#### **Large Volume Sales**

For the Period October, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

#### **Base Charge:**

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

NOV 02 1999

Estimated BY: Stechand But
SECRETARY OF THE COMMISSION

LVS-1:				Non-			Weighted Average			SECRETARY OF THE COMMISSION				
			Simple Commodity					Co	mmodity			Sales		
Firm Service			Margin Com		mponent 2	nponent <sup>2</sup>		Gas Cost		Rate				
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7317	+	\$	2.9076	=	\$	4.7008	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.7317	+		2.9076	=		4.1978	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.7317	+		2.9076	=		4.0478	per Mcf	
High Load	Factor Fire	m Service												
Demand				@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf of	
											da	ily contra	ct demand	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.1768	+	\$	2.9076	=	\$	4.1459	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.1768	+		2.9076	=		3.6429	per Mcf	
All over	15.000	Mcf @	0.4085	+		0.1768	+		2.9076	=		3.4929	per Mcf	

#### LVS-2:

Interruptible Service

First 15,000 Mcf @ \$ 0.4936 + \$ 0.2070 + \$ 2.9076 = \$ 3.6082 per Mcf All over 15,000 Mcf @ 0.3436 + 0.2070 + 2.9076 = 3.4582 per Mcf



\$0.6723 per Mcf

True-up Adjustment for 9/99 billing period:

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-fourth Revised Sheet No effective October 1, 1999.

## **Large Volume Sales**

For the Period September, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

#### Base Charge:

LVS-1:

OCT 04 1999

\$0.5105 per Mcf

LVS-1 Service	\$ 13.60 per Meter		DI IDCHANT TO
LVS-2 Service	150.00 per Meter		PURSUANT TO 807 KAR 5:011,
Combined Service	150.00 per Meter	R	SECTION 9 (1) Y: Stephan Buy
		Estimated	SECRETARY OF THE CONTURNION

Non-

Weighted

Average

								•					
			Simple		Со	mmodity		Co	mmodity			Sales	
Firm Service			Margin	_	Cor	nponent 2	2	G	as Cost			Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7317	+	\$	2.2353	=	\$	4.0285	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.5585	+		0.7317	+		2.2353	=		3.5255	per Mcf
All over	15,000	Mcf @	0.4085	+		0.7317	+		2.2353	=		3.3755	per Mcf
High Load Fa	ctor Firm	Service		•	¢	4 2000			\$0.000		•	4 2000	non Maf of
Demand				@	\$	4.2809	+		\$0.0000	=	4	4.2809	per Mcf of

									da	ily contra	ct demand	t
First	300	1 Mcf @	\$ 1.0615	+	\$ 0.1768	+	\$ 2.2353	=	\$	3.4736	per Mcf	
Next	14,700	1 Mcf @	0.5585	+	0.1768	+	2.2353	=		2.9706	per Mcf	
All over	15,000	Mcf @	0.4085	+	0.1768	+	2.2353	=		2.8206	per Mcf	

#### LVS-2:

## Interruptible Service

First	15,000	Mcf@	\$ 0.4936	+	\$ 0.2070	+	\$ 2.2353	=	\$ 2.9359	per Mcf
All over	15,000	Mcf@	0.3436	+	0.2070	+	2.2353	=	2.7859	per Mcf



## True-up Adjustment for 8/99 billing period:

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-first Revised Sheet No. 6 effective September 1, 1999.

For the Period August, 1999

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

SEP 08 1999

		PURSUANT TO 807 KAR 5:011.
LVS-1 Service	\$ 13.60 per Meter	SECTION 9 (1)
LVS-2 Service	150.00 per Meter	BY: Stephano Buy
Combined Service	150.00 per Meter	SECRETARY OF THE COMMISSION

**Estimated** 

LVS-1:			0:		0	Non-		A	Veighted Average			0-1	
			Simple		,	mmodity			mmodity			Sales	
Firm Servi	ce		Margin	_	Cor	mponent 2	_	_G	as Cost			Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7317	+	\$	2.2801	=	\$	4.0733	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.7317	+		2.2801	=		3.5703	per Mcf
All over	15,000	Mcf @	0.4085	+		0.7317	+		2.2801	=		3.4203	per Mcf
High Load	Factor Fire	m Service											
Demand				@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf of
											da	ily contra	act demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.1768	+	\$	2.2801	=	\$	3.5184	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.1768	+		2.2801	=		3.0154	per Mcf
All over	15,000	Mcf @	0.4085	+		0.1768	+		2.2801	=		2.8654	per Mcf

#### LVS-2:

Interruptible First All over	e <u>Service</u> 15,000 15,000	Mcf @	\$ 0.4936 0.3436	++	\$ 0.2070 + \$ 0.2070 +	2.2801 = 2.2801 =	2.9807 2.8307	per Mcf	
All Over	13,000	IVICI @	0.3430		OCT	ELLED 1999	2.0307	per Micr	
True-up A	djustment 1	for 7/99 b	oilling peri	od:			\$0.0529)	per Mcf	,

## True-up Adjustment for 7/99 billing period:

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventieth Revised Sheet No. 6, effective August 1, 1999.

For the Period July, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

#### Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

Estimated Estimated AUG 10 1999

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Stephan Buy

Weighted LVS-1: Non-Average Simple Commodity Commodity Sales Component<sup>2</sup> Firm Service Margin Gas Cost Rate 300 <sup>1</sup> Mcf @ \$ 1.0615 First 0.7317 +\$ 2.3330 = \$ 4.1262 per Mcf14,700 <sup>1</sup> Mcf@ Next 0.5585 0.7317 +2.3330 =3.6232 per Mcf All over 15,000 0.4085 0.7317 +2.3330 =3.4732 per Mcf Mcf @ High Load Factor Firm Service Demand 0.0000 = 4.2809 per Mcf of\$ 4.2809 +daily contract demand First 300 Mcf @ \$ 1.0615 2.3330 = \$3.5713 per Mcf0.1768 + \$Next 14,700 1 Mcf @ 0.5585 0.1768 +2.3330 =3.0683 per Mcf All over 15,000 Mcf @ 0.4085 0.1768 +2.3330 =2.9183 per Mcf

#### LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2070	+	\$ 2.3330	=	\$ 3.0336	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2070	+	2.3330	=	2.8836	per Mcf

## True-up Adjustment for 6/99 billing period:

(\$0.0451) per Mcf

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventieth Revised Sheet No. 6, effective July 1, 1999.



<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period June, 1999

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Dase Chalue.	Base	Charge:
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JUL 09 1999

		PURSITANT TO SOM
LVS-1 Service	\$ 13.60 per Meter	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
LVS-2 Service	150.00 per Meter	BY: Orephand) R.
Combined Service	150.00 per Meter	SECRETARY OF THE COMMISSION
		- IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII

Estimated Weighted LVS-1: Non-Average Simple Commodity Commodity Sales Component<sup>2</sup> Firm Service Margin Gas Cost Rate 300 1 Mcf @ \$ 1.0615 2.3763 = \$4.1665 per McfFirst 0.7287 +Next 14,700 <sup>1</sup> Mcf @ 0.5585 3.6635 per Mcf 0.7287 +2.3763 =15,000 0.4085 0.7287 +2.3763 =All over Mcf @ 3.5135 per Mcf High Load Factor Firm Service Demand 4.2809 +0.0000 = 4.2809 per Mcf ofdaily contract demand <sup>1</sup> Mcf @ \$ 1.0615 300 0.1738 + 2.3763 = 3.6116 per McfFirst 1 Mcf @ Next 14,700 0.5585 0.1738 +2.3763 =3.1086 per Mcf All over 0.1738 +2.3763 = 2.9586 per Mcf 15,000 Mcf @ 0.4085

#### LVS-2:

Interruptible:	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2062	+	\$ 2.3763	=	\$ 3.0761	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2062	+	2.3763	=	2.9261	per Mcf

## True-up Adjustment for 5/99 billing period:

\$0.3440 per Mcf

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-ninth Revised Sheet No. 6, effective June 1, 1999.

For the Period May, 1999

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JUN 09 1999

## Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Buy
SECRETARY OF THE COMMISSION

Estimated

			Non-			/eighted \verage				
Simple		Co	mmodity		Co	mmodity			Sales	
Margin	_	Cor	nponent <sup>2</sup>	2	G	as Cost			Rate	_
\$ 1.0615	+	\$	0.7287	+	\$	1.9974	=	\$	3.7876	per Mcf
0.5585	+		0.7287	+		1.9974	=		3.2846	per Mcf
0.4085	+		0.7287	+		1.9974	=		3.1346	per Mcf
<u> </u>										
	@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf of
								da	ily contra	ct demand
\$ 1.0615	+	\$	0.1738	+	\$	1.9974	=	\$	3.2327	per Mcf
0.5585	+		0.1738	+		1.9974	=		2.7297	per Mcf
0.4085	+		0.1738	+		1.9974	=		2.5797	per Mcf
	Margin  \$ 1.0615  0.5585  0.4085  1.0615  0.5585	Margin	Margin Cor  \$ 1.0615 + \$  0 0.5585 + 0 0.4085 + 0  0 \$ 1.0615 + \$  0 0.5585 + 0 0.5585 + 0  0 \$ 1.0615 + \$  0 0.5585 + 0 0.5585 + 0  0 0.5585 + 0 0.5585 + 0	Simple Commodity Margin Component  \$ 1.0615 + \$ 0.7287  0 0.5585 + 0.7287  0 0.4085 + 0.7287  0 \$ 4.2809  0 \$ 1.0615 + \$ 0.1738  0 0.5585 + 0.1738	Simple Commodity  Margin Component 2  \$ 1.0615 + \$ 0.7287 + 0.7287	Non-   A	Non- Average    Simple   Commodity   Commodity	Non- Average  Simple Commodity Commodity  Margin Component Gas Cost  \$ 1.0615 + \$ 0.7287 + \$ 1.9974 = \$ 0.5585 + 0.7287 + 1.9974 = \$ 0.4085 + 0.7287 + 1.9974 = \$ 0.4085 + 0.7287 + 1.9974 = \$ 0.4085 + 0.7287 + 1.9974 = \$ 0.4085 + 0.1738 + \$ 1.9974 = \$ 0.5585 + 0.1738 + 0.1738 + 1.9974 = \$ 0.5585 + 0.1738 + 0.17	Non- Average  Simple Commodity Commodity  Margin Component Gas Cost  \$ 1.0615 + \$ 0.7287 + \$ 1.9974 = \$  \$ 0.5585 + 0.7287 + 1.9974 = \$  \$ 0.4085 + 0.7287 + 1.9974 = \$  \$ 0.4085 + 0.7287 + 1.9974 = \$  \$ 0.4085 + 0.7287 + 1.9974 = \$  \$ 0.5585 + 0.1738 + \$ 1.9974 = \$  \$ 0.5585 + 0.1738 + \$ 1.9974 = \$  \$ 0.5585 + 0.1738 + 1.9974 = \$  \$ 0.5585 + 0.1738	Non-Simple         Non-Commodity         Average           Margin         Component 2         Gas Cost         Rate           D \$1.0615 + \$ 0.7287 + \$ 1.9974 = \$ 3.7876         0.5585 + 0.7287 + 1.9974 = 3.2846           D 0.4085 + 0.7287 + 1.9974 = 3.1346           D \$ 4.2809 + \$0.0000 = \$ 4.2809 daily contrated           D \$ 1.0615 + \$ 0.1738 + \$ 1.9974 = \$ 3.2327           D 0.5585 + 0.1738 + \$ 1.9974 = \$ 2.7297

## LVS-2:

Interru	ptible	Service

First	15,000	Mcf @ \$ 0.493	36 +	\$ 0.2062 +	\$ 1.9974	= \$	2.6972	per Mcf
All over	15,000	Mcf @ 0.343	36 +	0.2062 +	1.9974	=	2.5472	per Mcf

## True-up Adjustment for 4/99 billing period:

\$0.2721 per Mcf

c 7/99

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-ninth Revised Sheet No. 6, effective May 1, 1999.

## **Large Volume Sales**

For the Period April, 1999

The net monthly rates for Large Volume Sales service is as follows:

#### Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

									_	Stilllated				
									V	/eighted				
LVS-1:							Non-		P	verage				
				Simple		Со	mmodity		Co	mmodity			Sales	
Firm Servi	ce			Margin	_	Cor	mponent 2	2	G	as Cost			Rate	<u> </u>
First	300	1	Mcf @	\$ 1.0615	+	\$	0.7699	+	\$	1.7602	=	\$	3.5916	per Mcf
Next	14,700	1	Mcf @	0.5585	+		0.7699	+		1.7602	=		3.0886	per Mcf
All over	15,000		Mcf @	0.4085	+		0.7699	+		1.7602	=		2.9386	per Mcf
High Load	Factor Fire	n.	Service											
Demand					@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf of
												da	ily contra	ct demand
First	300	1	Mcf@	\$ 1.0615	+	\$	0.2150	+	\$	1.7602	=	\$	3.0367	per Mcf
Next	14,700	1	Mcf@	0.5585	+		0.2150	+		1.7602	=		2.5337	per Mcf
All over	15,000		Mcf @	0.4085	+		0.2150	+		1.7602	=		2.3837	per Mcf

#### LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2172 + \$	1.7602 =	= \$	2.4710	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2172 +	1.7602 =	=	2.3210	per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Estimated

MAY 015 1999

## True-up Adjustment for 3/99 billing period:

(\$0.1608) per Mcf

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-seventh Revised Sheet No. effective April 1, 1999.



All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period March, 1999

The net monthly rat	tes for Large Volume	e Sales service is a	e follows
The net monthly rai	les for Large volume	e Sales service is a	15 IUIIUWS.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

#### **Base Charge:**

First

All over

Base Cha	rge:											APR 0	G 1990	
LVS-1 Ser	vice		\$ 13.60	ner	Met	ter								
LVS-2 Ser			150.00		Met					F	URS	SUANT TO 8	307 KAR 5:0	011
Combined			150.00	•								SECTION SECTION	N 9 (1)	,
								E	stimated				) BUY TE COMMISSIO	
								V	/eighted				TE COMMISSIC	<i>A</i> C
LVS-1:						Non-			verage					
			Simple			mmodity		Co	mmodity	'		Sales		
Firm Service	<u>ce</u>		Margin	_	Con	nponent 2	2	G	as Cost	_		Rate	_	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7699	+	\$	1.9111	=	\$	3.7425	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.7699	+		1.9111	=		3.2395	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.7699	+		1.9111	=		3.0895	per Mcf	
High Load	Factor Fire	m Service		_										_
Demand				@	\$	4.2809	+		\$0.0000	=			per Mcf	
		4										•	ct demar	nd
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2150	+	\$	1.9111	=	\$	3.1876	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.2150	+		1.9111	=			per Mcf	
All over	15,000	Mcf @	0.4085	+		0.2150	+		1.9111	=		2.5346	per Mcf	
1.1/0.0														
LVS-2:														
Interruptible	e Senico		*											
menupub	e Gel VICE													

## True-up Adjustment for 2/99 billing period:

Mcf @

0.3436 +

15,000

15,000

\$0.0315 per Mcf

2.4719 per Mcf

Mcf @ \$ 0.4936 + \$ 0.2172 + \$ 1.9111 = \$ 2.6219 per Mcf

1.9111 =

0.2172 +

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-seventh Revised Sheet No. effective March 1, 1999.

For the Period February, 1999

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Service	\$ 13.60	per Meter		
LVS-2 Service	150.00	per Meter		
Combined Service	150.00	per Meter		
			Estimated	
			Weighted	
<u>LVS-1:</u>		Non-	Average	
				_

			Simple		CO	illillouity		CO	ininounty		Jaics	
Firm Service			Margin		Cor	nponent 2	2	G	as Cost		Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7699	+	\$	1.8796	=	\$ 3.7110	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.7699	+		1.8796	=	3.2080	per Mcf
All over	15,000	Mcf @	0.4085	+		0.7699	+		1.8796	=	3.0580	per Mcf

## High Load Factor Firm Service

Demand			@	\$ 4.2809	+	\$0.0000	=	\$	4.2809	per Mcf of
								da	ily contra	ct demand
First	300	<sup>1</sup> Mcf @ \$ 1.0615	+	\$ 0.2150	+	\$ 1.8796	=	\$	3.1561	per Mcf
Next	14,700	<sup>1</sup> Mcf @ 0.5585	+	0.2150	+	1.8796	=		2.6531	per Mcf
All over	15,000	Mcf @ 0.4085	+	0.2150	+	1.8796	=		2.5031	per Mcf

#### LVS-2:

## Interruptible Service

First	15,000	Mcf@	\$ 0.4936	+	\$ 0.2172 + \$ 1.8796 = \$ 2.5904 per Mcf
All over	15,000	Mcf@	0.3436	+	0.2172 + 1.8796 = 2.4404 per Mcf
					OF KENTUCKY
					EFFECTIVE .

MAR 1 1 1999

## True-up Adjustment for 1/99 billing period:

PURSUANT TO 807 KAR 5:0 (\$,0.1000) per Mcf SECTION 9 (1)

BY: Stephand Buy
SECRETARY OF THE COMMISSION

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-sixth Revised Sheet No. 6, effective February 1, 1999.

#### **Large Volume Sales**

For the Period January, 1999

The net monthly rates for Large Volume Sales service is as follows:

## **Base Charge:**

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

								Es	stimated					
								V	leighted					
LVS-1:						Non-		Α	verage					
			Simple		Со	mmodity		Со	mmodity			Sales		
Firm Servi	ce		Margin	_	Cor	nponent <sup>2</sup>	2	G	as Cost			Rate	_	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7699	+	\$	1.9796	=	\$	3.8110	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.7699	+		1.9796	=		3.3080	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.7699	+		1.9796	=		3.1580	per Mcf	
High Load	Factor Fire	m Service												
Demand				@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf o	f
											da	ily contra	act demand	t
First	300	<sup>1</sup> Mcf @	\$ 1.0615	+	\$	0.2150	+	\$	1.9796	=	\$	3.2561	per Mcf	
Next	14,700	1 Mcf @	0.5585	+		0.2150	+		1.9796	=		2.7531	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.2150	+		1.9796	=		2.6031	per Mcf	

#### LVS-2:

Interruptible Service
-----------------------

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2172 + \$ 1.9796 = \$ 2.6904 0.2172UBHC SERVIGE 68MMISSION OF KENTUCKY 2.5404	per Mcf
Ali over	15,000	ivici @	0.3436	+	OF KENTUCKY  OF KENTUCKY  FFFECTIVE	per ivici

FEB 12 1999

## True-up Adjustment for 12/98 billing period:

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) (\$0.1873) per Mcf

BY: Stephan Bull
SECRETARY OF THE COMMISSION

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-fifth Revised Sheet No. 6, effective January 1, 1999.

For the Period December, 1998

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:						Non-			/eighted verage				
			Simple		Со	mmodity		Co	mmodity			Sales	
Firm Service	ce		Margin		Cor	nponent 2	2	G	as Cost			Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7699	+	\$	2.1608	=	\$	3.9922	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.7699	+		2.1608	=		3.4892	per Mcf
All over	15,000	Mcf @	0.4085	+		0.7699	+		2.1608	=		3.3392	per Mcf
High Load	Factor Fire	m Service											
Demand				@	\$	4.2809	+		\$0.0000	=	\$	4.2809	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2150	+	\$	2.1608	=	\$	3.4373	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.2150	+		2.1608	=		2.9343	per Mcf
All over	15,000	Mcf @	0.4085	+		0.2150	+		2.1608	=		2.7843	per Mcf

#### LVS-2:

Interru	ptible	Serv	rice

First	15,000	Mcf @ S	\$ 0.4936	+	\$ 0.2172 + \$	2.1608	=	\$ 2.8716	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2172 +	2.1608	=	2.7216	per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Estimated

JAN 14 1999

## True-up Adjustment for 11/98 billing period:

PURSUANT TO 307 KAR 50 11.
SECHON 9 (1)
RY: Showald Bour

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-fourth Revised Sheet No. 6, effective December 1, 1998.

For the Period October, 1998

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:						Non-			verage				
270 11			Simple			mmodity			mmodity			Sales	
Firm Service			Margin		Con	nponent 2	2	G	as Cost			Rate	
First	300	Mcf @	\$ 1.0615	+	\$	0.8360	+	\$	1.8403	=	\$	3.7378	per Mcf
Next	14,700	Mcf @	0.5585	+		0.8360	+		1.8403	=		3.2348	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8360	+		1.8403	=		3.0848	per Mcf
High Load Fa	actor Firm	Service											
Demand				@	\$	4.6556	+		\$0.0000	=	\$	4.6556	per Mcf of
											dai	ily contra	ct demand
First 3	300	Mcf @	\$ 1.0615	+	\$	0.2325	+	\$	1.8403	=	\$	3.1343	per Mcf
Next 1	14,700	Mcf @	0.5585	+		0.2325	+		1.8403	=		2.6313	per Mcf
All over 1	15,000	Mcf @	0.4085	+		0.2325	+		1.8403	=		2.4813	per Mcf

#### LVS-2:

#### Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2347	+	\$ 1.8403	==	\$. 2.5686	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2347	+	1.8403	=	2.4186	per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY

Estimated Weighted

Additional True-up Adjustment for 7/98 billing period:
Additional True-up Adjustment for 8/98 billing period:
True-up Adjustment for 9/98 billing period:

\$ (0.0155) per Mcf \$ 0.0981 per Mcf NOV 19 1998 (\$0.0920) per Mcf

C1/99

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has the purpose of determining

<sup>&</sup>lt;sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixty-second Revised Sheet No. 6, effective October 1, 1998.

RECEIVED

SEP 4 11 40 AN 192

P.S.C. Ky. No. 20 Cancels P.S.C. Ky. P.S.C. Ky. No. 19

## PUBLIC SERVICE WESTERN KENTUCKY GAS COMPANY

of

311 WEST SEVENTH STREET, OWENSBORO, KENTUCKY

Rates, Rules and Regulations for Furnishing **NATURAL GAS** 

at

Entire Service Area of the Company

## Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: Issued by authority of Kentucky

September 4, 1992

**EFFECTIVE:** 

PUBLIC SERVICE COMMISSION

OF KENTUCKY **EFFECTIVE** 

ISSUED BY:

Western Kentucky Gas Co.

BY:

RSUANT TO 807 KAR 5:011.

Vice PresidSECTION 9 (1) Rates & Regulatory Affairs

PUBLIC SERVICE COMMISSION MANAGER

For Entire Service Area
P.S.C. No. 20
Seventy-fifth SHEET No. 4
Cancelling
Seventy-fourth SHEET No. 4

#### **WESTERN KENTUCKY GAS COMPANY**

							ent Kate se No. 9		nmary					
						Cas	e No. s	5-0 i	0 ^^					
Firm S														
Base Cl	harge: dential						Ø5 10		atau a	o th				
	dentiai -Residen	tial				-		-	meter per meter per					
	iage (T-4					_		_	-	point per m	onth			
	ortation .		ninistrat	tion F	ee	-		-		per meter				
				Sale	s (G-1)			Tra	nsport (]	Γ-2)	Carr	iage (T-	4)	
First	300	1 N	1cf	<u>a</u>	4.4843	ner	Mcf	<u>a</u>	-	per Mcf	<u>o</u>	_	per Mcf	(i, R, i
	14,700			<u>@</u>	3.9813	_		@		per Mcf	@		per Mcf	(I, R,
	15,000		1cf	@	3.8313	_		@		per Mcf	@		per Mcf	(I, R,
High L	oad Fac	tor	Firm S	ervic	<u>e</u>									
HLF de	emand ch	arge	e/Mcf	@	4.3211			@	4.3211	per Mcf o				(1)
First	300	<sup>1</sup> N	1cf	@	3.9242	per l	Mcf	@	1.2246	per Mcf				(I, R)
Next	14,700	<sup>1</sup> N	1cf	@	3.4212	per l	Mcf	@	0.7216	per Mcf				(l, R)
Over	15,000	N	1cf	@	3.2712	per 1	Mcf	@	0.5716	per Mcf		PUBLIC	SERVICE O	
													OF KENNIN	
Interru	ıptible S	ervi	ce										tion to the nut 2 ; t	f has
Base Cl	harge					- \$	150.00	per o	delivery p	oint per m	onth	N	OV 011	1999
Transpo	ortation A	Adm	inistrat	ion F	ee	-	45.00	per o	customer	per meter		PHRSHA	NT (U 657	E5144
												T ONGO	SECTION 9	(1)
				Sale	s (G-2)			Tra	nsport (1	·-2)	Carr	iage (T-	3)	Bill
First	15,000	<sup>1</sup> M	<b>l</b> cf	(a)	3.3865	per l	Mcf	(a)	0.6869	per Mcf	@	0.4936	per Mcf	OMMISSION (I, R, N
Over	15,000	M	<b>l</b> cf	<u>@</u>	3.2365	per l	Mcf	@	0.5369	per Mcf	@	0.3436	per Mcf	(I, R, I
_			-				_			ige; firm, l	- 2	7	<u>CANCEL</u> D <b>EC</b>	<u>LED</u>

ISSUED: September 29, 1999

Effective:

**November 1, 1999** 

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 XX dated November 1, 1999.)

ISSUED BY:

William J. Senter

For Entire Service Area
P.S.C. No. 20
Seventy-fourth SHEET No. 4
Cancelling
Seventy-third SHEET No. 4

## WESTERN KENTUCKY GAS COMPANY

				C	Current Rate	Sui	mmary					
					Case No. 9	5-010	) WW					
Firm S	Service											
Base C	Charge:											
Res	idential				- \$5.10	per	meter per	month				
Non	-Residen	tial				-	meter per					
	riage (T-4	-				-		point per m	onth			
Transp	ortation A	Adminis	tration F	ee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	nsport (	Γ-2)	Carı	iage (T-	4)	
First	300	<sup>1</sup> Mcf	@	4.2529	per Mcf	@	1.7932	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700	<sup>1</sup> Mcf	(a)	3.7499	per Mcf	(a)	1.2902	per Mcf	@	0.5585	per Mcf	(R, N, N)
Over	15,000	Mcf	@		per Mcf	@	1.1402	per Mcf	@	0.4085	per Mcf	(R, N, N)
High I	Load Fac	tor Firn	a Servic	<u>ee</u>								
HLF d	lemand ch	arge/Mo	ef @	4.2809		@	4.2809	per Mcf of Contract I	-			(N)
First	300	<sup>1</sup> Mcf	@	3.6980	per Mcf	@	1.2383	per Mcf				(R, N)
Next	14,700	1 Mcf	@	3.1950	per Mcf	(a)	0.7353	per Mcf				(R, N)
Over	15,000	Mcf	@	3.0450	per Mcf	@	0.5853	per Mcf				(R, N)
Interr	uptible S	ervice										
Base C	•				- \$150.00	-		_	onth			
Transp	ortation A	Adminis	ration F	'ee	- 45.00	per	customer	per meter				
			Sale	s (G-2)		Tra	nsport (1	7-2)	Carr	iage <u>(T</u> -	3)	
Firet	15,000	1 Mcf	@		per Mcf					177.37.77		(R, N, N)
Over	15,000	Mcf	<i>a</i>		per Mcf	<u>a</u>		per Mcf	@			
0701	15,000	11101	•	3.0103	permer	•	0.0500	Portion	•	Ê	per Mcf UBLIC SERVICE OF KEN EFFEC	UCKY
1 All	gas consu	med by	the cust	omer (sal	es, transporta	tion,	and carri	ige; firm,	ANCE I	LED	OCT O	1999
load	l factor, a	nd interr	uptible)	will be c	onsidered for	the p	ourpose of	determinir	ng whet	ner the	0010	1777
volu	ıme requi	rement o	of 15,000	0 Mcf has	s been achieve	ed.		NO	V	<b>1999</b> PL	8 OTF TRAUSAL SEC <u>:TIO1</u>	

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY:

ISSUED:

William J. Senter

August 30, 1999

Vice President - Rates & Regulatory Affairs

Effective:

October 1, 1999

For Entire Service Area
P.S.C. No. 20
Seventy-third SHEET No. 4
Cancelling
Seventy-second SHEET No. 4

#### **WESTERN KENTUCKY GAS COMPANY**

				C	Current Rate							
					Case No. 9	5-01	0 VV					
<u>Firm</u>	Service											
Base (	Charge:						,					
	sidential					_	meter per					
	n-Residen					-	meter per					
	riage (T-4					-		point per mo	onth			
Trans	portation .	Administra	tion l	ee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	nsport (	Γ-2)	Carr	iage (T-	· <u>4)</u>	
First	300	1 Mcf	@	4.0012	per Mcf	@	1.7932	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700	1 Mcf	@	3.4982	per Mcf	<b>@</b>	1.2902	per Mcf	@	0.5585	per Mcf	(R, N, N)
Over	15,000	Mcf	@	3.3482	per Mcf	@	1.1402	per Mcf	@	0.4085	per Mcf	(R, N, N)
High	Load Fac	tor Firm S	Servi	ee								
_		narge/Mcf		4.2809		@	4.2809	per Mcf of Contract D	-			(N)
First	300	1 Mcf	@	3.4463	per Mcf	(a)	1.2383	per Mcf				(R, N)
Next	14,700	1 Mcf	@		per Mcf	@		per Mcf				(R, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf				(R, N)
Intern	uptible S	Service										
	_	CIVICE			¢150.00		dalivama	point per mo	nth			
	Charge	Administra	tion I	200		•		per meter	mui			
mans	portation	Administra	.11011 1	·cc	- 45.00	per	customer	per meter				
			Sale	es (G-2)		Tra	nsport (	Γ-2)	Carr	iage (T-		
First	15,000	<sup>1</sup> Mcf	@		per Mcf	@		per Mcf	@	0.4938	UBER MSERVIC	(R, N, N)
Over	15,000	Mcf	@	2.7586	per Mcf	@	0.5506	per Mcf	@	0.3436	per MOF KEN EFFE	
											SEP 0	1 1999
					es, transporta					PH	PSHANT TO	
					onsidered for		urpose of	determining	g whetl	her the	RSUANT TO 80 SECTION	KAR 5:011
vol	ume requi	irement of	15,00	0 Mcf has	s been achieve	ed.					Stephano	R
			-			OCT	19	99		SE	CRETARY OF THE	COMMISSION
UED:	lashe	29, 1999				•		Effective		Santa	mber 1, 1999	MOISSIMI

ISSUED BY:

William J. Senter

			Current Rate							
			Case No. 9	5-01	0 UU					
Firm Service										
Base Charge:										
Residential			- \$5.10	per	meter per	month				
Non-Residential			- 13.60	per	meter per	month				
Carriage (T-4)			- 150.00	per	delivery p	oint per me	onth			
Transportation Administra	tion F	ee	- 45.00	per	customer	per meter				
	Sale	s (G-1)		Tra	nsport (	<u>[-2]</u>	Carr	iage (T-	4)	
First 300 <sup>1</sup> Mcf	@	4.0119	per Mcf	@	1.7932	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next 14,700 1 Mcf	(a)	3.5089	per Mcf	(a)	1.2902	per Mcf	@	0.5585	per Mcf	(R, N, N)
Over 15,000 Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, N, N)
High Load Factor Firm	Servic	<u>e</u>								
HLF demand charge/Mcf	@	4.2809		@	4.2809	per Mcf of	daily			(N)
						Contract D	emand			
First 300 <sup>1</sup> Mcf	@	3.4570	per Mcf	@	1.2383	per Mcf				(R, N)
Next 14,700 1 Mcf	@	2.9540	per Mcf	(a)	0.7353	per Mcf				(R, N)
Over 15,000 Mcf	@	2.8040	per Mcf	@	0.5853	per Mcf				(R, N)
Intermedible Comice	•									
Interruptible Service			\$150.00		dalissams	oint nor m	anth			
Base Charge Transportation Administra	tion E	99	- \$150.00	-		per meter	JIIIII			1
Transportation Administra	ition i	cc	- 45.00	per	customer	per meter				
	Sale	s (G-2)		Tra	nsport (7	(-2)	Carr	iage (T-	3)	
First 15,000 <sup>1</sup> Mcf	@		per Mcf	@		per Mcf	@	0.4936	BetBylef	(R, N, N)
Over 15,000 Mcf	@		per Mcf	@		per Mcf	@	0.3436	per Mcharly	(CE. N. N)
	0			_			J		per McOF (E) EFFE	TUCKY TIVE
									Alic -	
All gas consumed by th		(aal	on transports	tion	and carrie	are firm h	ich	Dir	SUANT TO 807 H	7999

ISSUED: June 29, 1999

Effective:

August 1, 1999 OMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY:

William J. Senter

volume requirement of 15,000 Mcf has been achieved.



					urrent						PUE	BLIC SERVI	CE COMMISSIO
					Case N	lo. 9	5-01	0 TT				OF KE	NTUCKY CTIVE
Firm S	Service												Onve
Base C	harge:											JUL 0	1 1999
	idential				- \$5	5.10	per	meter per	r month				
Non	-Residen	tial			- 13	3.60	per	meter per	r month		PUR	ISUANT TO	807 KAR 5:01
Carr	riage (T-4	1)					•		point per m	onth	DV	Stephan	ON 9 (1)
Transp	ortation.	Administra	ation I	ee	- 43	5.00	per	customer	per meter				) BUY THE COMMISSION
			Sale	es (G-1)			Tra	nsport (	Γ2)	Carr	iage (T-		TIL GOWNVIOSION
First	300	1 Mcf	<u>.</u>		per Mci		@		per Mcf	@		per Mcf	(R, N, N)
Next	14,700				-		_		per Mcf	_		per Mcf	
Over	15,000	Mcf	@ @		per Mci		@ @		per Mcf	@ @		per Mcf	(R, N, N) (R, N, N)
0.01	15,000	11101	•	3.3721	, por mo				portifica	•	0.1000	portifica	
High I	Load Fac	tor Firm	Servic	<u>:e</u>									
HLF d	emand ch	narge/Mcf	@	4.2809			@	4.2809	per Mcf of Contract I	-			(N)
First	300	<sup>1</sup> Mcf	@	3.6705	per Mci	-	@	1.2383	per Mcf				(R, N)
Next	14,700	<sup>1</sup> Mcf	@	3.1675	per Mcf		@	0.7353	per Mcf				(R, N)
Over	15,000	Mcf	@	3.0175	per Mcf		@	0.5853	per Mcf				(R, N)
Interr	uptible S	ervice											
Base C					- \$150	00	ner (	delivery i	ooint per me	onth			
	•	Administra	ation F	ee			•		per meter	01141	~~		
1													
			Sale	es (G-2)			Trai	nsport (7	<u>[-2]</u>	Carr	iage (T-	3)	
First	15,000	<sup>1</sup> Mcf	@	3.1328	per Mcf		@	0.7006	per Mcf	@		per Mcf	(R, N, N)
Over	15,000	Mcf	@	2.9828	per Mcf	•	@	0.5506	per Mcf	@	0.3436	per Mcf	(R, N, N)
<sup>1</sup> A!1 a	as consi	med hy th	e cust	omer (sale	es transr	ortai	tion	and carrie	age; firm, l	nigh			
				•					f determinir		her the		
		rement of					_	1		5			

ISSUED:

May 27, 1999

Effective:

July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

C8199

					C	urrent Rate		-					
						Case No. 9	5-01	0 SS					]
Firm S	Service												
Base C	Charge:												
Resi	idential					- \$5.10	per	meter per	month				
Non	-Resider	itia	al			- 13.60	per	meter per	month				
Carr	riage (T-	4)				- 150.00	per	delivery p	ooint per m	onth			
Transp	ortation	Ac	dministra	tion F	ee	- 45.00	per	customer	per meter				
				Sale	s (G-1)		Tra	nsport (7	Γ-2)	Carı	iage (T-	4)	
First	300	1	Mcf	@	3.8929	per Mcf	(a)	1.7902	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700	l	Mcf	@	3.3899	per Mcf	@	1.2872	per Mcf	@		per Mcf	(R, N, N)
Over	15,000		Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, N, N)
High I	Load Fac	eto	r Firm S	Service	<u>e</u>								
HLF d	emand cl	nar	rge/Mcf	@ /2.;	4.2809		@	4.2809	per Mcf of Contract I	•			(N)
First	300	ľ	Mcf	@	3.3380	per Mcf	@	1.2353	per Mcf				(R. N)
Next	14,700	1	Mcf	@	2.8350	per Mcf	@	0.7323	per Mcf				(R, N)
Over	15,000		Mcf	@	2.6850	per Mcf	@	0.5823	per Mcf				(R, N)
Interr	uptible S	Ser	vice							,			
Base C	harge					- \$150.00	ner (	delivery r	oint ner m	onth			
	_	Ad	lministra	tion Fe	ee		-		per meter				
•									,				
				Sales	s (G-2)		Tra	nsport (7	<u>(-2)</u>	Carr	iage (T-	3)	
First	15,000	ı		@		per Mcf	@	0.6998	per Mcf	@		per Mcf	(R, N, N)
Over	15,000		Mcf	@	2.6525	per Mcf	@	0.5498	per Mcf	@	0.3436	OF KEN EFFEC	(R. N. N) E COMMISS TUCKY TIVE
1 All	gas consu	ım	ed by the	e custo	mer (sale	es, transporta	tion,	and carria	ige; firm, l	nigh		JUN 0	1999
load volu	factor, a	nd	l interrup ment of 1	tible) 15,000	will be co Mcf has	onsidered for been achieve	the ped.	urpose of	determini	ng whet	her the Pl	IRSUANT TO 80	7 KAR 5:()1

ISSUED:

April 29, 1999

Effective:

JUNE F, 149 99 THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

07199

For Entire Service Area
P.S.C. No. 20
Sixty-ninth SHEET No. 4
Cancelling
Sixty-eighth SHEET No. 4

#### WESTERN KENTUCKY GAS COMPANY

				(	Current Rate	Sur	nmary					
					Case No. 9	5-010	RR					
Firm S	Service											
Base C	Charge:											
Res	idential				- \$5.10	per i	neter per	month				
Non	n-Residential				- 13.60	per i	neter per	month				
	riage (T-4)					-		point per mo	onth			
Transp	ortation Adn	ninistrat	ion F	ee	- 45.00	per o	customer	per meter				
			Sale	s (G-1)		Tra	nsport (	Γ-2)	Carı	iage (T-	4)	
First	300 <sup>1</sup> N	Mcf	@	3.4694	per Mcf	@	1.7902	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700 <sup>1</sup> N	Mcf	@	2.9664	per Mcf	@	1.2872	per Mcf	@	0.5585	per Mcf	(R, N, N)
Over	15,000	Mcf	@	2.8164	per Mcf	@	1.1372	per Mcf	@	0.4085	per Mcf	(R, N, N)
High I	Load Factor	Firm S	ervic	<u>e</u>								
HLF d	emand charg	ge/Mcf	@	4.2809		@	4.2809	per Mcf of Contract D	-			(N)
First	300 <sup>1</sup> N	Mcf	@	2.9145	per Mcf	@	1.2353	per Mcf				(R, N)
Next	14,700 <sup>1</sup> N	Mcf	@	2.4115	per Mcf	@	0.7323	per Mcf				(R, N)
Over	15,000 · N	Mcf	@	2.2615	per Mcf	@	0.5823	per Mcf				(R, N)
Interr	uptible Serv	ice										
Base C	Charge				- \$150.00	per d	lelivery p	oint per mo	onth			
Transp	ortation Adn	ninistrat	ion Fe	ee	- 45.00	per c	ustomer	per meter				
			Sales	(G-2)		Trai	ısport (7	(-2)	Carr	iage (T-	3)	
First	15,000 <sup>1</sup> N	Mcf	@	2.3790	per Mcf	@	0.6998	per Mcf	@	0.4936	per Mcf	(R, N, N)
Over	15,000 N	Mcf	@	2.2290	per Mcf	@	0.5498	per Mcf	@	0.3436	per MofBLIC	(B, N, N)
											(	F KENTUCKY
												EFFECTIVE

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

MAY 0 1 1999

PURSUA T TO 807 KAR 5:011

ISSUED:

March 30, 1999

Effective:

May 1, 1998 CRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY:

William J. Senter



For Entire Service Area
P.S.C. No. 20
Sixty-eighth SHEET No. 4
Cancelling
Sixty-seventh SHEET No. 4

#### WESTERN KENTUCKY GAS COMPANY

				(	<b>Current Rate</b>	Su	mmary					
					Case No. 9	5-01	0 QQ					
Firm S	Service											
Base C	Charge:											
Res	idential				- \$5.10	per	meter per	month				
Non	-Residenti	ial		ier s	- 13.60	per	meter per	month				
	riage (T-4)					•		oint per m	onth			
Transp	ortation A	dministra	tion F	ee	- 45.00	per	customer	per meter				
		=-	Sale	es (G-1)		Tra	insport (]	<u>Γ-2)</u>	Carr	iage (T-	<u>4)</u>	
First	300 1	Mcf	@	3.5660	per Mcf	@	1.7902	per Mcf	@	1.0615	per Mcf	(I, R, N)
Next	14,700	Mcf	@	3.0630	per Mcf	@	1.2872	per Mcf	@	0.5585	per Mcf	(I, R, N)
Over	15,000	Mcf	@	2.9130	per Mcf	@	1.1372	per Mcf	@	0.4085	per Mcf	(I, R, N)
High I	Load Facto	or Firm S	Servic	e							***	
HLF d	emand cha	rge/Mcf	@	4.2809		@	4.2809	per Mcf of Contract I	•			(N)
First	300 1	Mcf	@	3.0111	per Mcf	@	1.2353	per Mcf				(i, R)
Next	14,700	Mcf	@	2.5081	per Mcf	@	0.7323	per Mcf				(I. R)
Over	15,000	Mcf	@	2.3581	per Mcf	@	0.5823	per Mcf				(I, R)
Interr	uptible Se	rvice										
Base C	_				- \$150.00	•		•	onth			
Fransp	ortation A	dministra	tion F	ee	- 45.00	per	customer	per meter		-		
				(0.0)						ا الحار	BLIC SERVICE OF KENTI	COMMISS
	,			s (G-2)			nsport (1					
First	15,000	Mcf	@		per Mcf	@	0.6998	per Mcf	@		per MdfFFEC	(F. R. N)

 Sales (G-2)
 Transport (T-2)
 Carriage (T-3)
 Carriage (T-3)
 CKY

 First 15,000 Mcf
 @ 2.4756 per Mcf
 @ 0.6998 per Mcf
 @ 0.4936 per McfFFECT VE R, N)

 Over 15,000 Mcf
 @ 2.3256 per Mcf
 @ 0.5498 per Mcf
 @ 0.3436 per Mcf

 APR 0 1999

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the BY volume requirement of 15,000 Mcf has been achieved.

ISSUED: February 26, 1999

Effective:

April 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY: Many Senter

Vice President - Rates & Regulatory Affairs

c6/1009

ISSUED:

January 28, 1999

				(	Current Rate	Su	mmary					
	NA.				Case No. 9	5-01	0 PP					
Firm S	Service											
Base C	Charge:											
Res	idential				- \$5.10	per	meter per	month				
Non	-Residen	ntial				-	meter per					
	riage (T-					-		point per m	onth			
Transp	ortation	Administr	ation I	Fee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	nsport (	Γ-2)	Carr	iage (T-	<u>-4)</u>	
First	300	<sup>1</sup> Mcf	@	3.5604	per Mcf	@	1.8314	per Mcf	@	1.0615	per Mcf	(R, N, N
Next	14,700	<sup>1</sup> Mcf	@	3.0574	per Mcf	@	1.3284	per Mcf	@	0.5585	per Mcf	(R. N. N
Over	15,000	Mcf	@	2.9074	per Mcf	@	1.1784	per Mcf	@	0.4085	per Mcf	(R, N, N
High I	Load Fac	ctor Firm	Servic	<u>ce</u>								
HLF d	emand cl	narge/Mcf	@	4.2809		@	4.2809	per Mcf or Contract I	•			(N)
First	300	1 Mcf	@	3.0055	per Mcf	@	1.2765	per Mcf				(R, N)
Next		1 Mcf	. @		per Mcf	@		per Mcf				(R, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf				(R, N)
Interr	uptible S	Service										
					- \$150.00		daliyamı	ant nor m	anth			
Base C	_	Administra	ation F	ee.		-		per meter	OHIH ,			
Transp	Ortation I	Aummisu	ation i		- 45.00	per	castomer	per meter		ĵ.		
			Sale	es (G-2)		Tra	nsport (7	Γ-2)	Carr	iage (T-		
First	15,000	<sup>1</sup> Mcf	@	2.4398	per Mcf	@	0.7108	per Mcf	@	0.4936	GENINCE C	OMBAINS
Over	15,000	Mcf	@	2.2898	per Mcf	@	0.5608	per Mcf	@	0.3436	per MENTUC EFFECTIV	KYR, N, N
											MAR 0 1 1	999
					es, transporta					PURSU	IANT TO 807 K	40.50
	-				onsidered for		ourpose of	f determinir	-			1) 5:011
volu	me requi	rement of	15,000	0 Mcf has	been achieve	ed.			E	SY: SF	Rohama) R	ce
										OLUMEI	ARY OF THE COM	MISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 PP dated February 19, 1999.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

Effective:

March 1, 1999

For Entire Service Area
P.S.C. No. 20
Sixty-sixth SHEET No. 4
Cancelling
Sixty-fifth SHEET No. 4

#### WESTERN KENTUCKY GAS COMPANY

					C	Current Rate							
						Case No. 9	5-01	000					
	Firm	Service											
	Base (	Charge:											
	Res	idential				- \$5.10	per	meter per	month				
	Nor	n-Residen	itial				-	meter per					
		riage (T-4					_		point per m	onth			1
	Transp	oortation .	Administra	ation F	ee	- 45.00	per	customer	per meter				
				Sale	es (G-1)		Tra	nsport (	Γ-2)	Carı	iage (T-	<u>4)</u>	
	First	300	<sup>1</sup> Mcf	@	3.6199	per Mcf	@	1.8314	per Mcf	@	1.0615	per Mcf	(R, N,
	Next	14,700	<sup>1</sup> Mcf	@	3.1169	per Mcf	@	1.3284	per Mcf	@	0.5585	per Mcf	(R, N,
	Over	15,000	Mcf	@	2.9669	per Mcf	@	1.1784	per Mcf	@	0.4085	per Mcf	(R, N,
	High l	Load Fac	tor Firm S	Servic	e								
	HLF d	emand ch	narge/Mcf	@	4.2809		@	4.2809	per Mcf of Contract I	•			(N)
]	First	300	1 Mcf	@	3.0650	per Mcf	@	1.2765	per Mcf				(R, N)
	Next	14,700	1 Mcf	@	2.5620	per Mcf	@	0.7735	per Mcf				(R, N)
(	Over	15,000	Mcf	@	2.4120	per Mcf	@	0.6235	per Mcf				(R, N)
		uptible S	ervice		•								2.5
		Charge					-		point per me	onth			-
,	Transp	ortation A	Administra	tion F	ee	- 45.00	per o	customer	per meter				1
				6-1-	· (C 2)		T		C 2)	0-		2)	
			1		s (G-2)			nsport (1			iage (T-		
	First	15,000		@		per Mcf	@		per Mcf	@		per Mcf	(R, N, I
•	Over	15,000	Mcf	@	2.3493	per Mcf	@	0.5608	per Mcf	. @	OF	RDPCMESMMIS KENTUCKY	(R, N, I
	1 All	gas consu	med by the	e custo	omer (sale	es, transportat	ion, a	and carria	ige; firm, h	igh		3 0 1 1999	
	load volu	l factor, a	nd interrup	tible) 15,000	will be co	onsidered for been achieve	the pad.	urpose of	determinir	ng whet	ner the JRSUMILI SE	10 807 KAR 5: CTION 9 (1)	011,

ISSUED: December 30, 1998

C3 Q9 Effective:

ECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY: ////// Vice P

				C	urrent Rate	Su	mmary					]
					Case No. 9	5-01	0 NN					] .
Firm	Service											
	Charge:											
	idential				- \$5.10	per	meter per	month				
Nor	n-Residenti	al				-	meter per					
Car	riage (T-4)				- 150.00	per	delivery p	ooint per mo	nth			
Transp	portation A	dministra	tion F	ee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	nsport (	Γ-2)	Carr	iage (T-	4)	
First	300 1	Mcf	@	3.9854	per Mcf	@	1.8314	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700 1	Mcf	@	3.4824	per Mcf	@	1.3284	per Mcf	@		per Mcf	(R, N, N)
Over	15,000	Mcf	@	3.3324	per Mcf	@		per Mcf	@	0.4085	per Mcf	(R, N, N)
High 1	Load Facto	or Firm (	Sarvic									
						<b>(2)</b>	4 2000	M.C				ļ
HLF	lemand cha	rge/ivici	@	4.2809		@	4.2809	per Mcf of Contract D	•			(N)
First	300 1	Mcf	@	3.4305	per Mcf	@	1.2765	per Mcf				(R, N)
Next	14,700	Mcf	@	2.9275	per Mcf	@	0.7735	per Mcf				(R, N)
Over	15,000	Mcf	@	2.7775	per Mcf	@	0.6235	per Mcf				(R, N)
Interr	uptible Se	rvice										
Base C					- \$150.00	per (	delivery r	oint per mo	nth			
	ortation A	dministra	tion F	ee		•		per meter				
			Sale	s (G-2)		Tra	nsport (7	Γ-2)	Carr	iage (T-	3)	
First	15,000	Mcf	@		per Mcf	@		per Mcf	@			(R, N, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf	@	PUBLIC 0.3436	per Mcf per Mcf	(KSION)
											EFFEC 1/2	
										ı	JAN 0 1 193	33

ISSUED: November 30, 1998 Effective:

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high

volume requirement of 15,000 Mcf has been achieved.

(Issued by Authority of an Order of the Public Septice Commission in Case No. 95-010 NN dated December 18, 1998.)

load factor, and interruptible) will be considered for the purpose of determining whether URSUANT TO 807 (CA) 5:011,

151 0 1

Vice President - Rates & Regulatory Affairs

January 1, <del>1998</del> /999

02/99

For Entire Service Area P.S.C. No. 20 Sixty-fourth SHEET No. 4 Cancelling Sixty-third SHEET No. 4

#### WESTERN KENTUCKY GAS COMPANY

				C	urrent Rate							
			· · · · · · · · · · · · · · · · · · ·		Case No. 9	5-010	MM					-
Firm	Service											
Base (	Charge:			· ·								
	idential				- \$5.10	per	meter per	month				
No	n-Resident	ial				-	meter per					
Car	riage (T-4	)			- 150.00	per	delivery p	oint per m	onth			
Trans	portation A	Admini	stration Fe	ee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	nsport (	Γ-2)	Carr	iage (T-	4)	
First	300	<sup>1</sup> Mcf			per Mcf	<u>a</u> ,		per Mcf	@		per Mcf	(R, N,
Next	14,700	<sup>1</sup> Mcf		. 31.	per Mcf	<u>@</u>	1.3284	per Mcf	@	0.5585	per Mcf	(R, N,
Over	15,000	Mcf	_		per Mcf	<u>@</u>		per Mcf	@		per Mcf	(R, N,
						Ū						
High !	Load Fac	tor Fir	m Servic	<u>e</u>								
HLF d	lemand ch	arge/M	cf @	4.2809		@	4.2809	per Mcf o Contract I	-			(N)
First	300	<sup>1</sup> Mcf	@	3.5301	per Mcf	@	1.2765	per Mcf				(R, N)
Next	14,700	<sup>1</sup> Mcf	@	3.0271	per Mcf	@	0.7735	per Mcf				(R, N)
Over	15,000	Mcf	@	2.8771	per Mcf	@	0.6235	per Mcf				(R, N)
Interr	uptible S	arvica										
		civice			£150.00		1-1'	-: . <b>.</b>	- 41-			
	Charge portation A	dmini	tration Fe		- \$150.00	-		omi per mo per meter	ontn			
ıımışı	ortation r	iumin;	sti attori v c		- 45.00	per	customer	per meter		•		
			Sale	s (G-2)		Tra	nsport (7	[-2]	Cark	BLIC/SE	BYICE COMMIS	SSION
First	15,000	<sup>1</sup> Mcf			per Mcf	@		per Mcf	@	UF	KENTUCKY PEROMINE	(R, N, I
Over	15,000	Mcf	_		per Mcf	@		per Mcf	@	-	per Mcf	(R, N, I
			Ü			)			J		C 0 1 1998	7
									Ę	PURSUAN	T TO 807 KAR	5:011,
1 All	gas consu	med by	the custo	mer (sale	s, transportati	on, a	nd carria	ge; firm, h	igh	1	SECTION 9 (1)	
load	l factor, ar	nd inter	ruptible)	will be co	nsidered for t	he pu	rpose of	determining	g whethe	t the	Hanl) Bu	
volu	ıme requir	ement	of 15,000	Mcf has	been achieved	i.				SECRETA	RY OF THE COMM	SION

ISSUED: October 29, 1998 Effective: December 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)

ISSUED BY:

	nt Gas Cost Ac Case No. 95-01	-	**************************************	
Applicable				
For all Mcf billed under General Sales Ser	rvice (G-1) and I	nterruptible Sale	es Service (G-2).	
GCA = (EGC - BCOG) + CF	+ RF + PBRRI	F		
		HLF		
Gas Cost Adjustment Components	G - 1	G - 1	G-2	
EGC (Expected Gas Cost Component)	3.6672	3.1071	3.1071	(1, 1,
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.2341	(0.3260)	0.4558	(1, 1,
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)	(N, N,
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)	(N, N
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	(N, N,
GCA (Gas Cost Adjustment)	\$ (0.0103)	\$ (0.5704)	\$ 0.2416	(1. 1,
			PUE	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	Г			NOV 01 1999
		DEC	1900 BY:	UANIT TO 807 KAN 5:011 SECTION 9 (1) SKONA O BUY RETARY OF THE COMMISSION
UED: September 29, 1999			Effective: N	ovem ber 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 XX dated November 1, 1999.)

ISSUED BY:

William J. Senter

Applicable  For all Mcf billed under General Sales Servi  GCA = (EGC - BCOG) + CF +  Gas Cost Adjustment Components	G-1 3.4358	nterruptible Sale HLF G - 1	es Service (G-2).  G-2	
For all Mcf billed under General Sales Serving  GCA = (EGC - BCOG) + CF +  Gas Cost Adjustment Components	G-1 3.4358	HLF G-1		
GCA = (EGC - BCOG) + CF +  Gas Cost Adjustment Components	G-1 3.4358	HLF G-1		
Gas Cost Adjustment Components	G-1 3.4358	HLF G-1	G-2	
	3.4358	<u>G-1</u>	G-2	
TGG (T) 1G . G G				
EGC (Expected Gas Cost Component)		2.8809	2.8809	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.0027	(0.5522)	0.2296	(R, R, R)
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)	(N, N, N)
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)	(N, N, N)
PBRRF (Performance Base Rate		,		
Recovery Factor)	0.0247	0.0247	0.0247	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.2417)	\$ (0.7966)	\$ 0.0154	(R, R, R)
			PUBLIC SERVICE OF KENTI EFFECT	COMMISSION JCKY IVE
		CANCELLE NOV 198	PURSUANT TO 807 SECTION 9 BY: Stechan	KAR 5:011,
75 X X X X X X X X X X X X X X X X X X X			SECRETARY OF THE CO	DMM BSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY:

William J. Senter

## **Current Gas Cost Adjustments**

Case No. 95-010 VV

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF + PBRRF$$

		HLF	
Gas Cost Adjustment Components	G - 1	G - 1	G-2
EGC (Expected Gas Cost Component)	3.1591	2.6042	2.6042
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.2740)	(0.8289)	(0.0471)
CE (Compostion Factor)	(0.1992)	(0.1002)	(0.1002)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)
PPPPE (D. C			
PBRRF (Performance Base Rate			
Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	\$ (0.4934)	\$ (1.0483)	\$ (0.2363)

PUBLIC SERVICE COMMISSION
OF KENTLICKY
EFFECTIVE

CANCELLED

SEP 0 1 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: September 1, 1999

Effective: September 1, 1999

ISSUED:

July 29, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 VV dated August 27, 1999.)

ISSUED BY:

William J. Senter

#### **Current Gas Cost Adjustments**

Case No. 95-010 UU

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF + PBRRF$$

Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	3.1698 3.4331	2.6149 3.4331	2.6149 2.6513	(R, R, R)
EGC - BCOG	(0.2633)	(0.8182)	(0.0364)	(R, R, R)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)	(N, N, N)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)	(N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.4827)	\$ (1.0376)	\$ (0.2256)	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 1 | 1999

PURSUANT TO 807 KAR 5:011,

SECRETARY OF THE COMMISSION

ISSUED:

June 29, 1999

Effective:

August 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY:

William J. Senter



	nt Gas Cost A				
Applicable	Case No. 95-0	10 TT		PUBLIC SERVICE OF KENT EFFEC	
For all Mcf billed under General Sales Ser	rvice (G-1) and I	Interruptible Sale	es Service (G-2).		
GCA = (EGC - BCOG) + CF	+ RF + PBRR	F		PURSUANT TO 807 SECTION S	WAD -
Gas Cost Adjustment Components	G-1	HLF G - 1	G-2	SECRETARY OF THE C	(1) R
EGC (Expected Gas Cost Component)	3.3833	2.8284	2.8284		(R, R, R)
BCOG (Base Cost of Gas) EGC - BCOG	(0.0498)	(0.6047)	0.1771		(R, R, R)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)		(N. N. N)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)		(N, N, N)
PBRRF (Performance Base Rate					
Recovery Factor)	0.0247	0.0247	0.0247		(N. N. N)
GCA (Gas Cost Adjustment)	\$ (0.2692)	\$ (0.8241)	\$ (0.0121)		(R, R, R)

ISSUED:

May 27, 1999

Effective:

July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY:

William J. Senter



#### **Current Gas Cost Adjustments**

Case No. 95-010 SS

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF + PBRRF$$

		HLF	
Gas Cost Adjustment Components	G-1	G - 1	G-2
700 m	2.0602	0.5054	
EGC (Expected Gas Cost Component)	3.0603	2.5054	2.5054
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.3728)	(0.9277)	(0.1459)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
and the state of t		, ,	
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0.0330)
(Retaile Adjustment)	(0.0054)	(0.0054)	(0.0550)
PBRRF (Performance Base Rate			
Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	\$ (0.6017)	\$ (1.1566)	\$ (0.3424)
* * * * * * * * * * * * * * * * * * * *			

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 0 1 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand

ISSUED:

April 29, 1999

Effective: SEGRETARY, 0999E COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY:

William J. Senter



#### **Current Gas Cost Adjustments**

Case No. 95-010 RR

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF + PBRRF$$

	HLF	
G - 1	G - 1	<u>G-2</u>
2.6368	2.0819	2.0819
3.4331	3.4331	2.6513
(0.7963)	(1.3512)	(0.5694)
(0.1882)	(0.1882)	(0.1882)
(0.0654)	(0.0654)	(0.0330)
0.0247	0.0247	0.0247
\$ (1.0252)	\$ (1.5801)	\$ (0.7659)
	2.6368 3.4331 (0.7963) (0.1882) (0.0654)	G - 1     G - 1       2.6368     2.0819       3.4331     3.4331       (0.7963)     (1.3512)       (0.1882)     (0.1882)       (0.0654)     (0.0654)       0.0247     0.0247

PUBLIC SERVICE COMNISSION OF KENTUCKY EFFECTIVE

MAY 0 1 1999

PURSUANT TO 807 KAR 5:011,

ISSUED:

March 30, 1999

Effective: SMay 1,1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY:

William J. Senter



#### **Current Gas Cost Adjustments**

Case No. 95-010 QQ

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	HLF G-1	G-2
EGC (Expected Gas Cost Component)	2.7334	2.1785	2.1785
BCOG (Base Cost of Gas) EGC - BCOG	(0.6997)	(1.2546)	(0.4728)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0.0330)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	\$ (0.9286)	\$ (1.4835)	\$ (0.6693)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 0 1 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: SECHANO BUL

BY: STORETARY OF THE COMMISSION

ISSUED: February 26, 1999

Effective:

April 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

Many Senter

ISSUED BY:

Vice President - Rates & Regulatory Affairs

6/99

#### **Current Gas Cost Adjustments**

Case No. 95-010 PP

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF.		
Gas Cost Adjustment Components	G-1	G-1	G-2	
EGC (Expected Gas Cost Component)	2.8077	2.2528	2.2528	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	(0.6254)	(1.1803)	(0.3985)	(R, R, R)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)	(N. N. N)
RF (Refund Adjustment)	(0.0225)	(0.0225)	(0.0203)	(N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.9342)	\$ (1.4891)	\$ (0.7051)	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1999

PURSIUANT TO 801 KAR 5:01 1.

SECTION 3 (1)

ISSUED: January 28, 1999 Effective March 1, they SECHETIKAY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 PP dated February 19, 1999.)

Many Senter

ISSUED BY:

#### **Current Gas Cost Adjustments**

Case No. 95-010 OO

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF	
Gas Cost Adjustment Components	G - 1	G - 1	G-2
EGC (Expected Gas Cost Component)	2.8672	2.3123	2.3123
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.5659)	(1.1208)	(0.3390)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
DP (Defend Adiana a)	(0.0005)	(0.0005)	(0.0000)
RF (Refund Adjustment)	(0.0225)	(0.0225)	(0.0203)
PBRRF (Performance Base Rate			
Recovery Factor)	0.0247	0.0247	0.0247
recovery ractory	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	\$ (0.8747)	\$ (1.4296)	\$ (0.6456)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 0 1 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Bu

SECRETARY OF THE COMMISS

ISSUED: December 30, 1998

C3/99

Effective:

February 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY:

#### **Current Gas Cost Adjustments**

Case No. 95-010 NN

#### **Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

·		HLF	
Gas Cost Adjustment Components	G-1	G-1	G-2
EGC (Expected Gas Cost Component)	3.2590	2.7041	2.7041
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1741)	(0.7290)	0.0528
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)
GCA (Gas Cost Adjustment)	\$ (0.5092)	\$ (1.0641)	\$ (0.2801)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 0 1 1999

PURSUANT TO 807 KARE 5011. SECTION 9 (1)

OFCRETARY OF THE COMMOD OF

ISSUED: November 30, 1998

Effective:

January 1, 4998 /999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 NN dated December 18, 1998.)

ISSUED BY

Vice President - Rates & Regulatory Affairs

CZ 99

## **Current Gas Cost Adjustments**

Case No. 95-010 MM

### Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.3586 3.4331 (0.0745)	2.8037 3.4331 (0.6294)	2.8037 2.6513 0.1524	(R, R, R)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)	(N. N. N)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.4096)	\$ (0.9645)	\$ (0.1805)	(R. R. R)

PUBLIC SERIVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 1998

PURSUANT TO 807 KAR 5:011.

BY: Stephano Bu

ISSUED:

October 29, 1998

Effective:

December 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)

ISSUED BY

Vice President - Rates & Regulatory Affairs

01/99

<ul> <li>Includes standby sales service under corresponding sales rates.</li> <li>All gas consumed by the customer (Sales and transportation; firm, high load factor.</li> </ul>				_		XX	No. 95-01	Case					_
Simple Margin			for each	T-4)	es T-3 and	e (Ra	-				-		
Nargin			1.9%				age:	percent	ed gas	ınte	Unaccou	tem Lost and	Syst
Transportation Service (T-2)							-						
First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.7232 = \$1.7847 per Mcf Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.7232 = 1.2817 per Mcf All over 15,000 Mcf @ 0.4085 + 0.7232 = 1.1317 per Mcf  b) High Load Factor Firm Service (HLF)  Demand		-							$\mathbf{j}^1$	Γ-2	Service (	nsportation	Tra
Next 14,700 2 Mcf @ 0.5585 + 0.7232 = 1.2817 per Mcf All over 15,000 Mcf @ 0.4085 + 0.7232 = 1.1317 per Mcf b) High Load Factor Firm Service (HLF)  Demand @ \$0.0000 + 4.3211 = \$4.3211 per Mcf daily contract deman  First 300 2 Mcf @ \$1.0615 + \$0.1631 = \$1.2246 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.1631 = 0.7216 per Mcf All over 15,000 Mcf @ 0.4085 + 0.1631 = 0.5716 per Mcf C) Interruptible Service  First 15,000 2 Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf Next 14,700 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.5585 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3)  First 15,000 2 Mcf @ 0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.4085 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 per Mcf											ce	Firm Servi	a)
All over 15,000 Mcf @ 0.4085 + 0.7232 = 1.1317 per Mcf b) High Load Factor Firm Service (HLF) Demand @ \$0.0000 + 4.3211 = \$4.3211 per Mcf daily contract demands of the service of the service of the service of daily contract demands of the service	(R)	per Mcf	\$1.7847	=	\$0.7232	+	\$1.0615	@	Mcf	2	300	First	
All over 15,000 Mcf @ 0.4085 + 0.7232 = 1.1317 per Mcf  b) High Load Factor Firm Service (HLF) Demand @ \$0.0000 + 4.3211 = \$4.3211 per Mcf daily contract deman  First 300 2 Mcf @ \$1.0615 + \$0.1631 = \$1.2246 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.1631 = 0.7216 per Mcf All over 15,000 Mcf @ 0.4085 + 0.1631 = 0.5716 per Mcf c) Interruptible Service First 15,000 2 Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf All over 15,000 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 2 Mcf @ 0.4085 + 0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 per Mcf	(R)	per Mcf	1.2817	=	0.7232	+	0.5585	(a),	Mcf	2	14,700	Next	
Demand  @ \$0.0000 + 4.3211 = \$4.3211 per Mcf daily contract demand	(R)	per Mcf	1.1317	=	0.7232	+	0.4085	_	Mcf		15,000	All over	
Demand  @ \$0.0000 + 4.3211 = \$4.3211 per Mcf daily contract demand								(HLF)	Service	rm :	Factor Fig	High Load	b)
Aill over   15,000   Mcf   @   \$1.0615   + \$0.1631   = \$1.2246   per Mcf	of (I)	per Mcf of	\$4.3211	=	4.3211	+	\$0.0000				- 44402.2.2		-,
Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.1631 = 0.7216 per Mcf All over 15,000 Mcf @ 0.4085 + 0.1631 = 0.5716 per Mcf c) Interruptible Service  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf  Carriage Service  First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ \$0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.3436 + 0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 per Mcf  All over 15,000 mcf	nd	act demand	daily contra					O					
All over 15,000 Mcf @ 0.4085 + 0.1631 = 0.5716 per Mcf c) Interruptible Service First 15,000 Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf Carriage Service  First 300 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ \$0.4936 + \$0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ \$0.4936 + 0.0000 = 0.3436 per Mcf	(R)	per Mcf	\$1.2246	=	\$0.1631	+	\$1.0615	@	Mcf	2	300	First	
All over 15,000 Mcf @ 0.4085 + 0.1631 = 0.5716 per Mcf  c) Interruptible Service  First 15,000 2 Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf  Carriage Service 3  Firm Service (T-4)  First 300 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 2 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.4936 + \$0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 per Mcf	(R)	per Mcf	0.7216	=	0.1631	+	0.5585	(a)	Mcf	2	14,700	Next	
First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf  Carriage Service  Firm Service (T-4)  First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	(R)	•		=	0.1631	+	0.4085	_	Mcf		15,000	All over	
First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.1933 = \$0.6869 per Mcf All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf  Carriage Service  First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ \$0.3436 + 0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = \$0.4936 per Mcf  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.											le Service	Interruptib	c)
All over 15,000 Mcf @ 0.3436 + 0.1933 = 0.5369 per Mcf  Carriage Service  Firm Service (T-4)  First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	(R)	per Mcf	\$0.6869	=	\$0.1933	+	\$0.4936	<u>@</u>	Mcf	_			-,
Firm Service (T-4)  First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	(R)	-						_					
First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  Includes standby sales service under corresponding sales rates.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.								0			·		
First 300 <sup>2</sup> Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf  Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf  All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  Includes standby sales service under corresponding sales rates.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED													Car
Next 14,700 <sup>2</sup> Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  Includes standby sales service under corresponding sales rates.  Includes standby sales service under corresponding sales rates.  Includes standby sales service under corresponding sales rates.  CANCELLED			** * * * * * * * * * * * * * * * * * * *		** ***		** * * * * *			2			
All over 15,000 <sup>2</sup> Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf  Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf  All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436  Includes standby sales service under corresponding sales rates.  Includes standby sales service under corresponding sales rates.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED	(N)	-		=									
Interruptible Service (T-3)  First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  Includes standby sales service under corresponding sales rates.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED	(N)	•		=		+		_				- 10110	
First 15,000 <sup>2</sup> Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf <sup>1</sup> Includes standby sales service under corresponding sales rates. <sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED	(N)	per Mcf	0.4085	=	0.0000	+	0.4085	@	Mcf	2	15,000	All over	
All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf  Includes standby sales service under corresponding sales rates.  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED									-3)	(T-	le Service	Interruptib	
<ul> <li>Includes standby sales service under corresponding sales rates.</li> <li>All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</li> </ul>	(N)	per Mcf	\$0.4936	=	\$0.0000	+	\$0.4936	@	Mcf	2	15,000	First	
<ul> <li>Includes standby sales service under corresponding sales rates.</li> <li>All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</li> </ul>	SERVINE COMMISSION	PERMINE SERV	0.3436	=	0.0000	+	0.3436		Mcf		15,000	All over	
interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED  PUF SUANI	OF KENTUCKY EFTECTIVE	OF K			es.	es ra	sponding sa	er corre	ice und	erv	by sales s	ncludes stand	<sup>1</sup> Is
interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.  CANCELLED  PUF SUANI		lia.	factor,	load	firm, high	atior	and transpor	(Sales	ustomer	e cu	ned by the	All gas consu	<sup>2</sup> A
TOTOUAN	V 0 1 1999		whether th			urpo	red for the p	conside	will be	ge)	and carriag	nterruptible,	iı
Dividues statedy sales service.	T TO 507 KAR 5.011 507(0×9 (1)	OT TO AVENUE			OTHIC					-		-	
DEC 1999 BY: 5Vect	Been Ren	: Skoha.	1999 BY		DEC								

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 XX dated November 1, 1999.)

ISSUED BY:

William J. Senter

			Currer		sportation						
				Case	e No. 95-010	O VV	W		<del></del>		
	General Tranective service	-			_	ce (F	Rates T-3 and	T-4)	for each		
Syst	tem Lost and	d Unaccoun	ted gas	percen	tage:				1.9%		
					Simple Margin		Non- Commodity		Gross Margin	_	
	nsportation	•	<u>2)</u> <sup>1</sup>								
a)	Firm Servi	_									
	First	300 2	Mcf	@	\$1.0615	+	\$0.7317	=		per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.7317	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7317	=	1.1402	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF	)						
	Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf	of (N)
									daily contr	act deman	d
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.1768	=	0.7353	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf	(N)
c)	Interruptib	le Service									-
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf	(N)
Car	riage Servic	e <sup>3</sup>									
	Firm Servi										
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	_		per Mcf	(N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4085	+	0.0000	=		per Mcf	(N)
	Interruptib	le Service (T	T-3)								
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	SETT (N) COMMISSION KENTLOKY  EFFECTIVE
1 L	ncludes stand	lby sales ser	vice und	ler corr	esponding sa	les r	ates.				7,10
<sup>2</sup> A	all gas consu	med by the c	ustomer	(Sales	and transpor	tatio	on; firm, high			<del></del> 90	T 01 1999
	-				een achieved	_	ose of determ	HIM	Wilemer in	UN SUAL IT	TO 807 16AD 50
	xcludes stan			1 1145 D	cen aemeved	•	N	OV	1989	Steen	TO 207 KAR 5:011, CTION 9 (1)
										SECRETARY	OF THE COMMISSION
UED	: Aug	ust 30, 1999							Effective:	Octob	er 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY:

William J. Senter

			Curren		sportation						]
-				Cas	e No. 95-01	0 0	V				+
	General Tran ective servic	•			_	ce (R	Rates T-3 and	T-4)	for each		
Syst	em Lost and	l Unaccoun	ted gas	percen	tage:				1.9%	•	1/
					Simple Margin		Non- Commodity		Gross Margin	_	
	nsportation		<u>2)</u> 1								
a)	Firm Servi										
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.7317	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7317	=	1.1402	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.2809	=		per Mcf of	(N)
										act demand	
	First	300 <sup>2</sup>	IVICI	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf	(N)
	Next	14,700 <sup>2</sup>		@	0.5585	+	0.1768	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf	(N)
Car	riage Servic	3									
Car	Firm Servi										dr.
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 <sup>2</sup>		@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 <sup>2</sup>		@	0.4085	+	0.0000	==		per Mcf	(N)
				•	0.1005	,	0,000			per mer	(**)
	-	le Service (1			00.1001		** ***		<b>***</b> 100 (	2.5.0	
	First All over	15,000 <sup>2</sup> 15,000	Mcf Mcf	@ @	\$0.4936 0.3436	+	\$0.0000 0.0000	=	\$0.4936 0.3436	per Mcf per UniciC SE OF	RIMOE COMMISSION KENTUCKY
<sup>1</sup> Ir	ncludes stand	lby sales ser	vice und	ler corr	esponding sa	les r	ates.			E	FFECTIVE
		•			-		n; firm, high	load	factor.	SEF	0 1 10 1
							ose of determi			e OLF	0 1 1999
V	olume requii	rement of 15	,000 Mc	f has b	een achieved.					PURSUANT	TO 807 KAR 5:011,
<sup>3</sup> E	xcludes stan	dby sales se	rvice.				OCT		1999	SEC BY: Stepho	CHON 9 (1)
											OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 VV dated August 27, 1999.)

TI	C1.T			. 10			) - 4 T 2 1	T 4	C 1		
	General Tra	•			_	ce (F	tates T-3 and	1-4)	for each		
Syst	tem Lost and	d Unaccount	ted gas	percen	tage:				1.9%	•	
					Simple		Non-		Gross		
					Margin		Commodity		Margin	_	
	nsportation		<u>D</u> 1								
a)	Firm Servi										
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.7317	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7317	=	1.1402	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)	1						
	Demand			@	\$0.0000	. +	4.2809	=		per Mcf of	(N)
										act demand	
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.1768	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 2	Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf	(N)
Car	riage Servic	e <sup>3</sup>									
	Firm Servi										
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=		per Mcf	(N)
						130			PUB	LIC SERVICE	COMMISS
1 Ir	ncludes stand	lby sales serv	ice und	er corr	esponding sa		ates.			OF KENT EFFEC	UCKY
							n; firm, high	load	factor.	LITEO	TIVE
in	nterruptible,	and carriage)	will be	consid	ered for the	ourpo	ose of determ	ining	whether th	e ALIC 1	1000
V	olume requir	ement of 15,	000 Mc	f has be	een achieved					AUG I	1999
<sup>3</sup> E	xcludes stan	dby sales ser	vice.						PUR	SUANT TO 80 SECTION	7 KAR 5:01
									BY: S	Stephano	Bu

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY:

William J. Senter



P.S.C. No. 20
Seventy-first SHEET No. 6
Cancelling
Seventieth SHEET No. 6

#### WESTERN KENTUCKY GAS COMPANY

			_			sportation e No. 95-01					DUD	
			la-	27,50	Casi	E 140. 93-0 1	0 1	1			PUBLIC S	ERVICE COMMISS
The	General Tra	nsportation	R	ate T-2	and Ca	rriage Service	ce (F	Rates T-3 and	T-4	) for each		
	ective service					_	۸) ۵۰	tates I b and		, 101 00011		EFFECTIVE
Sys	tem Lost and	d Unaccou	nt	ed gas ¡	percent	age:				1.9%	JUL	01 1999
					,	Simple		Non-		Gross		
						Margin		Commodity		Margin	SEC	TO 807 KAR 5:01
Tra	nsportation	Service (1	<b>-2</b>	) <sup>1</sup>		- Halian					BY: Stepha	10149(1)
a)	Firm Servi			1							SECRETARY	THE COMMISSION
	First		2	Mcf	@	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.7317	=	. 1.2902	per Mcf	(N)
	All over	15,000		Mcf	@	0.4085	+	0.7317	=		per Mcf	(N)
b)	High Load	Factor Fir	m	Service								
υ,	Demand	Tactor Til	111	JCI VICC	@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
	20				•						ract demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.1768	=	0.7353	per Mcf	(N)
	All over	15,000		Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf	(N)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf	(N)
Car	riage Servic	e <sup>3</sup>										
	Firm Servi	ce (T-4)										
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	(T-	-3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	-	0.3436	per Mcf	(N)
1 I	ncludes stand	lby sales se	erv	ice und	er corre	sponding sa	les r	ates.				
2	All gas consu	med by the	CI	istomer	(Sales	and transpor	tatio	on; firm, high	load	factor.		

<sup>&</sup>lt;sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

May 27, 1999

Effective:

July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY:

William J. Senter



<sup>&</sup>lt;sup>3</sup> Excludes standby sales service.

					Case	No. 95-01	0 8	S				
	General Tra ective servic	-				_	ce (R	tates T-3 and	T-4)	for each		
Syst	em Lost an	d Unaccou	nt	ed gas ¡	percent	age:				1.9%	•	
						Simple Margin		Non- Commodity		Gross Margin		
Tra	nsportation	Service (1	Γ <b>-2</b>	) <sup>1</sup>							-	
a)	Firm Servi	_									· .	
	First	300	2	Mcf	@	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	. +	0.7287	=	1.2872	per Mcf	(N)
	All over	15,000		Mcf	@	0.4085	+	0.7287	=	1.1372	per Mcf	(N)
b)	High Load	Factor Fir	m	Service	(HLF)							
•	Demand				@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
										daily contr	act demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.1738	=	0.7323	per Mcf	(N)
	All over	15,000		Mcf	@	0.4085	+	0.1738	=	0.5823	per Mcf	(N)
c)	Interruptib	ole Service										
	First	15,000	2	Mcf	(a),	\$0.4936	+	\$0.2062	= .	\$0.6998	per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.2062	=		per Mcf	(N)
C	riage Servic	3									-	
Car	Firm Service	_										
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	¢1 0615	per Mcf	400
	Next	14,700		Mcf	_						•	(N)
		15,000			@	0.5585	+	0.0000	-		per Mcf	(N)
	All over			Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
		ole Service		-3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	==	0.3436	pePNBLAC SE	NVICE COMMISSIO
1 -	ncludes stand											KENTUCKY FECTIVE

ISSUED:

April 29, 1999

Effective:

SECRETARY OF 1995 COMMISSIO

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY:

William J. Senter



 $<sup>^{2}</sup>$  All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>3</sup> Excludes standby sales service.

			Currer	nt Tran	sportation	and	Carriage				
				Cas	e No. 95-01	0 RF	7				
resp	e General Tran pective servic	e net monthl	y rate is	as foll	lows:	ce (R	ates T-3 and	T-4)			
Sys	tem Lost and	d Unaccount	ted gas	percen	tage:				1.9%		
					Simple Margin		Non- Commodity		Gross Margin	_	
Tra	nsportation		2)1								
a)	Firm Servi										
	First	300. <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	.+ ,	0.7287	=	1.2872	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	· >-+	0.7287	=	1.1372	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF	)						
	Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
									daily conti	ract demand	
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.1738	=	0.7323	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.1738	=	0.5823	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2062	=	\$0.6998	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2062	=		per Mcf	(N)
_		3									
Car	rriage Service	_									
	Firm Servi						******				
	First	300 2	Mcf	@	\$1.0615	+	\$0.0000	=		per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	==		per Mcf	(N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	==	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=			COMMISSION
										OF K	HNTUCKY
1 I	ncludes stand	by sales serv	vice und	ler corr	esponding sa	les ra	ites.			1-1-1	FICTIVE
	All gas consur				-			load	factor.	2 5 4 5 4	1000
	nterruptible, a	-			-		_			ne MAY	Ø 1 1999
	olume requir					-		Ì		PURSUANT T	C Comment
<sup>3</sup> F	Excludes stand	dby sales ser	vice.							SEC	0 807 KAR 5:011,
									5	v. Sieche	M

ISSUED:

March 30, 1999

Effective:

MARY OF 999 COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY:

William J. Senter



											T
Syst	tem Lost an	d Unaccoui	ited ga	s percen	tage:				1.9%	b	
					Simple		Non-		Gross		
					Margin		Commodity		Margin	<u>.</u>	
Tra	nsportation		<u>-2)</u> 1								
a)	Firm Serv	<u>ice</u>									
	First	300	Mc	f @	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf	(R)
	Next	14,700	Mc	f @	0.5585	+	0.7287	=	1.2872	per Mcf	(R)
	All over	15,000	Mc	f @	0.4085	+	0.7287	=	1.1372	per Mcf	(R)
b)	High Load	l Factor Fire	n Servi	ce (HLF)	)						
,	Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
									daily contr	ract demand	
	First	300	Mci	@	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf	(R)
	Next	14,700	Mc	@	0.5585	+	0.1738	=	0.7323	per Mcf	(R)
	All over	15,000	Mc	@	0.4085	+	0.1738	=	0.5823	per Mcf	(R)
c)	Interruptib	le Service									
	First	15,000	Mcf	@	\$0.4936	+	\$0.2062	=	\$0.6998	per Mcf	(R)
	All over	15,000	Mci	@	0.3436	+	0.2062	=	0.5498	per Mcf	(R)
Car	riage Servic	· e 3									
	Firm Servi	_									
	First	300 2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	Mcf	_	0.5585	+	0.0000	-		per Mcf	(N)
	All over	15,000 <sup>2</sup>		_	0.4085	+	0.0000			per Mcf	(N)
		le Service (		0							
		15,000 <sup>2</sup>			£0.4027		\$0.0000	_	£0.4026	PUBLIC, SERV	CE COMMISSIO
	First All over	15,000	Mcf Mcf	_	\$0.4936 0.3436	+	0.0000	=	\$0.4936 0.3436	per Mcf CE K	MITUCKY

Current Transportation and Carriage
Case No. 95-010 QQ

SECRET

-<u>L.J.</u> JUNIOR STON

ISSUED:

February 26, 1999

Effective:

April 1, 1999

APR 0 1 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

1999

<sup>&</sup>lt;sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>&</sup>lt;sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the PURSUANT TO 807 KAR 5:011, volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>3</sup> Excludes standby sales service.

			Currer		sportation						
				Cas	e No. 95-01	0 P	Р				-
	e General Tran pective service	-			-	ce (F	Rates T-3 and	T-4)	for each		
Sys	stem Lost and	Unaccount	ed gas	percen	tage:				1.9%		
					Simple Margin		Non- Commodity		Gross Margin		
Tr	ansportation S	Service (T-2	n <sup>1</sup>							-	
a)	Firm Service		4								
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.7699	=	1.3284	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7699	=	1.1784	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
-/	Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
									daily contr	act demand	
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.2150	==	\$1.2765	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2150	==	0.7735	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2150	=	0.6235	per Mcf	(N)
c)	Interruptibl	e Service									
	First	15,000 2	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2172	=	0.5608	per Mcf	(N)
Co	rriage Service	3									
Ca	Firm Service	-									
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	==	\$1.0615	per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	==		per Mcf	(N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4085	+	0.0000	=		per Mcf	(N)
				0					4	<b>P</b>	.,,
		e Service (T			eo 4026		£0,0000		£0.403 <i>C</i>		
	First All over	15,000 <sup>2</sup> 15,000	Mcf Mcf	@ @,	\$0.4936 0.3436	+	\$0.0000	≐ B∐C	\$0.4936 SERVICECO	OMMISSION DEL MCT	(N)
	All over	13,000	IVICI	w	0.5450	,	0.0000		OF KENIU	CNI	(14)
1 -	Includes stand	hy sales sen	rice unc	ler corre	espondina sa	lec r	ates		EFFECTI	٧C	
	All gas consun							load	MAD 0 1	1999	
	interruptible, a				-		_				
	volume require	- ,				-	F	URSI	UANT TO 80	7 KAR 5:011.	
	Excludes stand								SECTION	19(1)	
							B)	<u>/:_S</u>	dephant)	DU	-

ISSUED:

January 28, 1999

SECRETARY OF THE COMMISSION Effective:

March 1, 1999

(Issued by Authority of an Order of the Rublic Service Commission in Case No. 95-010 PP dated February 19, 1999.)

ISSUED BY:

			Currer	nt Trans	portation	and	Carriage				1
				Case	No. 95-01	0 0	0				
	General Tra					ce (F	Rates T-3 and	T-4	) for each		
Sys	tem Lost and	d Unaccount	ed gas	percenta	age:				1.9%	, •	
					Simple Margin		Non- Commodity		Gross Margin		
Tra	nsportation	Service (T-2	<u>)</u> 1							_	
a)	Firm Servi	-									
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.7699	=	1.3284	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7699	=	1.1784	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.2809	=		per Mcf of ract demand	(N)
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.2150	=	0.7735	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2150	=	0.6235	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2172	=		per Mcf	(N)
Car	riage Servic	. 3									
Car	Firm Servi										
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1,0615	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4085	+	0.0000	=		_	
		le Service (T		<b>6</b>	0.4003	·	0.0000			SERVICE CON OF KENTUCK EFFECTIVE	MISSIOI
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.343€	PB Mcf 19	960
	ncludes stand						ates. on; firm, high ose of determ	load	PURSUA Ifactor, By	NI TO 807 KA SECTION 9 (1	R 5:011,
1	olume requir	ement of 15	000 Mc	f has be	en achieved	outbo	ose of determi	111111	SECRETA	RY OF THE COM	MISSION
	Excludes stand			- 1145 00		•					
-											

ISSUED: December 30, 1998

C 3 9 Effective: February 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY:

	General Tran	•			•	e (R	ates T-3 and T	Γ-4)	for each		
Syst	tem Lost and	Unaccount	ed gas	percent	age:				1.9%	•	
					Simple Margin		Non- Commodity		Gross Margin		
	nsportation		)1								
a)	Firm Servi	_									
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.7699	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7699	==	1.1784	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.2809	=		per Mcf of act demand	(N)
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2150	=	0.7735	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2150	==	0.6235	per Mcf	(N)
c)	Interruptib	le Service									1
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2172	=	0.5608	per Mcf	(N)
Car	riage Service Firm Service	ce (T-4)									
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptibl	le Service (T-	3)								
	First	15,000 2	Mcf	@	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 Ir	ncludes stand	by sales serv	ice und	er corre	sponding sal	es ra	ites.		PUBL	OF KENT	AMISS Y
in	_	and carriage)	will be	conside	ered for the p	urpo	n; firm, high lose of determin			EFFECT.	1999
	xcludes stand										

**Current Transportation and Carriage** 

ISSUED: November 30, 1998

Effective: Sanuary 1, 4994 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 NN dated December 18, 1998.)

ISSUED BY: ////sam & Senter

Vice President - Rates & Regulatory Affairs

02/99

# **Current Transportation and Carriage** Case No. 95-010 MM

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.6%

	The state of the s	424			Simple Margin		Non- Commodity		Gross Margin	_	
Transportation Service (T-2) <sup>1</sup>											
a)	Firm Service	<u>e</u> .									
116	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.7699	=	1.3284	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.7699	=	1.1784	per Mcf	(N)
b)	High Load Factor Firm Service (HLF)										
	Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of	(N)
									daily contr	act demand	
	First	$300^{-2}$	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2150	=	0.7735	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2150	=	0.6235	per Mcf	(N)
c)	Interruptible Service										
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2172	=	0.5608	per Mcf	(N)
Carriage Service <sup>3</sup>											
	Firm Service	e (T-4)									
	First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptible					PUBLIC SER	VICE COMMISS	SION			
	First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	Der Wert	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
									DEC	0 1 1998	
1 -	1 1									1000	1

Includes standby sales service under corresponding sales rates.

ISSUED:

October 29, 1998

Effective:

December 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)

<sup>&</sup>lt;sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load fautor, JANT TO 807 KAR 5.011. interruptible, and carriage) will be considered for the purpose of determining whether the TION 9 (1) BY: Directions volume requirement of 15,000 Mcf has been achieved. SECRETARY OF THE COMMISSIO

<sup>&</sup>lt;sup>3</sup> Excludes standby sales service.

For Entire Service Area
P.S.C. NO. 20
Original SHEET No. 66
(First Substitute)
Cancelling
P.S.C. NO. 19
Original SHEET Nos. 1-R thru 19-R

First Revised SHEET Nos. 2-R,15-R,18-R

# WESTERN KENTUCKY GAS COMPANY

**Rules and Regulations** 

(C, T)

- b) Reconnect charge. A reconnect charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company rules or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges. A reconnect charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premises.
- c) Termination or field collection charge. A charge may be assessed when a Company representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Company representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the Company representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Company may make a field collection charge only once in any billing period.
- d) Special meter reading charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

e) Meter resetting charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

f) Meter test charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006 section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall pursuant to Section 13 and 807 KAR 5:006 section 18, and the tests show the meter is not more than two (2) percent fast.

OF KENTUCKY

FFFECTIVE

MAR

4 1993

ISSUED:

September 4, 1992

ISSUED BY: May S. Larl

**EFFECTIVE:** 

PURSUANT TO 807 KAR 5:011.

(Issued by Authority of the Public Service Commission

SECTION 9 (1)

Vice President - Rates & Regulatory Affails Service COMMISSION MA NASER