Rules and Regulations

(C)

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

Priority 1. Residential, and services essential to the public health where no alternate fuel exists (Rate G-1).

Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).

Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1).

Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.

Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).

a - Boilers over 3,000 Mcf per day.

b- Boilers between 1,500 Mcf and 3,000 Mcf per day.

c- Boilers between 300 Mcf and 1,500 Mcf per day.

Priority 7. Imbalance sales service under Rate T-3.

Priority 8. Flex sales transactions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 2 2 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

EFFECTIVE: PUBLIC SERVICE COMMISSION MANAGER
December 22, 1993

ISSUED: March 29, 1993

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

Vice President - Rates & Regulatory Affairs

Firm Carriage Service

Rate T-4

(N)

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

OF KENTUCKY EFFECTIVE

NOV 21 1395

PURSUANT TO 807 KAR 5:01:1. SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSION
EFFECTIVE: November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Le Clly Creek Vice President - Rates & Regulatory Affairs

C/ 112/ 199

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

9. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

10. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true—up adjustments related to the customer's service period.

11. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to all applicable rate and rider schedules.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

1/12/99

RECEIVED

For Entire Service Area

P.S.C. No. 20

Second Revised SHEET No. 1

Cancelling

First Revised SHEET No. 1

DEC 05 1995

PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

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	_	
System Map	4	
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Current Gas Cost Adjustment (GCA)	6	
Current General Transportation and Carriage Rates Computer Billing Rate Codes	7	
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Large Volume Sales (LVS-1, LVS-2)	21 to 25	
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Transportation Service		
Storage Transportation Service (T-1)	31 to 32	
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ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

ISSUED BY: Su Color Cutt Vice President - Rates & Regulatory Affairs

Cancelling First Revised SHEET No. 2

WESTERN KENTUCKY GAS COMPANY

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39, 49, 50, 53-60

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 1995

ISSUED: October 2, 1995

EFFECTIVERSUNAPPROPOT. NARES:011.

SECTION 9 (1)

DIRECTOR PRATES & RESEARCH DIV.

ISSUED BY: Jee Olle Veett Vice President - Rates & Regulatory Affairs

C12/98

(T)

PBR

Experimental Performance Based Rate Mechanism (continued)

(N)

To the extent that TAATC exceeds TABTC for the PBR period, then the Shared Expenses shall be computed as follows:

Shared Expenses = TAATC - TABTC

In the case of shared expenses, the TIF shall be computed by dividing 50 percent of the shared expenses by the expected Mcf sales, as reflected in Company's GCA filing, for the upcoming 12-month period beginning February 1, and the TIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that TAATC is less than TABTC minus the Capacity Release Threshold (CRT) amount for the PBR period, then the Shared Savings shall be computed as follows:

Shared Savings = (TABTC - CRT) - TAATC

In the case of Shared Savings, the TIF shall be computed by dividing 50 percent of the Shared Savings by the expected Mcf sales, as reflected in Company's GCA filing, for the upcoming 12-month period beginning February 1, and the TIF shall be billed as an applied credit to gas sales during the same 12-month period.

Where:

CRT represents the Capacity Release Threshold amount which shall be computed as follows:

 $CRT = (WMPP \times WMVR \times WWARP) + (SMPP \times SMVR \times SWARP)$

Where:

Where:

WMPP represents the Winter Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

> AWMR WMPP = WSMOF - WCGD

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

AWMR is the Actual Winter Mainline Release volume for the Prior Year.

JUL 0 1 1998

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

ISSUED:

June 23, 1998

EFFECTIVE: July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 97-513

dated June 1, 1998)

ISSUED BY:

Vice President - Price Policy & Administration

C12/98

				C				nmary					4
					Case	No. 9	5-01	0 LL					-
Firm S	Service												
	Charge:												
	idential				-	\$5.10	per i	meter per	month				
Non	-Residen	tial			-	13.60	per i	meter per	month				
	riage (T-4	•			-]		•		oint per m	onth			
Transp	ortation A	Administra	ation Fo	ee	-	45.00	per o	customer	per meter				
			Sale	es (G-1)			Tra	nsport (Γ-2)	Car	riage (T-	4)	
First	300	¹ Mcf	@	4.2462	per M	1 cf	@	1.8314	per Mcf	@	1.0615	per Mcf	(I, R
Next	14,700	¹ Mcf	(a)	3.7432	per M	1cf	<u>@</u>	1.3284	per Mcf	@	0.5585	per Mcf	(I, R
Over	15,000	Mcf	@	3.5932	per N	1cf	<u>@</u>	1.1784	per Mcf	@	0.4085	per Mcf	(I, R
High I	oad Fac	tor Firm	Servic	P									
		arge/Mcf	(a)	4.2809			(a),	4 2809	per Mcf	of daily			(R)
IILI U	Cinana Cii	arge/ivici	w	4.2007			w	4,2007	Contract	-			(14)
First	300	¹ Mcf	(a),	3.6913	per M	1cf	(a)	1.2765	per Mcf		PUBLIC	SERVICE COM	MISSI
Next	14,700		· @	3.1883	-		@		per Mcf			OF KENTUCKY EFFECTIVE	(I, R
Over	15,000	Mcf	<u>@</u>	3.0383	-		<u>@</u>		per Mcf			CLECTIVE	(I, R
					-						-	NOV 01 199	18
													}
	uptible S	ervice									PURSU/	ANT TO 807 KAI SECTION 9 (1)	5:01
Base C	_				- \$1		-		oint per m	onth	BY SH	EphanO Be	
1 ransp	ortation A	Administra	ition Fe	ee	-	45.00	per o	customer	per meter		SECRET	ARY OF THE COMM	SSION
			Sale	es (G-2)			Tra	nsport (Γ-2)	Cari	iage (T-	3)	
First	15,000	¹ Mcf	@	3.1256	per M	lcf	@	0.7108	per Mcf	@	0.4936	per Mcf	(I, R
Over	15,000	Mcf	@	2.9756	per M	lcf	@	0.5608	per Mcf	@	0.3436	per Mcf	(I, R
1 A11	nac concu	med by th	e custo	mer (cale	e fran	enortati	ion a	nd carria	ge; firm, l	nigh			
,	_	-		•	-	-	-		determinin	_	er the		
		rement of					_	_ poso or		-5 			

ISSUED: September 30, 1998

Effective: November 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 LL dated October 21, 1998.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

				C	urrent Rat	e Su	mmary					
					Case No.	95-01	10 KK					1
<u>Firm</u>	Service											
Base	Charge:											
Res	sidential					_	meter pe					
	n-Reside					-	meter pe					1
	rriage (T					-		point per m	onth			
Trans	portation	Administr	ation	Fee	- 45.00	per	customer	per meter				
			Sal	es (G-1)		Tra	nsport (Γ-2)	Car	riage (T	-4)	
First	300	¹ Mcf	@	3.9649	per Mcf	@	1.8975	per Mcf	@	1.0615	per Mcf	(R, N, N)
Next	14,700	1 Mcf	(a)	3.4619	per Mcf	(a)	1.3945	per Mcf	@	0.5585	per Mcf	(R, N, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, N, N)
High	Load Fa	ctor Firm	Serv	<u>ice</u>								
HLF d	lemand c	harge/Mcf	@	4.6556		@	4.6556	per Mcf o Contract I		l	÷	(N)
First	300	¹ Mcf	(a)	3.3614	per Mcf	<u>@</u>	1.2940	per Mcf				(R, N)
Next	14,700	1 Mcf			per Mcf	@		per Mcf				(R, N)
	15,000		@		per Mcf	@		per Mcf				(R, N)
Interr	uptible !	Service										
Base C	Charge				- \$150.00	per	delivery r	oint per me	onth			
	_	Administra	tion I	ee		-		per meter				
			Sale	es (G-2)		Tra	nsport (Γ-2)	Carı	iage (T-	-3)	
First	15,000	1 Mcf	@	2,7957	per Mcf	@	0.7283	per Mcf	@	0.493%	DET MET VICE	(R, N, N)
Over	15,000	Mcf	@		per Mcf	@		per Mcf	@	0.3436	per McfKENTU EFFECT	(H, M, NO)
1											001 01	1998
'All	gas consi	imed by th	e cust	omer (sal	es, transporta	ation,	and carri	age; firm,	high	PHE		
					onsidered for been achiev		ourpose of	r determini	ng whe	ner the	SECTION 9	KAR 5:01 1

ISSUED: August 28, 1998

Effective:

SECRETARY OF THE COMMISSION
October 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 KK dated September 22, 1998.)

ISSUED BY:

ISSUED BY:

					Case No. 9							
Firm	Service						٨					
	Charge:											
	idential				- \$5.10	ner	meter per	r month				
	n-Residen	ıtial				-	meter per					
	riage (T-					-	•	point per m	onth			
		Administr	ation l	Fee		-		per meter				
			Sale	es (G-1)		Tra	nsport (T-2)	Car	riage (T	-4)	
First	300	¹ Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, N, N)
Next			_			_		_	_		-	
	15,000	Mcf	@ @		per Mcf per Mcf	@ @		per Mcf per Mcf	@ @		per Mcf per Mcf	(R, N, N)
OVEI	13,000	14101	w	3.3220	per wier	w	1.2773	per Mer	w	0.7005	per wier	(R, N, N)
High]	Load Fac	ctor Firm	Servi	ice								
		narge/Mcf		4.6556		@	4.6556	per Mcf	of daily			(N)
			0					Contract	-	l		
First	300	¹ Mcf	@	3.5715	per Mcf	@	1.2940	per Mcf				(R, N)
	14,700		@		per Mcf	@		per Mcf				(R, N)
	15,000	Mcf	@		per Mcf	@		per Mcf				(R, N)
Interr	uptible S	Service										
Base C	Charge				- \$150.00	per	delivery r	oint per m	onth			
Transp	ortation A	Administra	ation F	⁷ ee		-		per meter				
										-		
			Sale	es (G-2)		<u>Tra</u>	nsport (1	<u>(-2)</u>	Carr	iage (T-	-3)	
First	15,000	¹ Mcf	@	3.0058	per Mcf	@	0.7283	per Mcf	@		per Mcf	(R, N, N)
Over	15,000	Mcf	@	2.8558	per Mcf	@	0.5783	per Mcf	@	0.343	UBEROMBER	CECOMMISS
											OF KE	INTUCKY ECTIVE
											050	
-	_	-			es, transporta			_	_		SEP	0 1 1998
					onsidered for	•	ourpose of	f determini	ing whe	ther the	IRCHANT TO	000
volu	ıme requi	rement of	15,00	0 Mcf has	been achiev	ed.				۲(URSUANT TO SPORT	807 KAR 5:0
								******		BV:	Stepan	Rece
JED:		30, 1998						Effect				8HE COMMISSIO

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 JJ dated August 25, 1998.)

Vice President - Price Policy & Administration

C10/98

ISSUED:

June 30, 1998

				C	urrent Rate								
					Case No.	95-0	10 11				-		4
Fir	m Service												
F	e Charge: Residential Non-Reside Carriage (T	ential '-4)			- 13.60 - 150.00	per i		month	onth				
Tra	nsportation	ı Adminis	tration I	Fee	- 45.00	per	customer	per meter					
			Sale	es (G-1)		Tra	nsport (Γ-2)	Carr	iage (T	-4)		
Firs	st 300	¹ Mcf	@	4.4915	per Mcf	@	1.8975	per Mcf	@	1.0615	per l	Mcf	(I. N, N)
Nex	ct 14,700	¹ Mcf	@		per Mcf	@	1.3945	per Mcf	@	0.5585	per l	Mcf	(I. N. N)
Ove	er 15,000	Mcf	@	3.8385	per Mcf	@	1.2445	per Mcf	@	0.4085	per l	Mcf	(I. N. N)
Hig	h Load Fa	actor Fire	n Servi	ice									
HLI	F demand of	charge/Mo	f @	4.6556		@	4.6556	per Mcf of Contract I					(N)
Firs	t 300	¹ Mcf	(a)	3.8880	per Mcf	@	1.2940	per Mcf					(I. N)
Nex	t 14,700	1 Mcf	(a)	3.3850	per Mcf	@	0.7910	per Mcf					(I. N)
Ove	er 15,000	Mcf.	(a)	3.2350	per Mcf	(ā)	0.6410	per Mcf					(i, N)
	erruptible	Service											
	e Charge nsportation	A desinist	mtion E	Coo	- \$150.00 - 45.00	-		ooint per mo per meter	onth				
Hai	isportation	Aumins	ialion r	.66	- 45.00	per c	Lustonner	per meter					
			Cala	(C 2)		Two	noment (C 3)	Carr	iaca (T	2)		
Circ	t 15,000	1 Mof	<u>Saie</u>	es (G-2)	per Mcf		nsport (per Mcf	<u>Carr</u>	iage (T- 0.4936		Mof	// N/ A/S
	r 15,000			3.1723	4			per Mcf	@	0.4330	per l	PHBLIC SI	(I. N. N) RVICENCOMMISSION
			()			()	***	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ů.		,	Ol	KENTUCKY FFFECTIVE
	_			•	es, transporta				_			AU	G 0 1 1998
			. ,		onsidered for been achieve	•	ourpose o	f determini	ng whet	her the		PURSUAN'	TO 807 KAR 5:011, CTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 II dated July 16, 1998.)

BY: Vice President - Price Policy & Administration

Effective:

C9/98

August 1, FSSETARY OF THE COMMISSION

For Entire Service Area P.S.C. No. 20 Fifty-ninth SHEET No. 4 Cancelling Fifty-eighth SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

					urrent Rate Case No. 9						JUL 0 1	998		
Base (Res Nor Car	Service Charge: idential n-Resident riage (T-4 portation A)	ution I	² ee	- 13.60 - 150.00	per per	per meter per month per meter per month per delivery point per month per customer per meter			PURSUANT TO 807 K SECTION 9 (BY: Stephan) B SECRETARY OF THE CO				
			Sale	es (G-1)		Tra	nsport (Γ-2)	Carı	riage (T	-4)			
First	300 1	Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, R, N		
Next	14,700		_		per Mcf	_		per Mcf	@		per Mcf	(R, R, N		
Over	15,000	Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, R, N		
High]	Load Fact	tor Firm	Servi	ce										
HLF d	lemand cha	arge/Mcf	@	4.6556		@	4.6556	per Mcf or Contract I	-			(N)		
First	300 1	Mcf	@	3.8098	per Mcf	@	1.2940	per Mcf				(R, R)		
Next	14,700 1	Mcf	@	3.3068	per Mcf	@	0.7910	per Mcf				(R, R)		
Over	15,000	Mcf	@		per Mcf	<u>@</u>		per Mcf				(R. R)		
Interr	uptible Se	ervice												
	Charge	4114	.: T		- \$150.00	-		-	onth					
Transp	portation A	amınısıra	tion i	ee	- 45.00	per	customer	per meter						
			Sale	es (G-2)		Tra	nsport (<u>(-2)</u>	Carr	iage (T-	-3)			
	15,000 1		@		per Mcf	@		per Mcf	@		per Mcf	(R, R, N		
Over	15,000	Mcf	@	3.0941	per Mcf	@	0.5783	per Mcf	@	0.3436	per Mcf	(R. R. N		
		ned by th		omer (sal	es, transporta	ıtion,	and carri	age; firm,	high					

ISSUED:

May 29, 1998

Effective:

July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 HH dated July 1, 1998.)

ISSUED BY:

volume requirement of 15,000 Mcf has been achieved.

Vice President - Price Policy & Administration

892

				(urre	ent Rate	Su	mmary		DIIDI	IO CEDI	05.00	
					Cas	e No. 9	5-01	0 GG		1 000	OF KE	CE COMMIS	SSION
Firm 6	Service										EFF	ECTIVE	
	Charge:										JUN	0 1 1998	
	idential				-		-	meter per					
	1-Residenti				-		-	meter per		PURS	SUANT TO	807 KAR 5	:011
	riage (T-4)				-		~_		point per mo		SECTI	ON 9 (1)	
Transp	ortation A	dministra	ition Fe	ee	-	45.00	per	customer	per meter	BY: C	Jephan	U Buy	
				(6.1)			-					THE COMMISS	HOI
	,			es (G-1)				nsport (riage (T-		
First	300	Mcf	(a)	4.6786	per	Mcf	(a)	1.9005	per Mcf	(a),	1.0615	per Mcf	(1,
Next	14,700	Mcf	(a)	4.1756	per	Mcf	(a)	1.3975	per Mcf	(a)	0.5585	per Mcf	(1,
Over	15,000	Mcf	(a),	4.0256	per	Mcf	(a)	1.2475	per Mcf	(a)	0.4085	per Mcf	(1,
High 1	Load Facto	or Firm	Servic	<u>e</u>									
HLF d	emand char	rge/Mcf	(a),	4.6556			(a)	4.6556	per Mcf of				(N)
									Contract I	Demand			
First	300	Mcf	(\hat{a})	4.0751	per	Mcf	(a)	1.2970	per Mcf				(1,
Next	14,700	Mcf	(a)	3.5721	per	Mcf	(a)	0.7940	per Mcf				(1,
Over	15,000	Mcf	(a)	3.4221	_		(a),	0.6440	per Mcf				(1,
Interr	uptible Se	rvice											
Base C	Charge				- 5	\$150.00	per	delivery r	oint per mo	nth			
	ortation A	dministra	tion Fe	ee	-		•		per meter				
							•		•				
			Sale	s (G-2)			Tra	nsport (Γ-2)	Carr	iage (T-	3)	
First	15,000	Mcf	(a)	3.5072	per	Mcf	(a)	0.7291	per Mcf	(a)	0.4936	per Mcf	(1,
Over	15,000	Mcf	(a).	3.3572	per	Mcf	(a),	0.5791	per Mcf	(a),	0.3436	per Mcf	(1,
					_					,			

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

April 30, 1998

Effective:

June 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 GG dated June 1, 1998.)

SSUED BY: Les Collen Circut

Vice President - Price Policy & Administration

C7/98

				C	Current Rate							
				-	Case No. 9	95-01	10 FF					-
Firm	Service											
Base (Charge:											
	sidential		\			_	meter per					
	n-Residen					_	meter per					
	riage (T-4	-				_		point per mo	onth			
1 ransp	portation A	Administ	ration re	ee	- 45.00	per	customer	per meter				
			Sale	es (G-1)		Tra	insport (Γ-2)	Car	riage (T-	<u>-4)</u>	
First	300	¹ Mcf	@	4.4649	per Mcf	<u>@</u>	1.8517	per Mcf	<u>@</u>	1.0615	per Mcf	(l, N
Next	14,700	¹ Mcf	@	3.9619	per Mcf	@	1.3487	per Mcf	<u>@</u>	0.5585	per Mcf	(l, N
Over	15,000	Mcf	<u>@</u>		per Mcf	<u>@</u>		per Mcf	<u>@</u>		per Mcf	(1, N
High 1	Load Fac	tor Firn	n Servic	e								
	emand ch			4.6556		(a),	4.6556	per Mcf of	fdaily			(N)
	-	g.,				0		Contract I	_		•	163
First	300	¹ Mcf	<u>@</u>	3.8614	per Mcf	<u>@</u>	1.2482	per Mcf				(I, N)
Next	14,700	¹ Mcf	@	3.3584	per Mcf	<u>@</u>	0.7452	per Mcf				(I, N)
Over	15,000	Mcf	@	3.2084	per Mcf	@	0.5952	per Mcf				(I, N)
nterr	uptible S	ervice								PUBLIC S	ERVICE COMMI	SION
Base C	Charge				- \$150.00	per	delivery p	oint per mo		C	F KENTUCKY EFFECTIVE	
	ortation A	Administ	ration Fe	ee		-		per meter			ELLFOURT	
										M	AY 0 1 199	8
			Sale	s (G-2)		Tra	nsport (1	(-2)	Carı		3)T TO 807 KA	
irst	15,000	¹ Mcf			per Mcf				@	0.4936	9007161 9 (1)	(1, N.
Over	15,000	Mcf	<u>a</u>		per Mcf	<u>a</u>		per Mcf	<u>@</u>	0,3450	ADDOMED BY	WIN
						_			-	SECRE	TARY OF THE COM	MISSION
l A 11	~~~		ho ====	man /aa1-	a twoman ant-ti		nd acmi-	a firm L:	ah		,	
		_			s, transportationsidered for t					er the		
					been achieved	-	n hose of (nere mining	WHEHI	or mic		
, OIU	mo roquii	CILICITE OF	15,000	IIII	Cooli dollo / Ol							

ISSUED:

March 30, 1998

Effective:

May 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 FF dated April 13, 1998.)

ISSUED BY: Lee allen Everett

				(urrent Rate				PUE		VICE COMMI	SSIPN
			****		Case No. 9	5-01	0 EE				FEC FIVE	
Firm S	Service											
Base C	Charge:									APR	0 1 1998	
Res	idential				- \$5.10	per	meter per	month	DU	DOLIANIT :	FO 007 1/4D	- 0 14
	-Resident				- 13.60	per	meter per	month		-	TO 807 KAR!	0:011.
	riage (T-4	-			- 150.00	per	delivery p	point per mo	nth	Stepha	ma Bu	
Transp	ortation A	dministra	ation F	ee	- 45.00	per	customer	per meter	SI	ECRETARY	OF THE COMMIS	SION
			Sale	es (G-1)		Tra	insport (*	Γ-2)	Carr	iage (T-	-4)	
First	300	¹ Mcf	<u>@</u> ,	4.2921	per Mcf	(<u>a</u>),	1.8517	pcr Mcf	(a)	1.0615	per Mcf	(R, R,
Next	14,700	¹ Mcf	<u>a</u>	3.7891	per Mcf	(a)	1.3487	per Mcf	a.	0.5585	per Mcf	(R, R,
Over	15,000	Mcf	<u>(a)</u> ,	3.6391	per Mcf	æ,	1.1987	per Mcf	<u>(a)</u>	0.4085	per Mcf	(R, R,
High I	Load Fact	or Firm	Servio	<u>ce</u>			, ,					
HLF de	emand cha	rge/Mcf	@,	4.6556		@	4.6556	per Mef of Contract D	-			(R)
First	300	Mcf	@	3.6886	per Mcf	<u>(a)</u> ,	1.2482	per Mcf				(R, R)
Vext	14,700	Mcf	(a),	3.1856	per Mcf	(a),	0.7452	per Mef				(R, R)
Over	15,000	Mcf	<u>@</u>	3.0356	per Mcf	(<u>a)</u>	0.5952	per Mcf				(R, R)
Interri	uptible Se	rvice										
Base C	harge				- \$150.00	per	delivery p	oint per nio	nth			
Fransp	ortation A	dministra	tion F	ee	- 45.00	per	customer	per meter				
			Sale	es (G-2)		Tra	nsport (7	Γ-2)	Carr	iage (T-	<u>3)</u>	
rirst	15,000	Mcf	(a),	3.1560	per Mcf	(<u>a)</u>	0.7156	per Mcf	<u>@</u>	0.4936	per Mcf	(R. R.
44.56	15,000	Mcf	(a),		per Mcf	(a).	0 = 1 = 1	per Mcf	@	02126	per Mcf	(R, R,

¹ All gas consumed by the customer (sales, transportation, and carriage: firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSIUED: February 27, 1998

Effective:

April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

ISSUED BY: De allen Everett

Vice President - Price Policy & Administration

			Case No. 9	5_010	חחו			PURI IC	SERVICE CO	MANDON
			Case No. 9	5-010	טט נ			TODLIC	OF KENTUC	KY KY
Firm Service									EFFECTIVE	
Base Charge:			Ø5.10					1	MAR 0 1 1	998
Residential				-	neter per					000
Non-Residential					neter per		. 41.	PURSU	ANT TO 807 I	KAR 5:01:
Carriage (T-4) Transportation Administra	tion Fee			-		ooint per mor per meter	ıın		SECTION 9	(1)
Transportation Administra	ition i cc		- 45.00	per	ustomer	per meter		-	ephan()	Buy
	Sales	(G-1)		Tra	nsport (Γ-2)	Carı	SECRE riage (T-	TARY OF THE CO	MMISSION
First 300 Mcf	@ 4	.5165	per Mcf	<u>@</u>	1.9181	per Mcf	@	1.0615	per Mcf	(R, R,
Next 14,700 1 Mcf	@ 4	.0135	per Mcf	<u>@</u>	1.4151	per Mcf	<u>@</u>	0.5585	per Mcf	(R, R,
Over 15,000 Mcf	@ 3	.8635	per Mcf	(a)	1.2651	per Mcf	<u>@</u>	0.4085	per Mcf	(R, R,
										1
Tiek I and England Eine	C									
High Load Factor Firm			r							
HLF demand charge/Mcf	@ 4	.9629		@	4.9629	per Mcf of Contract D	-			(R)
First 300 ¹ Mcf	@ 3	.8732	per Mcf	@	1.2748	per Mcf				(R, R)
Next 14,700 1 Mcf	(a) 3	3.3702	per Mcf	(a)	0.7718	per Mcf				(R, R)
Over 15,000 Mcf	<u>@</u> 3	.2202	per Mcf	<u>(a)</u>	0.6218	per Mcf				(R, R)
nterruptible Service										
Base Charge				•		oint per mo	nth			
Transportation Administra	tion Fee		- 45.00	per o	ustomer	per meter				
	Sales	(G-2)		Tra	nsport (Γ-2)	Carı	riage (T-	3)	
First 15,000 1 Mcf	@	3.3406	per Mcf	(a)	0.7422	per Mcf	(a)	0.4936	per Mcf	(R, R,
Over 15,000 Mcf	_	3.1906	per Mcf	<u>a</u>	0.5922	per Mcf	(a)	0.3436	per Mcf	(R, R,
¹ All gas consumed by th load factor, and interru		,				•				

ISSUED:

January 29, 1998

Effective:

March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY:

PUBLIC SERVICE COMMISSION

		OF KENTUCKY	_
	- William - Will	e Summary EFFECTIVE	
	Case No. 9	The state of the s	
Firm Service		FEB 0 1 1998	
Base Charge:		PURSUANT TO 807 KAR 5:011.	
Residential		per meter per month SECTION 9 (1)	
Non-Residential	- 13.60	per meter per month BY: Skehan Bu	-
Carriage (T-4)		per delivery point per montification OF THE COMMISSION	1
Transportation Administration	tion Fee - 45.00	per customer per meter	
	Sales (G-1)	Transport (T-2) Carriage (T-4)	
First 300 1 Mcf	@ 4.8268 per Mcf	@ 2.0670 per Mcf @ 1.0615 per Mcf	(R, N
Next 14,700 1 Mcf	@ 4.3238 per Mcf	@ 1.5640 per Mcf @ 0.5585 per Mcf	(R, N
Over 15,000 Mcf	@ 4.1738 per Mcf	@ 1.4140 per Mcf @ 0.4085 per Mcf	(R, N
High Load Factor Firm S	Service		
HLF demand charge/Mcf	@ 5.6473	@ 5.6473 per Mcf of daily Contract Demand	(N)
First 300 ¹ Mcf	@ 4.0948 per Mcf	@, 1.3350 per Mcf	(R, N
Next 14,700 1 Mcf	@ 3.5918 per Mcf	@ 0.8320 per Mcf	(R, N
Over 15,000 Mcf	@ 3.4418 per Mcf	@ 0.6820 per Mcf	(R, N
10,000 10101	© 511111 PSI 1122	© 110220 Pr. 1112	
Interruptible Service			
Base Charge	- \$150.00	per delivery point per month	
Transportation Administrat	tion Fee - 45.00	per customer per meter	
	Sales (G-2)	Transport (T-2) Carriage (T-3)	
First 15,000 1 Mcf	@ 3.5622 per Mcf	@ 0.8024 per Mcf @ 0.4936 per Mcf	(R, N
Over 15,000 Mcf	@ 3.4122 per Mcf	@ 0.6524 per Mcf @ 0.3436 per Mcf	(R, N

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 31, 1997

Effective:

February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY: Joo (Don Everett

Vice President - Price Policy & Administration

				-	3		()-	KENTHOKY	SION
		Case No. 9	95-010	部品	<u>R</u>		E	FECTIVE	-
Firm Service							LAA	1 0 1 1000	
Base Charge:							UAI	0 1 1998	
Residential		- \$5.10	per me	eter per	month	PI	RCHANT	TO 007 1/40 m	
Non-Residential			per me				SE	TO 807 KAR 5: CTION 9 (1)	011,
Carriage (T-4)		- 150.00	per de	livery p	ooint per mo	nthBY:	Steph	m) Bus	
Transportation Administra	ition Fee	- 45.00	per cu	stomer	per meter			OF THE COMMISS	ION
	Sales (G-1)	Trans	sport (<u>Γ-2)</u>	Carı	iage (T	-4)	
First 300 1 Mcf	@ 5.26	88 per Mcf	@ 2	2.0670	per Mcf	(a)	1.0615	per Mcf	(R, N,
Next 14,700 1 Mcf	@ 4.76	58 per Mcf	(a) 1	1.5640	per Mcf	(a),	0.5585	per Mcf	(R, N,
Over 15,000 Mcf	_	8 per Mcf	_		per Mcf	<u>@</u>		per Mcf	(R, N,
High Load Factor Firm	Service		,						
HLF demand charge/Mcf	@ 5.64°	73	@ 5	5.6473	per Mcf of	daily			(N)
					Contract D	emand			
First 300 1 Mcf	@ 4.530	8 per Mcf	@ 1	1.3350	per Mcf				(R, N)
Next 14,700 1 Mcf	@ 4.033	88 per Mcf	@ 0).8320	per Mcf				(R, N)
Over 15,000 Mcf	@ 3.883	38 per Mcf	@ 0).6820	per Mcf				(R, N)
ntanuntihla Samiaa									
nterruptible Service		\$150.00	mar dal	1:	aint mar ma	m+h			
Base Charge Fransportation Administra	tion Fee		-		oint per mo per meter	nui			
Tansportation Administra	don i cc	- 43.00	per ea.	stomer	per meter				
	Sales (G-2)	Trans	port (7	Γ-2)	Carr	iage (T-	3)	
First 15,000 1 Mcf	@ 4.00	42 per Mcf	@	0.8024	per Mcf	@	0.4936	per Mcf	(R, N,
Over 15,000 Mcf	@ 3.85	42 per Mcf	@	0.6524	per Mcf	@	0.3436	per Mcf	(R, N,
1					<i>a</i>	,			
All gas consumed by the load factor, and interrup		_					a Ab c		

ISSUED: December 1, 1997

Effective:

January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 and dated December 23, 1997.)

ISSUED BY: Lee Ollen Cipart

volume requirement of 15,000 Mcf has been achieved.

Vice President - Price Policy & Administration

				C	urrent Rate					LIC SERV	ENTLIC	OMMI2210	V
					Case No. 9	5-01	0 AA				ECTIV		
Firm :	Service									DEC	01	1997	
Base (Charge:												
Res	idential					-	meter per		PUR	SUANT TO	807	KAR 5:011	
	n-Residenti						meter per			SECT	ON 9	(1)	
	riage (T-4)							ooint per mo	onth'	Stephan	()	Buy	
Transp	portation A	dministra	tion Fe	ee	- 45.00	per	customer	per meter	GEC	RETARY OF	THE CO	MMISSION	
			Sale	es (G-1)		Tra	nsport (Γ-2)	Carı	riage (T-	<u>-4)</u>		
First	300 1	Mcf	<u>@</u>	6.1248	per Mcf	<u>@</u>	2.0670	per Mcf	@	1.0615	per N	Mcf	(1, 1,
Next	14,700	Mcf	@	5.6218	per Mcf	<u>@</u>	1.5640	per Mcf	<u>@</u>	0.5585	per l	Mcf	(1, 1,
Over	15,000	Mcf	<u>@</u>	5.4718	per Mcf	<u>@</u>	1.4140	per Mcf	@	0.4085	per N	Mcf	(1, 1,
High]	Load Fact	or Firm	Servic	<u>e</u>									
HLF d	lemand cha	rge/Mcf	@	5.6473		@	5.6473	per Mcf of Contract I	_				(1)
First	300 1	Mcf	<u>@</u>	5.3928	per Mcf	<u>@</u>	1.3350	per Mcf					(1, 1)
Next	14,700	Mcf	@	4.8898	per Mcf	<u>a</u>	0.8320	per Mcf				Ì	(1, 1)
Over	15,000	Mcf	@	4.7398	per Mcf	<u>@</u>	0.6820	per Mcf					(1, 1)
Interr	uptible Se	ervice											
Base (Charge				- \$150.00	per	delivery r	oint per mo	onth				
	portation A	dministra	tion Fe	ee		-		per meter					
			Sale	es (G-2)		Tra	nsport (Γ-2)	Carı	riage (T-	3)		
First	15,000	Mcf	<u>a</u>		per Mcf	<u>a</u>		per Mcf	@	0,4936	_	/lcf	(1, 1,
Over	15,000	Mcf	<u>a</u>		per Mcf	<u>a</u>		per Mcf	<u>@</u>	0.3436	-		(l, l,
	_	-			es, transportat			_	_	or the			
load	d factor, an	d interru	tible)	will be co	onsidered for been achieve	the p		_	_	er the			

ISSUED: October 30, 1997

Effective:

December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997

SSUED BY: Thee allen Eigen At

	nt Gas Cost A			PUBLIC SERVICE COMME
	Case No. 95-0	10 LL		PUBLIC SERVICE COMMIS OF KENTUCKY
				EFFECTIVE
Applicable				NOV 0 1 1000
For all Mashillad and a Canaral Salar Sa	mine (C. 1) and i	Yanta aran sa bibla Cala	on Compiee (C. 2)	1 1338
For all Mcf billed under General Sales Ser	rvice (G-1) and	interruptible Sale	es service (G-2)	PURSUANT TO 807 KAR 5:0
GCA = (EGC - BCOG) + CF	+ RF			SECTION 9 (1)
(200 2000) : 61	. 10			
we we		HLF		SECRETARY OF THE COMMISSIO
Gas Cost Adjustment Components	G-1	G - 1	<u>G-2</u>	
EGC (Expected Gas Cost Component)	3.5198	2.9649	2.9649	(1, 1, 1)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	(, , ,
EGC - BCOG	0.0867	(0.4682)	0.3136	(1, 1, 1)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)	(N, N, N)
				·
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.2484)	\$ (0.8033)	\$ (0.0193)	(1, 1, 1)
,				

ISSUED: September 30, 1998

Effective: November 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 LL dated October 21, 1998.)

ISSUED BY: 4

Vice President - Rates & Regulatory Affairs

C12/98

Current Gas Cost Adjustments

Case No. 95-010 KK

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2		
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.2385 3.4331 (0.1946)	2.6350 3.4331 (0.7981)	2.6350 2.6513 (0.0163)		(R, R, R)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)	è	(R, R, R)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)		(R, R, R)
GCA (Gas Cost Adjustment)	\$ (0.5297)	\$ (1.1332)	\$ (0.3492)		(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1998

PURSUANT TO 807 KAR 5:011 SECRETARY OF THE COMMISS

ISSUED:

August 28, 1998

Effective: October 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 KK dated September 22, 1998.)

Current Gas Cost Adjustments

Case No. 95-010 JJ

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

			HLF	
Gas Cost Adjustment C	omponents	G-1	G-1	G-2
EGC (Expected Gas Cos	t Component)	3.2393	2.6358	2.6358
BCOG (Base Cost of Ga	_	3.4331	3.4331	2.6513
EGC - BCOG	/	(0.1938)	(0.7973)	(0.0155)
CF (Correction Factor)		(0.1147)	(0.1147)	(0.1147)
Cr (Concuon ractor)		(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)		(0.0111)	(0.0111)	(0.0089)
GCA (Gas Cost Adjustme	ent)	\$ (0.3196)	\$ (0.9231)	\$ (0.1391)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 0 1 1998

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

BY: Skeland Buy

SECRETARY OF THE COMMISSION

ISSUED:

July 30, 1998

Effective:

September 1,1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 JJ dated August 25, 1998.)

ISSUED BY:

Current Gas Cost Adjustments

Case No. 95-010 II

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	<u>G-1</u>	HLF G-1	G-2
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.5558 3.4331 0.1227	2.9523 3.4331 (0.4808)	2.9523 2.6513 0.3010
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0111)	(0.0111)	(0.0089)
GCA (Gas Cost Adjustment)	\$ (0.0031)	\$ (0.6066)	\$ 0.1774

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

14: Stephano Bu

SECRETARY OF THE COMMISSION

ISSUED:

June 30, 1998

Effective:

August 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 II dated July 16, 1998.)

ISSUED BY. T

Vice President - Price Policy & Administration

Current Gas Cost Adjustments

Case No. 95-010 HH

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	<u>G-1</u>	HLF G-1	<u>G-2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	3.4776 3.4331	2.8741 3.4331	2.8741 2.6513	. (F
EGC - BCOG	0.0445	(0.5590)	0.2228	(F
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)	(1)
RF (Refund Adjustment)	(0.0111)	(0.0111)	(0.0089)	(F
GCA (Gas Cost Adjustment)	\$ (0.0813)	\$ (0.6848)	\$ 0.0992	(F

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 1998

PURSUANT TO 807 KAR 5.01 | SECTION 9 (1)

BY: Stephand Buy

SECRETARY OF THE COMMISSION

ISSUED:

May 29, 1998

Effective:

July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 HH dated July 1, 1998.)

ISSUED BY

Vice President - Price Policy & Administration

998

Current Gas Cost Adjustments

Case No. 95-010 GG

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF		
Gas Cost Adjustment Components	G-1	G - 1	G-2	
EGC (Expected Gas Cost Component)	3.7337	3.1302	3.1302	
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.3006	(0.3029)	0.4789	(
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)	(1)
RF (Refund Adjustment)	(0.0019)	(0.0019)	(0.0019)	
GCA (Gas Cost Adjustment)	\$ 0.1840	\$ (0.4195)	\$ 0.3623	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SPEPRAND DU

ISSUED:

April 30, 1998

Effective:

June 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 GG dated June 1, 1998.)

ISSUED BY:



Current Gas Cost Adjustments

Case No. 95-010 FF

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

		HLF		
Gas Cost Adjustment Components	G-1	G-1	G-2	
EGC (Expected Gas Cost Component)	3.5716	2.9681	2.9681	(1, 1, 1)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.1385	(0.4650)	0.3168	(1, 1, 1)
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)	(N, N, N)
RF (Refund Adjustment)	(0.0535)	(0.0535)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.0297)	\$ (0.6332)	\$ 0.1839 MAY 0 1 1998	(l, l, l)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

ISSUED:

March 30, 1998

Effective:

May 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 FF dated April 13, 1998.)

ISSUED BY: Lee Ollen Everet

Current Gas Cost Adjustments

Case No. 95-010 EE

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF	
Gas Cost Adjustment Components	G - 1	G - 1	G-2
EGC (Expected Gas Cost Component)	3.3988	2.7953	2.7953
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0343)	(0.6378)	0.1440
		ŧ	
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)
GCA (Gas Cost Adjustment)	\$ (0.2025)	\$ (0.8060)	\$ 0.0111

PUBLIC SERVICE COMMISSIONI OF KENTUCK:Y EFFECTIVE

APR 01 1998

PURSUIANT TO 807 KAR (5.0) 1, SECTION 9 (1)

Stohan Bul

SECRETARY OF THE COMMISSION

ISSUED: February 27, 1998

Effective: April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

SSUED BY: Lee allen Eventt



Current Gas Cost Adjustments

Case No. 95-010 DD

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
Gas Cost Majustment Components		<u> </u>	
EGC (Expected Gas Cost Component)	3.3874	2.7441	2.7441
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0457)	(0.6890)	0.0928
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)
GCA (Gas Cost Adjustment)	\$ 0.0219	\$ (0.6214)	\$ 0.1957

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand BLU SECRETARY OF THE COMMISSION

ISSUED: Janu

January 29, 1998

Effective:

March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY:

Vice President - Price Policy & Administration

cs/98

Current Gas Cost Adjustments

Case No. 95-010 CC

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G - 1	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.6977 3.4331 0.2646	2.9657 3.4331 (0.4674)	2.9657 2.6513 0.3144	
CF (Correction Factor)	0.1211	0.1211	0.1211	
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)	
GCA (Gas Cost Adjustment)	\$ 0.3322	\$ (0.3998)	\$ 0.4173	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 1998

PURSUANT TO 807 KAR5:011, SECTION 9 (1) BY: Stephand BULL

SECRETARY OF THE COMMISSION

ISSUED: December 31, 1997

Effective:

February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY: Lee allen Everett

Vice President - Price Policy & Administration

Current Gas Cost Adjustments

Case No. 95-010 ABBB

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF	
Gas Cost Adjustment Components	G - 1	G - 1	G-2
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	4.1381 3.4331 0.7050	3.4061 3.4331 (0.0270)	3.4061 2.6513 0.7548
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	\$ 0.7742	\$ 0.0422	\$ 0.8593

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 0 1 1998

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stechan Bu

SECRETARY OF THE COMMISSION

ISSUED: December 1, 1997

Effective: January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AB dated December 23, 1997.)

ISSUED BY: Lee Ollan Everett

Vice President - Price Policy & Administration

Current Gas Cost Adjustments

Case No. 95-010 AA

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	G-1	HLF G-1	G-2
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	4.9941 3.4331 1.5610	4.2621 3.4331 0.8290	4.2621 2.6513 1.6108
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	\$ 1.6302	\$ 0.8982	\$ 1.7153

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DEC 01 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephano

SECRETARY OF THE COMMISSION

ISSUED: October 30, 1997 Effective:

December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997.)

ISSUED BY: Lee allen Everet

Vice President - Price Policy & Administration



			Curre		sportation					PUBLIC SERVI	CE COMMISSIO	
				Cas	e No. 95-01	0 L	<u> </u>			OI VE	NTUCKY OTIVE	
		nsportation R e net monthly				e (R	ates T-3 and	Γ-4)	for each		1 1998	
Sys	tem Lost an	d Unaccount	ed gas	percent	tage:				1.6%	PURSUANT TO	807 KAR 5:011	
					Simple Margin		Non- Commodity		Gross Margin	: Stephan) R.	
Tra	nsportation	Service (T-2	<u>2)</u> 1							SECRETARY OF T	HE COMMISSION	
a)	Firm Servi	ice										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf	(R)	
	Next	14,700 2	Mcf	@	0.5585	+	0.7699	=	1.3284	per Mcf	(R)	
	All over	15,000	Mcf	@	0.4085	+	0.7699	=	1.1784	per Mcf	(R)	
b)	High Load Factor Firm Service (HLF)											
	Demand			@	\$0.0000	+	4.2809	=		per Mcf of act demand	(R)	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf	(R)	
	Next	14,700 2	Mcf	@	0.5585	+	0.2150	=	0.7735	per Mcf	(R)	
	All over	15,000	Mcf	@	0.4085	+	0.2150	=	0.6235	per Mcf	(R)	
c)	Interruptib	le Service										
	First	15,000 2	Mcf	<u>@</u>	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf	(R)	
	All over	15,000	Mcf	@	0.3436	+	0.2172	=	0.5608	per Mcf	(R)	
Car	riage Servic	e ³										
	Firm Servi											
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)	
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.0000	=		per Mcf	(N)	
	All over	15,000 ²	Mcf	<u>@</u>	0.4085	+	0.0000	=		per Mcf	(N)	
	Interruptib	le Service (T	-3)									
	First	15,000 2	Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)	
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.0000	=		per Mcf	(N)	
² A	All gas consu	and carriage)	stomer will be	(Sales a	and transport red for the p	atior	tes. n; firm, high lo se of determin					
	-	ement of 15,0		t has bee	en achieved.							
³ E	excludes stan	dby sales ser	vice.									

ISSUED: September 30, 1998

Effective: November 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 LL dated October 21, 1998.)

ISSUED BY: William A Sente

Vice President - Rates & Regulatory Affairs

C12199

			Curre				d Carriage				
				Cas	e No. 95-0	10 K	K				4
		ansportation ce net month				ice (Rates T-3 and	d T-4	for each		
Sys	tem Lost an	id Unaccour	ited gas	perce	ntage:				1.6%	ó	
					Simple Margin		Non- Commodity	_	Gross Margin	_	
Tra	nsportation	Service (T-	-2) ¹								
a)	Firm Serv	ice									
	First	300 ²	Mcf	· @	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.8360	=	1.3945	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.8360	=	1.2445	per Mcf	(N)
b)	High Load	l Factor Firm	Service	HI.F)						
-,	Demand			@	\$0.0000	+	4.6556	=		per Mcf of act demand	(N)
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2325	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2325	=		per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2347	=		per Mcf	(N)
~		-		0						P	10.7
<u>'ar</u>	riage Servic										
	Firm Servi	_	16.0	0	01.0616		#0.0000		41.0616		
	First	500	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	-	(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	BEHMETRYICE	COMMISS
										OF KENT	UCKY
1 Ir	cludes stand	lby sales serv	ice und	er corre	sponding sal	les ra	ites.			EFFEC	175
² A	ll gas consu	med by the co	ustomer	(Sales	and transpor	tation	n; firm, high l			OCT O	1998
	•	ement of 15,			-	-	se of determi	nıng			
	_	dby sales ser		nas de	en acmeved.				P	URSUANT TO 8	07 KAR 5:0
E	xcludes stan	uby sales ser	vice.							OCCUPION OCCUPION	9 (1)

ISSUED:

August 28, 1998

Effective:

October 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 KK dated September 22, 1998.)

ISSUED BY: 200 Kllm (reatt

			Curren		sportation						
				Cas	e No. 95-01	10 Ju	J				4
	General Tra pective service	•			-	ce (F	Rates T-3 and	l T-4) for each		
Sys	tem Lost an	d Unaccoun	ted gas	percer	ntage:				1.6%		
					Simple Margin		Non- Commodity		Gross Margin		
Tra	nsportation	Service (T-	<u>2)</u> 1								
a)	Firm Servi										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.8360	=	1.3945	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.8360	=	1.2445	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)						
	Demand			@	\$0.0000	+	4.6556	=		per Mcf of act demand	(N)
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2325	=	•	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2325	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2325	=		per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2347	=	0.5783	per Mcf	(N)
Car	riage Servic	_									
	Firm Servi		Mof		£1 0615		£0,0000	_	¢1 0616	mar Maf	
	First	500	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	-	(N)
	Next	,	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	_	le Service (T									
	First	15,000 2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.34568	OF KENTU	CKY
¹ I	ncludes stand	lby sales serv	ice und	er corre	esponding sa	les ra	ites.			EFFECTI	VE.
² A	All gas consum nterruptible,	med by the cand carriage)	ustomer will be	(Sales consid	and transporered for the p	tatio	n; firm, high		whether th		998
_	olume requir Excludes stan			t has be	een achieved	•				SUANT TO 807 SECTION 9	(AR 5:0
			11.00						BY:	2 Repland	Bu

ISSUED:

July 30, 1998

Effective:

SECRETARY OF THE COMMISSION
(e: September 1, 1998)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 JJ dated August 25, 1998.)

ISSUED BY:

Vice President - Price Policy & Administration

C10/98

			Currer		sportation se No. 95-0						7
	General Tra					ice (Rates T-3 and	ł T-4) for each		
Sys	tem Lost an	d Unaccoun	ted gas	perce	ntage:				1.6%	,	
					Simple Margin		Non- Commodity		Gross Margin		
Tra	nsportation	Service (T-	<u>2)</u> ¹			-					
a)	Firm Servi	ce									
	First	300 ²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(R)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.8360	=	1.3945	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.8360	=	1.2445	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)						
,	Demand			@	\$0.0000	+	4.6556	=		per Mcf of act demand	(N)
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940	per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	(a)	0.5585	+	0.2325	=	0.7910	per Mcf	(N)
	All over	15,000	Mcf	(à),	0.4085	+	0.2325	=	0.6410	per Mcf	(N)
c)	Interruptib	le Service									
•	First	15,000 2	Mcf	(a)	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(N)
	All over	15,000	Mcf	(a)	0.3436	+	0.2347	=	0.5783	per Mcf	(N)
Car	riage Servic Firm Servic	ce (T-4)									
	First	300 ²	Mcf	(a)	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	(a),	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	$15,000^{-2}$	Mcf	(a)	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptibl	le Service (T	-3)								
	First	$15,000^{-2}$	Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
t	All over	15,000	Mcf	@,	0.3436	+	0.0000	=	0.3436	OF KE	GEICOMMISSION NTUCKY CTIVE
² A		ned by the co	ustomer	(Sales	and transpor	tatio	ates. on; firm, high ose of determi				1 1998
V	olume require xcludes stand	ement of 15,	000 Mc							PURSUANT TO	807 KAR 5:011,
			4.2						В	Y: Stephan	D Buy

ISSUED:

June 30, 1998

Effective:

August 1, 1998

Hagast 1, 155

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 II dated July 16, 1998.)

ISSUED BY: Lee allen Everet

Vice President - Price Policy & Administration

C9/98

PUBLIC SERVICE COMMISSION OF KENTUCKY

		(Curren	t Trans	portation	and	Carriage	-	***	EFFEC	TIVE
					No. 95-01					MAD	1998
										MAR O	1330
	General Tran ective service					e (R	ates T-3 and 7	Γ-4)	for each	PURSUANT TO 8	
•	em Lost and	•							1 69/	SECTION	Bu
Syst	em Lost and	Unaccount	eu gas	percent						SECRETARY OF TH	and the same of th
					Simple		Non-		Gross	OLONE IN TOTAL	30444001011
					Margin		Commodity		Margin	-	
	sportation S),								
a)	Firm Service	_									
	First	300 ²	Mcf	<u>@</u> ,	\$1.0615	+	\$0.8566	=		per Mcf	(R)
	Next	14,700 2	Mcf	@	0.5585	+	0.8566	=		per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.8566	=	1.2651	per Mcf	(R)
b)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.9629	=		per Mcf of	(R)
									daily contr	act demand	
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.2133	=	\$1.2748	per Mcf	(R)
	Next	$14,700^{-2}$	Mcf	<u>(a)</u>	0.5585	+	0.2133	=		per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.2133	=	0.6218	per Mcf	(R)
c)	Interruptible	e Service									
	First	15,000 2	Mcf	(a)	\$0.4936	+	\$0.2486	=	\$0.7422	per Mcf	(R)
	All over	15,000	Mcf	(<u>a</u>)	0.3436	+	0.2486	=	0.5922	per Mcf	(R)
Car	riage Service	e ³									=
	Firm Service	-									
	First	300 ²	Mcf	(a)	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 2	Mcf	(a),	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 ²	Mcf	<u>@</u>	0.4085	+	0.0000	=		per Mcf	(N)
	Interruptible	e Service (T-	3)								
	First	15,000 2	Mcf	(a),	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	<u>a</u>	0.3436	+	0.0000	=		per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

ISSUED:

January 29, 1998

Effective:

March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY:

Lee Ollen Event

Vice President - Price Policy & Administration

. 5/98

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

vste	m Lost and	l Unaccount	ted gas	percent	age:				1.6%	•	1
, 500	2030 4110	· Charton	ou guo i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Simple		Non-		Gross		
					Margin		Commodity		Margin	_	
ran	sportation	Service (T-	<u>2)</u> 1		-						
	Firm Servi	ce									
	First	300^{-2}	Mcf	(a),	\$1.0615	+	\$0.8390	=	\$1.9005	per Mcf	(1)
	Next	14,700 2	Mcf	(a),	0.5585	+	0.8390	=	1.3975	per Mcf	(1)
	All over	15,000	Mcf	(a)	0.4085	+	0.8390	=	1.2475	per Mcf	(1)
,	High Load	Factor Firm	Service	(HLF)							
	Demand			(a),	\$0.0000	+	4.6556	=	\$4.6556	per Mcf of	(N)
									daily contr	act demand	
	First	300^{-2}	Mcf	(a)	\$1.0615	+	\$0.2355	=	\$1.2970	per Mcf	(1)
	Next	14,700 2	Mcf	(a)	0.5585	+	0.2355	=	0.7940	per Mcf	(1)
	All over	15,000	Mcf	(a)	0.4085	+	0.2355	=	0.6440	per Mcf	(1)
	Interruptibl	le Service									
	First	15,000 ²	Mcf	(a),	\$0.4936	+	\$0.2355	=	\$0.7291	per Mcf	(1)
	All over	15,000	Mcf	(a)	0.3436	+	0.2355	=	0.5791	per Mcf	(1)
	iage Servic	3									
arr	Firm Service										
	First	300 2	Mcf	(a)	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
		14,700 ²			0.5585	+	0.0000	=		per Mcf	
	Next		Mcf	(a),						-	(N)
	All over	15,000 2	Mcf	(a)	0.4085	+	0.0000	=	0.4083	per Mcf	(N)
	Interruptib	le Service (T	<u>-3)</u>								
	First	$15,000^{-2}$	Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	per Nict	OVMIS
	All over	15,000	Mcf	(<u>a</u>),	0.3436	+	0.0000	=	0.3436	PEOP KENT UC	KY.

Current Transportation and Carriage

ISSUED:

April 30, 1998

³ Excludes standby sales service.

Effective:

June 1, 1998

SECTION 9 (1)

SECRETARY OF THE COMMISSION!

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 GG dated June 1, 1998.)

Syst	tem Lost and	d Unaccount	ed gas	percent	age:				1.6%		
					Simple		Non-		Gross		
T	nsportation	Comics (T	-x1		Margin		Commodity		Margin	-	
a)	Firm Servi		<u> </u>								
~)	First	300 ²	Mcf	@	\$1.0615	+	\$0.7902	=	\$1.8517	per Mcf	
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.7902	=		per Mcf	
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.7902	=		per Mcf	
o)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.6556	=		per Mcf of act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.1867	=	\$1.2482	per Mcf	
	Next	14,700 2	Mcf	(a)	0.5585	+	0.1867	=	0.7452	per Mcf	
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.1867	=	0.5952	per Mcf	
:)	Interruptib	le Service									
	First	$15,000^{-2}$	Mcf	<u>@</u>	\$0.4936	+	\$0.291BLK	SEF	RVIDE COM	Benefici	
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.2220	<u>U</u> ⊦	KENTUCKY FECTIVE	per Mcf	
Car	riage Servic	<u>e</u> 3									
	Firm Servi								0 1 1998	3	
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.0000 PURSU	-		per Mcf	
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.0000		TO 807 KAR	501 Mcf	
	All over	15,000 ²	Mcf	@	0.4085	+	\$600Q	esta	n (0.4085	per Mcf	
	Interruptibl	le Service (T	-3)				SECRE	ARY (OF THE COMME	SSION	
	First	15,000 ²	Mcf	<u>@</u>	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	
	All over	15,000	Mcf	<u>a</u> ,	0.3436	+	0.0000	=		per Mcf	

Current Transportation and Carriage
Case No. 95-010 FF

ISSUED:

March 30, 1998

Effective:

May 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 FF dated April 13, 1998.)

ISSUED BY: Lecller Event

Vice President - Price Policy & Administration

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For Entire Service Area
P.S.C. No. 20
Fifty-sixth SHEET No. 6
Cancelling
Fifty-fifth SHEET No. 6

APR 0 1 1998

WESTERN KENTUCKY GAS COMPANY

							COMMISSION				
		nsportation R e net monthly			-	e (R	ates T-3 and	Γ-4)	for each		
Syst	tem Lost and	d Unaccount	ed gas	percen	tage:				1.6%	•	
					Simple		Non-		Gross		
					Margin		Commodity		Margin	-	
		Service (T-2	<u>2)</u> '								-
a)	Firm Servi	_		_							
	First	300 2	Mcf	@	\$1.0615	+	\$0.7902	=		per Mcf	(
	Next	14,700 2	Mcf	@,	0.5585	+	0.7902	=		per Mcf	1
	All over	15,000	Mcf	@	0.4085	+	0.7902	=	1.1987	per Mcf	1
b)		Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.6556	=		per Mcf of	(
		200 2		_			en 10/7		-	act demand	
	First	300 2	Mcf	<u>@</u>	\$1.0615	+	\$0.1867	=		per Mcf	(
	Next	14,700 2	Mcf	@	0.5585 0.4085	+	0.1867 0.1867	=		per Mcf per Mcf	1
	All over	15,000	Mcf	@	0.4083	+	0.1807	_	0,3932	per wier	(
c)	Interruptib										
	First	15,000 2	Mcf	<u>@</u>	\$0.4936	+	\$0.2220	=		per Mcf	(
	All over	15,000	Mcf	(<u>a</u>)	0.3436	+	0.2220	=	0.5656	per Mcf	(
Car	riage Servic	ec ³									
	Firm Servi	_									
	First	300^{-2}	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(
	Next	$14,700^{-2}$	Mcf	<u>@</u>	0.5585	+	0.0000	=	0.5585	per Mcf	(
	All over	15,000 2	Mcf	æ,	0.4085	+	0.0000	=	0.4085	per Mcf	(
	Internatiful	le Service (T-	.37								
	First	15,000	یر Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	ner Mcf	1
	All over	15,000	Mcf	(a)	0.3436	+	0.0000	=		per Mcf	
		7									1

ISSUED:

February 27, 1998

³ Excludes standby sales service.

Effective:

April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

ISSUED BY: Lee Allen Cierett

Vice President - Price Policy & Administration

			Currer		Sportation No. 95-01		d Carriage			JBLIC SERVIC OF KEN EFFEC	TUCKY
The	General Tra	ansportation l	Rate T-2					d T-4	l) for each	JUL 0	
resp	ective service	e net monthl	y rate is	as follo	ows:						
Syst	tem Lost an	d Unaccoun	ted gas	percen	itage:					JRSUANT TO 8	V 9 (1)
					Simple		Non-			Stephan	Bus
					Margin		Commodity		Margin§	ECRETARY OF TH	E COMMISSION
Γra		Service (T-	<u>2)</u> ¹								
a)	Firm Serv	ice									
	First	300 ²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.8360	=	1.3945	per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.8360	=	1.2445	per Mcf	(R)
)	High Load	l Factor Firm	Service	(HLF)							
-,	Demand			@	\$0.0000	+	4.6556	=	\$4.6556	per Mcf of	(N)
				0						act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940	per Mcf	(R)
	Next	14,700 2	Mcf	@	0.5585	+	0.2325	=	0.7910	per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.2325	=		per Mcf	(R)
:)	Interruptib	le Service									
,	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.2347	=		per Mcf	(R)
~										Postaria	(, ,
ar	riage Servi										
	Firm Servi		24.0		01.0615		00.0000		01.0616		
	First	300 2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615		(N)
	Next	14,700 2	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=		per Mcf	(N)
l In	cludes stand	lby sales serv	ice und	er corre	enonding ea	les ra	ites				

ISSUED:

May 29, 1998

³ Excludes standby sales service.

Effective:

July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 HH dated July 1, 1998.)

interruptible, and carriage) will be considered for the purpose of determining whether the

ISSUED BY: Lee allen Everett

volume requirement of 15,000 Mcf has been achieved.

Vice President - Price Policy & Administration

C8/98

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For Entire Service Area
P.S.C. No. 20
Fifty-fourth SHEET No. 6
Cancelling
Fifty-third SHEET No. 6

FEB 0 1 1998

WESTERN KENTUCKY GAS COMPANY

Dyst	em Lost and	l Unaccount	ed gas	percent	age:				1.6%		
					Simple Margin		Non- Commodity		Gross Margin		
Tra	nsportation	Service (T-2	$2)^1$			•		•		-	
a) .	Firm Service	ce									
	First	300 ²	Mcf	@	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf	
	Next	$14,700^{-2}$	Mcf	<u>@</u>	0.5585	+	1.0055	=	1.5640	per Mcf	
	All over	15,000	Mcf	@	0.4085	+	1.0055	=	1.4140	per Mcf	
)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	5.6473	=	\$5.6473	per Mcf of	
									daily contr	act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2735	=	\$1.3350	per Mcf	
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.2735	==	0.8320	per Mcf	
	All over	15,000	Mcf	@	0.4085	+	0.2735	=	0.6820	per Mcf	
:)	Interruptibl	e Service									
	First	$15,000^{-2}$	Mcf	(a)	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf	
	All over	15,000	Mcf	@	0.3436	+	0.3088	=	0.6524	per Mcf	
ar	riage Servic	3									
Car	Firm Service										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	==	\$1.0615	per Mcf	
	Next	14,700 ²	Mcf	@	0.5585	+	0.0000	_		per Mcf	
	All over	15,000 ²	Mcf	<u>@</u>	0.4085	+	0.0000	==		per Mcf	
		e Service (T-		0							
	First	15,000 ²	ی. Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4036	per Mcf	
	All over	15,000	Mcf	@ @,	0.3436	+	0.0000	=		per Mcf	

SSUED:

December 31, 1997

Effective:

February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY: Lee allen Einet

Vice President - Price Policy & Administration

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For Entire Service Area
P.S.C. No. 20
Fifty-third SHEET No. 6
Cancelling
Fifty-second SHEET No. 6

JAN 0 1 1998

PURSUANT TO 807 KAR 5.011

WESTERN KENTUCKY GAS COMPANY

			Currer		sportation			,			
				Case	Byo. 95701	Po-St	BBBU				
_							THE COMMISSION				
		nsportation R e net monthly			-	e (R	ates T-3 and	1-4)	for each		
-											
Syst	em Lost and	d Unaccount	ed gas	percent	age:				1.6%		
					Simple		Non-		Gross		
					Margin		Commodity		Margin	_	
Tra	nsportation	Service (T-2	<u>2)</u> 1								
a)	Firm Servi	ce									
	First	300 ²	Mcf	@	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	1.0055	=	1.5640	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	1.0055	=	1.4140	per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
,	Demand			@	\$0.0000	+	5.6473	=	\$5.6473	per Mcf of	(N)
					i				daily contr	act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2735	=	\$1.3350	per Mcf	(N)
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.2735	=	0.8320	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2735	=	0.6820	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 ²	Mcf	<u>@</u>	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf	(N)
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.3088	=	0.6524	per Mcf	(N)
~		,		Ü							
Car	riage Servic										
	Firm Servi First	300 2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	40
		500		@		+				•	(N)
	Next	11,700	Mcf	@	0.5585		0.0000			per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	==	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000	Mcf	(a)	0.3436	+	0.0000	==	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

ISSUED:

December 1, 1997

Effective:

January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AB dated December 23, 1997.)

ISSUED BY: Lee allen Everett

Vice President - Price Policy & Administration

C3/08

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

	General Tran	•			-	æ (Ra	ates T-3 and	Γ-4)	for each	DEC 011	997
Syst	tem Lost and	d Unaccoun	ted gas	percen	tage:				PLIBO	JANT TO 807 H	(AR 5:0
					Simple Margin		Non- Commodity		Gross	SECTION 9	340
Гrа	nsportation	Service (T-	<u>2)</u> 1								10010
a)	Firm Servi	ce									
	First	300 ²	Mcf	@	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf	(1)
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	1.0055	=		per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	1.0055	=	1.4140	per Mcf	(1)
)	High Load	Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	5.6473	=		per Mcf of	(1)
									daily contr	act demand	
	First	300 2	Mcf	@	\$1.0615	+	\$0.2735	=		per Mcf	Ø
	Next	14,700 2	Mcf	<u>@</u>	0.5585	+	0.2735	=		per Mcf	(I)
	All over	15,000	Mcf	@	0.4085	+	0.2735	=	0.6820	per Mcf	(1)
;)	Interruptible	le Service									
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf	O
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.3088	=	0.6524	per Mcf	(1)
Car	riage Servic	e ³									
	Firm Servi										
	First	300 2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	<u>@</u>	0.4085	+	0.0000	=		per Mcf	(N)
	Interruptibl	e Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 In	ncludes stand	by sales serv	rice unde	er corre	sponding sale	es rat	es.				

ISSUED:

October 30, 1997

³ Excludes standby sales service.

Effective: December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997

ISSUED BY: Lee allen Eventt

Vice President - Price Policy & Administration

For the Period September, 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

First

All over

LVS-1 Ser LVS-2 Ser Combined	vice		\$ 13.60 150.00 150.00	per	Met Met	er						
									stimated Veighted			
LVS-1:						Non-			vergrited			
			Simple		Co	mmodity		Co	mmodity		Sales	
Firm Service	<u>ce</u>		Margin	_	Con	nponent 2	2	G	as Cost		Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8360	+	\$	1.9323	=	\$ 3.8298	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.8360	+		1.9323	=	3.3268	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8360	+		1.9323	=	3.1768	per Mcf
High Load	Factor Fin	m Service										
Demand				@	\$	4.6556	+		\$0.0000	=	\$	per Mcf of
		4									•	ct demand
First	300	Mcf @	\$ 1.0615	+	\$	0.2325	+	\$	1.9323	=	\$	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.2325	+		1.9323	=	2.7233	per Mcf
All over	15,000	Mcf @	0.4085	+		0.2325	+		1.9323	=	2.5733	per Mcf
LVS-2:												
Interruptible	e Service											

OCT 2a 1998

BY: SPASON BUD

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

True-up Adjustment for 8/98 billing period:

15,000

15,000

Mcf @ \$ 0.4936 +

0.3436 +

Mcf @

PURSUANT TO 807 KAR 5:011, \$0.70 SECTION 9 (1)

0.2347 + \$ 1.9323 = \$ 2.6606 per Mcf

1.9323 =

\$0.7084 per Mcf

2.5106 per Mcf

0.2347 +



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-first Revised Sheet No. 6, effective September 1, 1998.

For the Period August, 1998

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

SEP 19 1998

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephano Buy

SECRETARY OF THE COMMISSION

	1 1 may 1 may 2 ma	A signer							stimated /eighted				
LVS-1:						Non-			verage				
			Simple		Сс	mmodity		Сс	mmodity			Sales	
Firm Service	<u>e</u>		Margin	_	Cor	mponent 2	2	G	as Cost			Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8360	+	\$	1.9495	=	\$	3.8470	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.8360	+		1.9495	=		3.3440	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8360	+		1.9495	=		3.1940	per Mcf
High Load	Factor Firr	n Service	<u> </u>			,							
Demand				@	\$	4.6656	+		\$0.0000	=	\$	4.6656	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2325	+	\$	1.9495	=	\$	3.2435	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.2325	+		1.9495	=		2.7405	per Mcf
All over	15,000	Mcf @	0.4085	+		0.2325	+		1.9495	=		2.5905	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2347	+ \$	1.9495	=	\$ 2.6778	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2347	+	1.9495	=	2.5278	per Mcf

True-up Adjustment for 7/98 billing period:

(\$0.0309) per Mcf

C12/98

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixtieth Revised Sheet No. 6, effective August 1, 1998.

For the Period July, 1998

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter AUG 19 1998

PURSUANT TO 807 KARI 5:01 1; SECTION 9 (1) BY: SECHETARY OF THE COMMISSION

Estimated

	e 4 5								/eighted		-	SECHETARY	OF THE COMMISSION
LVS-1:	Norman Services					Non-		Δ	verage				
	1, T ** ** ***		Simple		Со	mmodity		Со	mmodity			Sales	
Firm Service	<u>e</u>	, here	Margin		Cor	nponent 2	! • .	G	as Cost	_		Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8360	+	\$	2.4351	=	\$	4.3326	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.8360	+		2.4351	=		3.8296	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8360	+		2.4351	=		3.6796	per Mcf
High Lond I	Footor Fire	n Consiso											
High Load Demand	ractor Fill	11 Service		@	\$	4.6656	+		\$0.0000	=	\$	4 6656	per Mcf of
Demand				w	Ψ	4.0000	•		ψυ.υυυυ				ct demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2325	+	\$	2.4351	=	\$	3.7291	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.2325	+		2.4351	=		3.2261	per Mcf
All over	15,000	Mcf @	0.4085	+		0.2325	+		2.4351	=		3.0761	per Mcf

LVS-2:

Interruptible Service													
First	15,000	Mcf @	\$ 0.4936	+	\$	0.2347	+ \$	2.4351	=	\$	3.1634	per Mcf	
All over	15,000	Mcf @	0.3436	+		0.2347	+	2.4351	=		3.0134	per Mcf	

True-up Adjustment for 6/98 billing period:

\$0.0143 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-ninth Revised Sheet No. 6, effective July 1, 1998.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period June, 1998

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JUL 17 1998

PURSUANT TO 807 KAR 5:011,

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter SECTION 9 (1) BY: Stephan Buy

Sales

SECRETARY OF THE COMMISSION

Section 1 Company			Estimated
			Weighted
LVS-1:		Non-	Average
	Simple	Commodity	Commodity

Firm Service			Margin		Cor	nponent 2	! 	G	as Cost		Rate	
First	300	Mcf @	\$ 1.0615	+	\$	0.8390	+	\$	2.3930	=	\$ 4.2935	per Mcf
Next	14,700	Mcf @	0.5585	+		0.8390	+		2.3930	=	3.7905	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8390	+		2.3930	=	3.6405	per Mcf

High Load Factor Firm Service

Demand			ω	Ф	4.0000	+	\$0.0000	_	• 4.0000 per	IVICI OI
								C	aily contract de	mand
First	300	¹ Mcf @ \$ 1.061	5 +	\$	0.2355	+	\$ 2.3930	=	\$ 3.6900 per	Mcf
Next	14,700	¹ Mcf @ 0.558	5 +		0.2355	+	2.3930	=	3.1870 per	Mcf
All over	15.000	Mcf @ 0.408	5 +		0.2355	+	2.3930	=	3.0370 per	Mcf

LVS-2:

	Interru	ptible	Service
--	---------	--------	---------

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2355	+	\$ 2.3930	=	\$ 3.1221	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2355	+	2.3930	=	2.9721	per Mcf

True-up Adjustment for 5/98 billing period:

(\$0.0137) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-eighth Revised Sheet No. 6, effective June 1, 1998.

For the Period May, 1998

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

JUN 16 1998 PURSUANT TO 807 KAR 5011.

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter

SECTION 9 (1)

BY: Stephan Bul

GEORGIABLY OF THE COMMISSION

LVS-1:				Weighted Non- Average									
			Simple		Co	mmodity	ity Commodity					Sales	
Firm Service	<u>ce</u>		Margin Co		Cor	mponent ²		Gas Cost				Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.7902	+	\$	2.2869	=	\$	4.1386	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.7902	+		2.2869	=		3.6356	per Mcf
All over	15,000	Mcf @	0.4085	+		0.7902	+		2.2869	=		3.4856	per Mcf
High Load	Factor Firm	n Service											
Demand				@	\$	4.6556	+		\$0.0000	=	\$	4.6556	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.1867	+	\$	2.2869	=	\$	3.5351	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.1867	+		2.2869	=		3.0321	per Mcf
All over	15,000	Mcf @	0.4085	+		0.1867	+		2.2869	=		2.8821	per Mcf
All over High Load Demand First Next	15,000 Factor Firm 300 14,700	Mcf @ n Service Mcf @ 1 Mcf @ 1 Mcf @	0.4085 \$ 1.0615 0.5585	+ @ + +		0.7902 4.6556 0.1867 0.1867	+ + + +		2.2869 \$0.0000 2.2869 2.2869	= = =	da	3.4856 4.6556 ily contra 3.5351 3.0321	per Mcf of act demand per Mcf per Mcf

Estimated

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2220	+	\$ 2.2869	=	\$ 3.0025	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2220	+	2.2869	=	2.8525	per Mcf

True-up Adjustment for 4/98 billing period:

\$0.0526 per Mcf

C 3 198

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifth-seventh Revised Sheet No. 6, effective May 1, 1998.

Large Volume Sales

For the Period April, 1998

The net monthly rates for Large Volume Sales service is as f	ollows:
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

base Charge.				MAY 2 1 1998							
LVS-1 Service LVS-2 Service Combined Service	•	er Meter er Meter er Meter	Estimated	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>SPOPLAND</u> BUY SECHETARY OF THE COMMISSION							
LVS-1:	Simple	Non- Commodity	Weighted Average Commodity	Sales							
Firm Continu	•										
Firm Service	Margin	Component ²	Gas Cost	Rate							
First 300 ¹ Mcf @	\$ 1.0615 +	+ \$ 0.7902 +	\$ 2.4558 =	\$ 4.3075 per Mcf							
Next 14,700 ¹ Mcf @	0.5585 +	+ 0.7902 +	2.4558 =	3.8045 per Mcf							
All over 15,000 Mcf @	0.4085 +	+ 0.7902 +	2.4558 =	3.6545 per Mcf							
High Load Factor Firm Service		2 4 2 2 5 2 1	40.0000	0.40050							
Demand	(0	② \$ 4.6656 +	\$0.0000 =	\$ 4.6656 per Mcf of							
				daily contract demand							
First 300 ¹ Mcf @	\$ 1.0615	+ \$ 0.1867 +	\$ 2.4558 =	\$ 3.7040 per Mcf							
Next 14,700 ¹ Mcf @	0.5585 +	+ 0.1867 +	2.4558 =	3.2010 per Mcf							
All over 15,000 Mcf @	0.4085 +	+ 0.1867 +	2.4558 =	3.0510 per Mcf							
LVS-2:											
Interruptible Service											
First 15,000 Mcf @	\$ 0.4936 +	+ \$ 0.2220 +	\$ 2.4558 =	\$ 3.1714 per Mcf							

True-up Adjustment for 3/98 billing period:

Mcf @

15,000

All over

\$0.1038 per Mcf

3.0214 per Mcf

2.4558 =

0.2220 +

0.3436 +

C6/98

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-sixth Revised Sheet No. 6, effective April 1, 1998.

For the Period March, 1998

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

All over

APR 22 1998

LVS-1 Serv			\$ 13.60 150.00		Met							SECTION S			
Combined S			150.00		Met			BY: Stephan Buy							
Combined	Sel vice		150.00	hei	Me	EI			atimatad	SEC	RET	ARY OF THE	COMMISSION		
		\$							stimated						
1.75.4						Non			/eighted						
LVS-1:			0: 1			Non-			verage						
			Simple			mmodity		Cc	mmodity			Sales			
Firm Servic	<u>e</u>		Margin	_	Con	nponent ²	2	_ G	as Cost			Rate			
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8566	+	\$	2.3269	=	\$	4.2450	per Mcf		
Next	14,700	1 Mcf @	0.5585	+		0.8566	+		2.3269	=		3.7420	per Mcf		
All over	15,000	Mcf @	0.4085	+		0.8566	+		2.3269	=		3.5920	per Mcf		
High Load I	Factor Firm	n Service									0				
Demand				@	\$	4.9629	+		\$0.0000	=	\$		per Mcf of		
											da	ily contra	ct demand		
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2133	+	\$	2.3269	=	\$	3.6017	per Mcf		
Next	14,700	1 Mcf @	0.5585	+		0.2133	+		2.3269	=		3.0987	per Mcf		
All over	15,000	Mcf @	0.4085	+		0.2133	+		2.3269	=		2.9487	per Mcf		
LVS-2:															
LV3-2.															
Interruptible	Service														
First	15,000	Mcf @	\$ 0.4936	+	\$	0.2486	+	\$	2.3269	=	\$	3.0691	per Mcf		

True-up Adjustment for 2/98 billing period:

Mcf @

0.3436 +

15,000

(\$0.1592) per Mcf

2.9191 per Mcf

0.2486 +

2.3269 =

C5198

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-fifth Revised Sheet No. 6, effective March 1, 1998.

For the Period February, 1998

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

MAR 19 1998

LVS-1 Service	\$ 13.60 per Meter	PURSUANT TO 807 KAR 5:011.
LVS-2 Service	150.00 per Meter	SECTION 9 (1)
Combined Service	150.00 per Meter	Estimated By: Stephand Buy
		Estimated SECRETARY OF THE COMMISSION

Weighted

LVS-1:					Non-					verage				
	:			Simple Comn			mmodity	ty Commodity					Sales	
Firm Service	<u>e</u>			Margin		Con	nponent ²		G	as Cost			Rate	_
First	300	1 Mcf	@	\$ 1.0615	+	\$	1.0055	+	\$	2.3378	=	\$	4.4048	per Mcf
Next	14,700	1 Mcf	@	0.5585	+		1.0055	+		2.3378	=		3.9018	per Mcf
All over	15,000	Mcf	@	0.4085	+		1.0055	+		2.3378	=		3.7518	per Mcf
High Load	Factor Firn	n Serv	ice				,							
Demand					@	\$	5.6473	+		\$0.0000	=	\$	5.6473	per Mcf of
												da	ily contra	ct demand
First	300	¹ Mc1	@	\$ 1.0615	+	\$	0.2735	+	\$	2.3378	=	\$	3.6728	per Mcf
Next	14,700	1 Mc1	@	0.5585	+		0.2735	+		2.3378	=		3.1698	per Mcf
All over	15,000	Mc	@	0.4085	+		0.2735	+		2.3378	=		3.0198	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.3088	+	\$ 2.3378	=	\$ 3.1402	per Mcf
All over	15,000	Mcf @	0.3436	+	0.3088	+	2.3378	=	2.9902	per Mcf

True-up Adjustment for 1/98 billing period:

(\$0.0678) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-fourth Revised Sheet No. 6, effective February 1, 1998.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period January, 1998

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

FEB 18 1998

LVS-1 Service LVS-2 Service				\$ 13.60 per Meter 150.00 per Meter								PURSUANT TO 807 KAR 5:011, SECTION 9 (1)						
	Combined S			150.00 per Meter						D	Y: _	SI	echano	Buy				
									E	stimated	C	CRE	TARY OF THE	COMMISSION	•			
									Weighted									
	LVS-1:						Non-		Д	verage								
				Simple		Co	mmodity		Сс	mmodity	y Sales							
	Firm Servic	e		Margin	_	Con	nponent 2	!	G	as Cost			Rate	_				
	First	300	1 Mcf @	\$ 1.0615	+	\$	1.0055	+	\$	2.4894	=	\$	4.5564	per Mcf				
	Next	14,700	1 Mcf @	0.5585	+		1.0055	+		2.4894	=		4.0534	per Mcf				
	All over	15,000	Mcf @	0.4085	+		1.0055	+		2.4894	=		3.9034	per Mcf				
High Load Factor Firm Service																		
	Demand				@	\$	5.6473	+		\$0.0000	=	\$	5.6473	per Mcf of	:			
													ily contra	ct demand				
	First	300	1 Mcf @	\$ 1.0615	+	\$	0.2735	+	\$	2.4894	=	\$	3.8244	per Mcf				
	Next	14,700	1 Mcf @	0.5585	+		0.2735	+		2.4894	=		3.3214	per Mcf				
	All over	15,000	Mcf @	0.4085	+		0.2735	+		2.4894	=		3.1714	per Mcf				
	LVS-2:																	
	Interruptible	Service																
	First	15,000	Mcf @	\$ 0.4936	+	\$	0.3088	+	\$	2.4894	=	\$	3.2918	per Mcf				
	- **									0 1001			0 4 4 4 0					

0.3436 +

True-up Adjustment for 12/97 billing period:

Mcf @

15,000

All over

(\$0.0447) per Mcf

3.1418 per Mcf

0.3088 +

2.4894 =

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-third Revised Sheet No. 6, effective January 1, 1998.

For the Period December, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JAN 19 1998

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan() Buy

Sales

SECRETARY OF THE COMMISSION

		Estimated
		Weighted
.VS-1:	Non-	Average

Simple

Firm Service			Margin		Cor	nponent 2	?	G	as Cost		 Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	1.0055	+	\$	2.6931	=	\$ 4.7601	per Mcf
Next	14,700	1 Mcf @	0.5585	+		1.0055	+		2.6931	=	4.2571	per Mcf
All over	15,000	Mcf @	0.4085	+		1.0055	+		2.6931	=	4.1071	per Mcf

Commodity

Commodity

High Load Factor Firm Service

Demand				@	\$ 5.6473	+	\$0.0000	=	\$	5.6473	per Mcf of	f
									da	ily contra	ct demand	Ŀ
First	300	1 Mcf @	\$ 1.0615	+	\$ 0.2735	+	\$ 2.6931	=	\$	4.0281	per Mcf	

Next 14,700 ¹ Mcf @ 0.5585 + 0.2735 + 2.6931 = 3.5251 per Mcf All over 15,000 Mcf @ 0.4085 + 0.2735 + 2.6931 = 3.3751 per Mcf

LVS-2:

Interru	ptible	Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.3088 +	\$ 2.6931	=	\$ 3.4955	per Mcf
All over	15,000	Mcf @	0.3436	+	0.3088 +	2.6931	=	3.3455	per Mcf

True-up Adjustment for 11/97 billing period:

\$0.1150 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-second Revised Sheet No. 6, effective December 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period November, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter DEC 1 9 1997
PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)
BY: Stephan Buy
SECRETARY OF THE COMMISSION

Estimated Weighted

Average

			Simple	Commodity				ommodity			Sales		
Firm Service	2		Margin		Con	nponent 2	2	(Sas Cost			Rate	_
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8519	+	\$	3.4821	=	\$	5.3955	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.8519	+		3.4821	=		4.8925	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8519	+		3.4821	=		4.7425	per Mcf
High Load Factor Firm Service													
Demand				@	\$	4.7757	+		\$0.0000	=	\$	4.7757	per Mcf of
											da	ily contra	ct demand
First	300	1 Mcf @	\$ 1.0615	+	\$	0.2329	+	\$	3.4821	=	\$	4.7765	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.2329	+		3.4821	=		4.2735	per Mcf
All over	15,000	Mcf @	0.4085	+		0.2329	+		3.4821	=		4.1235	per Mcf

Non-

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2682	+	\$ 3.4821	=	\$ 4.2439	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2682	+	3.4821	=	4.0939	per Mcf

True-up Adjustment for 10/97 billing period:

(\$0.1047) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-first Revised Sheet No. 6, effective November 1, 1997.