.7725	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.2425	=	0.6016	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	²	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ³ Excludes standby sales service.									

APR 01 2001

ISSUED: February 23, 2001

PURSUANT TO 807 KAR 50.011, SECTION 9(1)
Effective: April 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 J dated March 20, 2001.)

BY: Storano Bell

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

SECRETARY OF THE COMMISSION

C9/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 I									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.1900	+	\$1.2250	=	\$2.4150	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	1.2250	=	1.8840	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	1.2250	=	1.6550	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	5.8370	=	\$5.8370	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.2425	=	\$1.4325	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.2425	=	0.9015	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.2425	=	0.6725	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.2425	=	\$0.7725	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.2425	=	0.6016	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ³ Excludes standby sales service.									

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

ISSUED: February 7, 2001

Filed: March 1, 2001
EFFECTIVE: March 1, 2001
SECTION 9 (1)
BY: Stephen Bell
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 I dated February 15, 2001.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C4/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 H									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.1900	+	\$1.2250	=	\$2.4150	per Mcf (0)
Next	14,700	²	Mcf @	0.6590	+	1.2250	=	1.8840	per Mcf (0)
All over	15,000		Mcf @	0.4300	+	1.2250	=	1.6550	per Mcf (0)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	5.8370	=	\$5.8370	per Mcf of daily contract demand (0)
First	300	²	Mcf @	\$1.1900	+	\$0.2425	=	\$1.4325	per Mcf (0)
Next	14,700	²	Mcf @	0.6590	+	0.2425	=	0.9015	per Mcf (0)
All over	15,000		Mcf @	0.4300	+	0.2425	=	0.6725	per Mcf (0)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.5300	+	\$0.2425	=	\$0.7725	per Mcf (0)
All over	15,000		Mcf @	0.3591	+	0.2425	=	0.6016	per Mcf (0)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	²	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	²	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. ² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ³ Excludes standby sales service.									

FEB 01 2001

ISSUED: January 23, 2001

Effective: PURSuant to 2001 KAR 5:011, SECTION 9 (1) January 29, 2001
BY: *Stephan Bell*
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 H dated January 29, 2001)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

03/01

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 1999-070 G									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	²	Mcf	@	\$1.1900	+	\$0.9506	=	\$2.1406 per Mcf (I)
Next	14,700	²	Mcf	@	0.6590	+	0.9506	=	1.6096 per Mcf (I)
All over	15,000		Mcf	@	0.4300	+	0.9506	=	1.3806 per Mcf (I)
b) High Load Factor Firm Service (HLF)									
Demand				@	\$0.0000	+	4.5295	=	\$4.5295 per Mcf of daily contract demand (I)
First	300	²	Mcf	@	\$1.1900	+	\$0.1882	=	\$1.3782 per Mcf (R)
Next	14,700	²	Mcf	@	0.6590	+	0.1882	=	0.8472 per Mcf (R)
All over	15,000		Mcf	@	0.4300	+	0.1882	=	0.6182 per Mcf (R)
c) Interruptible Service									
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1882	=	\$0.7182 per Mcf (R)
All over	15,000		Mcf	@	0.3591	+	0.1882	=	0.5473 per Mcf (R)
Carriage Service³									
Firm Service (T-4)									
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf (N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	\$0.6590 per Mcf (N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	\$0.4300 per Mcf (N)
Interruptible Service (T-3)									
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf (N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	\$0.3591 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stephan O Bell
SECRETARY OF THE COMMISSION

ISSUED: September 27, 2000

Effective: November 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

02/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period September, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0612	+	\$ 3.2126	=	\$ 5.4638 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0612	+	3.2126	=	4.9328 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0612	+	3.2126	=	4.7038 per Mcf

High Load Factor Firm Service

Demand				@	\$ 5.0563	+	\$0.0000	=	\$ 5.0563 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2101	+	\$ 3.2126	=	\$ 4.6127 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2101	+	3.2126	=	4.0817 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2101	+	3.2126	=	3.8527 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2101	+	\$ 3.2126	=	\$ 3.9527 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2101	+	3.2126	=	3.7818 per Mcf

True-up Adjustment for 8/01 billing period:

(\$0.0182) per Mcf
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

OCT 02 2001

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-first Revised Sheet No. 6, effective August 1, 2001.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan Bill
SECRETARY OF THE COMMISSION

C-11/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period August, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

			Simple		Non-	Estimated		
			Margin		Commodity	Weighted	Sales	
					Component ²	Average	Commodity	Rate
						Gas Cost		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0612	+	\$ 3.2308	= \$ 5.4820 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0612	+	3.2308	= 4.9510 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0612	+	3.2308	= 4.7220 per Mcf

High Load Factor Firm Service

Demand				@	\$ 5.0563	+	\$0.0000	= \$ 5.0563 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2101	+	\$ 3.2308	= \$ 4.6309 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2101	+	3.2308	= 4.0999 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2101	+	3.2308	= 3.8709 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2101	+	\$ 3.2308	= \$ 3.9709 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2101	+	3.2308	= 3.8000 per Mcf

True-up Adjustment for 7/01 billing period:

(\$0.6396) per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

SEP 04 2001

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-first Revised Chapter 5,011, effective August 1, 2001.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C 10/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period July, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

<u>LVS-1:</u>		Simple	Non-	Estimated		
		Margin	Commodity	Weighted	Commodity	Sales
<u>Firm Service</u>			Component ²	Average	Gas Cost	Rate
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0612	+	\$ 3.8704 = \$ 6.1216 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0612	+	3.8704 = 5.5906 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0612	+	3.8704 = 5.3616 per Mcf

High Load Factor Firm Service

Demand			@	\$ 5.0563	+	\$ 0.0000 = \$ 5.0563 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.2101	+	\$ 3.8704 = \$ 5.2705 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.2101	+	3.8704 = 4.7395 per Mcf
All over	15,000 Mcf @	0.4300	+	0.2101	+	3.8704 = 4.5105 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.2101	+	\$ 3.8704 = \$ 4.6105 per Mcf
All over	15,000 Mcf @	0.3591	+	0.2101	+	3.8704 = 4.4396 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 07 2001

True-up Adjustment for 6/01 billing period:

PURSUANT TO 807 KAR 5.011, (\$0.8354) per Mcf
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Ninetieth Revised Sheet No. 6, effective July 1, 2001.

C 9/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period June, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

			Simple		Non-Commodity		Estimated Weighted Average		Sales
			Margin		Component ²		Commodity Gas Cost		Rate
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0612	+	\$ 4.7058	=	\$ 6.9570 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0612	+	4.7058	=	6.4260 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0612	+	4.7058	=	6.1970 per Mcf

High Load Factor Firm Service

Demand				@	\$ 5.0563	+	\$0.0000	=	\$ 5.0563 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2101	+	\$ 4.7058	=	\$ 6.1059 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2101	+	4.7058	=	5.5749 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2101	+	4.7058	=	5.3459 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2101	+	\$ 4.7058	=	\$ 5.4459 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2101	+	4.7058	=	5.2750 per Mcf

True-up Adjustment for 5/01 billing period:

(\$0.7851) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-ninth Revised Sheet No. 6, effective June 1, 2001.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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CANCELLED
AUG 2001
JUL 05 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY Stephan D. Bell
SECRETARY OF THE COMMISSION

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period April, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

MAY 04 2001

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-Commodity		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.2250	+	\$ 5.2763	=	\$ 7.6913 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.2250	+	5.2763	=	7.1603 per Mcf
All over	15,000	Mcf @	0.4300	+	1.2250	+	5.2763	=	6.9313 per Mcf

High Load Factor Firm Service

Demand				@	\$ 5.8370	+	\$0.0000	=	\$ 5.8370 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2425	+	\$ 5.2763	=	\$ 6.7088 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2425	+	5.2763	=	6.1778 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2425	+	5.2763	=	5.9488 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2425	+	\$ 5.2763	=	\$ 6.0488 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2425	+	5.2763	=	5.8779 per Mcf

True-up Adjustment for 3/01 billing period:

(\$0.9114) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-seventh Revised Sheet No. 6, effective April 1, 2001.

04/01

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Period January, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

FEB 07 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non- Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9506	+	\$ 8.2844	=	\$10.4250 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9506	+	8.2844	=	9.8940 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9506	+	8.2844	=	9.6650 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1882	+	\$ 8.2844	=	\$ 9.6626 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1882	+	8.2844	=	9.1316 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1882	+	8.2844	=	8.9026 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1882	+	\$ 8.2844	=	\$ 9.0026 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1882	+	8.2844	=	8.8317 per Mcf

True-up Adjustment for 12/00 billing period:

\$3.0286 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fourth Revised Sheet No. 6, effective November 1, 2000.

03/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period November, 2000

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

			Simple		Non-	Estimated		Sales
			Margin		Commodity	Weighted		Rate
					Component ²	Average		
						Commodity		
						Gas Cost		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9506	+	\$ 5.4024	= \$ 7.5430 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9506	+	5.4024	= 7.0120 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9506	+	5.4024	= 6.7830 per Mcf

High Load Factor Firm Service

Demand @ \$ 4.5295 + \$0.0000 = \$ 4.5295 per Mcf of daily contract demand

First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1882	+	\$ 5.4024	= \$ 6.7806 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1882	+	5.4024	= 6.2496 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1882	+	5.4024	= 6.0206 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1882	+	\$ 5.4024	= \$ 6.1206 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1882	+	5.4024	= 5.9497 per Mcf

True-up Adjustment for 10/00 billing period:

\$0.3063 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fourth Revised Sheet No. 6, effective November 1, 2000.

cl/ol

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period May, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

JUN 04 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0612	+	\$ 5.4909	=	\$ 7.7421 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0612	+	5.4909	=	7.2111 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0612	+	5.4909	=	6.9821 per Mcf

High Load Factor Firm Service

Demand @ \$ 5.0563 + \$0.0000 = \$ 5.0563 per Mcf of daily contract demand

First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.2101	+	\$ 5.4909	=	\$ 6.8910 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.2101	+	5.4909	=	6.3600 per Mcf
All over	15,000	Mcf @	0.4300	+	0.2101	+	5.4909	=	6.1310 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2101	+	\$ 5.4909	=	\$ 6.2310 per Mcf
All over	15,000	Mcf @	0.3591	+	0.2101	+	5.4909	=	6.0601 per Mcf

True-up Adjustment for 4/01 billing period:

\$0.2146 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-eighth Revised Sheet No. 6, effective May 1, 2001.

6/7/01

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales (Backup)
For the Period October, 2001

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
September-01	1,018,356	1.9%	999,007	3,209,390.47	\$ 3.2126
October-01	1,312,976	1.9%	1,288,029	2,989,716.38	\$ 2.3212

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
September-01	1,312,976	1.9%	1,288,029	2,989,716.38	\$ 2.3212

True-up Adjustment for prior billing period: \$ (0.8914)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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NOV 07 2001

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
BY: [Signature]
SECRETARY OF THE CO.

10/2/01

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales (Backup)

For the Period September, 2001

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
August-01	2,031,957	1.9%	1,993,350	6,440,124.62	\$ 3.2308
September-01	1,018,356	1.9%	999,007	3,209,390.47	\$ 3.2126

Final

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
August-01	1,018,356	1.9%	999,007	3,209,390.47	\$ 3.2126

True-up Adjustment for prior billing period: \$ (0.0182)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 02 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales (Backup)

For the Period August, 2001

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
July-01	2,181,332	1.9%	2,139,887	8,282,309.22	\$ 3.8704
August-01	2,031,957	1.9%	1,993,350	6,440,124.62	\$ 3.2308

Final

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
July-01	2,031,957	1.9%	1,993,350	6,440,124.62	\$ 3.2308

True-up Adjustment for prior billing period: \$ (0.6396)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
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SEP 04 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C 10/01

WESTERN KENTUCKY GAS COMPANY

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>\$0.0000 per Mcf</u>
DSMRC Residential Rate G-1	\$0.0155 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: December 21, 1999

EFFECTIVE: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs

0/01

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment
Rider GCA

CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its April and October GCA filings, to become effective in May and November respectively. The April filing shall update the CF for the six months ended January while the October filing shall update the CF for the six months ended July.¹

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest², by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest² will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1999

¹ The April GCA filing effective May 2000 shall update the CF for the seven months ended January 2000 to account for the change in methodology ordered in Case No. 99-070.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ or 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: December 21, 1999

EFFECTIVE: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

12/21/99