Current Gas Cost Adjustments

Case No. 95-010 V

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.3212 3.4331 (0.1119)	2.7016 3.4331 (0.7315)	2.7016 2.6513 0.0503	(1, 1, 1)
CF (Correction Factor)	0.0938	0.0938	0.0938	(N, N, N)
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)	(1, 1, 1)
GCA (Gas Cost Adjustment)	\$ (0.0634)	\$ (0.6830)	\$ 0.1341	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Heal FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

May 29, 1997

Effective:

July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

ISSUED BY:



		e Summary 95-010 Z		
20				1
ce				
): -1	Ø5 1/			
al dential		per meter per month		
(T-4)		per meter per month per delivery point per	month	
on Administration Fee		per customer per meter		
Sales (G	D	Transport (T-2)	Carriage (T-4)	
	16 per Mcf	@ 1.9134 per Mcf		(l, N,
	86 per Mcf	@ 1.4104 per Mcf	•	(I, N,
	86 per Mcf	@ 1.2604 per Mcf	_	(I, N,
Factor Firm Service				
d charge/Mcf @ 4.7	57	@ 4.7757 per Mcf	•	(N)
		Contrac	t Demand . PUBLIC SERVICE COMMISSION	
00 ¹ Mcf @ 5.3	26 per Mcf	@ 1.2944 per Mcf	OF KENTUCKY	(I, N)
00 ¹ Mcf @ 4.8	96 per Mcf	@ 0.7914 per Mcf		(I, N)
00 Mcf @ 4.7	96 per Mcf	@ 0.6414 per Mcf		(I, N)
			NOV 01 1997	
<u>le Service</u>			PURSUANT TO 807 KAR 5:011.	
	- \$150.00	per delivery point per i	SECTION 9 (1) BY: Stephan Buy	
on Administration Fee	- 45.00	per customer per meter	SECRETARY OF THE COMMISSION	-
Sales (G	2)	Transport (T-2)	Carriage (T-3)	
00 ¹ Mcf @ 4.	300 per Mcf	@ 0.7618 per Mcf	@ 0.4936 per Mcf	(I, N,
	300 per Mcf	@ 0.6118 per Mcf		(l, N,
onsumed by the customer or, and interruptible) will				

ISSUED: September 30, 1997

Effective:

November 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997.)

ISSUED BY:

Firm Se					Ca	se No.	95-01	0 Y					1
Firm Se					-								
	ervice												
Base Ch	-												
	lential				-		-	meter per					
	Residentia				-		-	meter per					
	age (T-4) ortation Ac		tion E		-		-		point per m	onth			
Transpo	rtauon A	шшыса	uon re	æ	-	43.00	per c	customer	per meter				
			Sale	es (G-1)			Tra	nsport (Γ-2)	Car	riage (T-	4)	
First	300 1	Mcf	@	4.8510	per	Mcf	@	1.9134	per Mcf	@	1.0615	per Mcf	(1, 1,
Next	14,700 1	Mcf	(a)	4.3480	per	Mcf	(a)	1.4104	per Mcf	(a)	0.5585	per Mcf	(1, 1,
	15,000	Mcf	@	4.1980	per	Mcf	<u>@</u>	1.2604	per Mcf	<u>@</u>	0.4085	per Mcf	(1, 1,
High Lo	oad Facto	r Firm S	Servic	<u>e</u>						DUDU IO	050///05	COMMISSION	
HLF de	mand char		@	4.7757			@	4.7757	per Mcf o	dany Demand	OF KENT EFFEC	COMMISSION UCKY TIVE	(1)
First	300 ¹	Mcf	@	4.2320	per	Mcf	@	1.2944	per Mcf				(1, 1)
Next	14,700 ¹	Mcf	@	3.7290	per	Mcf	@	0.7914	per Mcf	0	CT 01	1997	(1, 1)
Over	15,000	Mcf	@	3.5790	per	Mcf	@	0.6414	per Mcf				(1, 1)
											SECTION		
Interru	ptible Se	rvice							В	Y: SH	ephan()	Buy	
Base Ch	arge				_	\$150.00	per d	lelivery n	oint per m	SECRET onth	ARY OF THE	COMMISSION	
	rtation Ad	lministra	tion Fe	æ	-	45.00	per c	customer	per meter				
			Sala	es (G-2)			Trai	nsport (7	Γ-2)	Car	riage (T-	3)	
Firet	15,000 1	Mcf	@		ner	Mcf			per Mcf			_	
	15,000	Mcf	<u>a</u>	3.5494	_		@		per Mcf	<u>a</u>		per Mcf	(1, 1,
J 101	20,000	21101	•	0,017	Por		9	0.0110	Por Mor	•	0.0 100	P	\ '·'

volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 28, 1997 Effective:

October 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)

-						ent Rate					· OOLIO	SERVICE CON	MMISSION
			-		Ca	se No. 9	95-01	0 X				OF KENTUCK EFFECTIVE	Υ
Firm S	Service												
Base C	harge:										S	EP 0 1 19	97
	idential				-	\$5.10	per i	neter per	month		DUDOLLA		- 1
Non	-Resident	ial			-	13.60	per i	neter per	month		PURSUAN	NT TO 807 KA	R 5:011,
Car	riage (T-4))			-	150.00	per o	delivery p	oint per mo	nth F	y: Ste	SECTION 9 (1	2
Transp	ortation A	dministra	tion Fe	æ	-	45.00	per o	customer	per meter			RY OF THE COM	MISSION
			Sale	s (G-1)			Tra	nsport (<u>[-2)</u>	Car	riage (T-		
First	300	Mcf	(a)	4.6136	per	Mcf	(a)	1.8985	per Mcf	@	1.0615	per Mcf	(R, R,
Next	14,700	¹ Mcf	(a)	4.1106	per	Mcf	(a)	1.3955	per Mcf	(a)	0.5585	per Mcf	(R, R,
Over	15,000	Mcf	<u>@</u>	3.9606	per	Mcf	<u>@</u> ,	1.2455	per Mcf	<u>@</u>	0.4085	per Mcf	(R, R,
High l	Load Fact	or Firm !	<u>Servic</u>	<u>e</u>									
HLF d	emand cha	arge/Mcf	@	4.5003			<u>@</u>	4.5003	per Mcf of Contract D	-	l		(R)
First	300	¹ Mcf	@	4.0023	per	Mcf	a	1.2872	per Mcf				(R, R)
Next	14,700	1 Mcf	(a)	3.4993	per	Mcf	a	0.7842	per Mcf				(R, R)
Over	15,000	Mcf	<u>@</u>	3.3493	per	Mcf	<u>@</u>	0.6342	per Mcf				(R, R)
Interr	uptible Se	<u>ervice</u>											
Base (_		F		-		•		oint per mo	nth			
Transp	ortation A	dministra	tion re	æ	-	45.00	per (customer	per meter				
			Sale	es (G-2)			<u>Tra</u>	nsport (Γ-2)	<u>Car</u>	riage (T-	<u>3)</u>	
First	15,000	¹ Mcf	<u>@</u>	3.4697	per	Mcf	<u>@</u>		per Mcf	@		per Mcf	(R, R,
Over	15,000	Mcf	@	3.3197	per	Mcf	@	0.6046	per Mcf	@	0.3436	per Mcf	(R, R,
	-	-							ge; firm, hi determining		er the		

ISSUED: August 1, 1997

Effective:

September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)

ISSUED BY: Lee (Den Everett

Vice President - Price Policy & Administration

010/0

					C	urrent Rate	_					OF KENT	
						Case No. 9	95-0	10 W				EFFEC	TIVE
Firm	Service											AUG 01	1997
Res Nor Car	Charge: sidential n-Resider riage (T-	4)				- 13.60 - 150.00	per per		month point per mo	onth	BY:	SUANT TO 80 SECTION Stephand CRETARY OF THE	19 (1) Bu
Transp	portation	A	lministra	tion l	Fee	- 45.00	per	customer	per meter		OLC	DILIANT OF THE	CUMMISSION
				Sal	es (G-1)		Tra	ansport (Γ-2)	Car	riage (T	<u>-4)</u>	
First	300	1	Mcf	@	4.7828	per Mcf	@	2.0507	per Mcf	@	1.0615	per Mcf	(I, I, N)
Next	14,700	1	Mcf	@	4.2798	per Mcf	@	1.5477	per Mcf	@	0.5585	per Mcf	(i, i, N)
	15,000		Mcf	@	4.1298	per Mcf	@	1.3977	per Mcf	@	0.4085	per Mcf	(I, I, N)
High)	Load Fa	cto	or Firm	Serv	<u>ice</u>								
HLF d	lemand c	hai	rge/Mcf	@	5.3216		@	5.3216	per Mcf of Contract D		l		(1)
First	300	1	Mcf	(a)	4.0599	per Mcf	@	1.3278	per Mcf				(1, 1)
Next	14,700	1	Mcf	@	3.5569	per Mcf	(a)	0.8248	per Mcf				(1, 1)
	15,000		Mcf	@		per Mcf	@		per Mcf				(1, 1)
Interr	uptible :	Se	rvice										
	Charge cortation	Ac	lministra	tion l	Fee.		-		point per mo	nth			
Trum	501 Mail 012						P		po. 22000				
				Sal	es (G-2)		Tra	nsport (Γ-2)	Cari	iage (T	-3)	
First	15,000	1	Mcf	@	3.5273	per Mcf	(a)	0.7952	per Mcf	@	0.4936	per Mcf	(I, I, N
	15,000		Mcf	@		per Mcf	@	0.6452	per Mcf	@		per Mcf	(I, I, N
						les, transporta					dd		
						considered for s been achiev		purpose o	i determinir	ig whe	mer the		

ISSUED:

July 1, 1997

Effective:

August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

ISSUED BY: De (ROlen Crest



Next 14,700 ¹ Mcf @ 3.928. Over 15,000 Mcf @ 3.778. High Load Factor Firm Service HLF demand charge/Mcf @ 4.561.	- 13.60 - 150.00 - 45.00 2 per Mcf		month oint per mo	nth BY	PURSUANT SE	OF KENTUCK EFFECTIVE O 1 1997 T TO 807 KAR ECTION 9 (1) Kan C. He	5.011,
Base Charge: Residential Non-Residential Carriage (T-4) Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	- 13.60 - 150.00 - 45.00 2 per Mcf	per meter per per delivery p per customer	month oint per mo	nth BY	PURSUANT SE	T TO 807 KAR ECTION 9 (1) Kan C. He	
Residential Non-Residential Carriage (T-4) Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	- 13.60 - 150.00 - 45.00 2 per Mcf	per meter per per delivery p per customer	month oint per mo	nth BY	PURSUANT SE	T TO 807 KAR ECTION 9 (1) Kan C. He	
Residential Non-Residential Carriage (T-4) Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	- 13.60 - 150.00 - 45.00 2 per Mcf	per meter per per delivery p per customer	month oint per mo	nth BY	:_Ou	ECTION 9 (1) Kan C. Me	
Carriage (T-4) Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5612	- 13.60 - 150.00 - 45.00 2 per Mcf	per meter per per delivery p per customer	month oint per mo	nth BY	:_Ou	ECTION 9 (1) Kan C. Me	
Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	- 150.00 - 45.00 2 per Mcf	per delivery p	oint per mo				
Transportation Administration Fee Sales (G-1) First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	- 45.00 2 per Mcf	per customer	-	FO	R THE PUBL	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	
First 300 ¹ Mcf @ 4.4312 Next 14,700 ¹ Mcf @ 3.9282 Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	2 per Mcf	Transport (IC SERVICE CON	MISSION
Next 14,700 ¹ Mcf	_		<u>[-2]</u>	Carr	riage (T-	-4)	
Next 14,700 ¹ Mcf	_	(a) 1.9107	per Mcf	(a)	1.0615	per Mcf	(l, R,
Over 15,000 Mcf @ 3.7782 High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	2 per Mcf	_	per Mcf	<u>@</u>		per Mcf	(l, R,
High Load Factor Firm Service HLF demand charge/Mcf @ 4.5613	2 per Mcf	_	per Mcf	<u>a</u>		per Mcf	(I, R,
HLF demand charge/Mcf @ 4.5613	-		-	Ü			
First 300 ¹ Mcf @ 3.8110	3	@ 4.5613	per Mcf of Contract D	-			(N)
	6 per Mcf	@ 1.2911	per Mcf				(I, R)
Next 14,700 1 Mcf @ 3.3086	6 per Mcf	@ 0.7881	per Mcf				(l, R)
,	6 per Mcf	_	per Mcf				(I, R)
Interruptible Service							
Base Charge	- \$150.00	per delivery p	oint ner mo	nth			
Fransportation Administration Fee		per derivery p	-	шш			1
Tansportation Administration 1 00	- 45.00	per customer	per meter				
Sales (G-2)		Transport (1	<u>(-2)</u>	Carr	iage (T-	<u>3)</u>	
First 15,000 ¹ Mcf @ 3.279	00 per Mcf	@ 0.7585	per Mcf	<u>a</u>	0.4936	per Mcf	(I, R,
	00 per Mcf		per Mcf	<u>@</u>	0.3436	per Mcf	(l, R,

load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

May 29, 1997

Effective:

July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

PUBLIC SERVICE COMMISSION

				Current Rate						EFFECTIV	E
				Case No.	95-0	10 U					
<u>Firm</u>	<u>Service</u>								JUI	V 0 1 1997	7
Base (Charge:								PURSUAN	T TO 807 KA	P 5011
	sidential				-	meter per			S	ECTION 9 (1)	n 3.011,
	n-Residential				-	meter per		B	_	dan C. n	
	riage (T-4)				-		point per mo	onth F	OR THE PUB	LIC SERVICE CO	MM SSION
Transp	portation Administr	ation F	ee	- 45.00	per	customer	per meter				
		Sale	es (G-1)		Tra	nsport (Γ-2)	<u>C</u> ar	riage (T-	<u>-4)</u>	
First	300 ¹ Mcf	a	4.2719	per Mcf	<u>@</u>	1.9572	per Mcf	(a)	1.0615	per Mcf	(1, 1,
Next	14,700 ¹ Mcf	(a)	3.7689	per Mcf	(a)	1.4542	per Mcf	(a)	0.5585	per Mcf	(1, 1,
Over	15,000 Mcf	(a),		per Mcf	(a)		per Mcf	<u>@</u>		per Mcf	(1, 1,
High]	Load Factor Firm	Servi	<u>ce</u>								
HLF d	lemand charge/Mcf	@	4.5613		<u>@</u>	4.5613	per Mcf of Contract D	-	l		(1)
First	300 ¹ Mcf	(a)	3.6523	per Mcf	(a)	1.3376	per Mcf				(1, 1)
Next	14,700 ¹ Mcf	(a)	3.1493	per Mcf	(a)	0.8346	per Mcf				(1, 1)
Over	15,000 Mcf	<u>a</u>		per Mcf	<u>a</u>		per Mcf				(1, 1)
	,	O									
Intern	ruptible Service										
Base (Charge			- \$150.00	per	delivery p	point per mo	nth			
Transp	portation Administr	ation F	ee	- 45.00	per	customer	per meter				
		Sale	es (G-2)		Tra	nsport (Γ-2)	Car	riage (T	-3)	
First	15,000 ¹ Mcf	(a)		per Mcf	(a)	0,7714	per Mcf	(a)	0.4936	per Mcf	(1, 1,
Over	15,000 Mcf	(a),		per Mcf	(a)		per Mcf	<u>a</u>		per Mcf	(1, 1,

ISSUED:

April 30, 1997

Effective:

June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high

volume requirement of 15,000 Mcf has been achieved.

load factor, and interruptible) will be considered for the purpose of determining whether the

ISSUED BY: Lee allen Everet

Vice President - Rates & Regulatory Affairs

color

For Entire Service Area
P.S.C. No. 20
Forty-Fifth SHEET No. 4
Cancelling
Forty-Fourth SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

				(_	mmary			. 000	OF KENT	LOW!	MISSIO
					Ca	se No.	95-0	10 T				EFFEC	TIVE	
Firm	Service													
Base (Charge:										MA	Y 0 1 19	997	
	idential				-	\$5.10	per	meter per	month					
Not	-Residenti	al			-		-	meter per			PURBUAN	T TO 807 ECTION 9	KAR 5	011,
Car	riage (T-4)				-	150.00	per	delivery p	oint per mo	onth D		den C.		0
	ortation A		tion F	ee	-	45.00	per	customer	per meter	F	OR THE PUB	LIC SERVICE	COMM	SSION
			Sale	es (G-1)			Tra	insport (*)	Γ-2)		riage (T-			
T714	300 1	M.C			1	M-C								
First			<u>@</u>	3.9186	_		@		per Mcf	<u>@</u>		per Mcf		(R, N, I
Next	14,700 1		<u>@</u>	3.4156	•		<u>@</u>		per Mcf	<u>@</u>		per Mcf		(R, N, I
Over	15,000	Mcf	@	3.2656	per l	Mcf	@	1.1982	per Mcf	@	0.4085	per Mcf		(R, N, I
High]	Load Facto	or Firm	Servic	e										
	emand cha			4.2913			@	4.2913	per Mcf of Contract I	-				(N)
First	300 1	Mcf	(a)	3.3356	per l	Mcf	(a)	1.2682	per Mcf					(R, N)
Next	14,700	Mcf	(a),	2.8326			(a),	0.7652	per Mcf					(R, N)
Over	15,000	Mcf	<u>@</u>	2.6826	•		<u>@</u>		per Mcf					(R, N)
Interr	uptible Se	rvice												
Base (- \$	150.00	per	delivery r	oint per mo	nth				
	ortation A	dministra	tion Fe	ee	-		-		per meter					
			Sale	es (G-2)			Tra	nsport (1	Γ-2)	Car	riage (T-	<u>3)</u>		
First	$15,000^{-1}$	Mcf	<u>a</u>	2.8167	per l	Mcf	a	0.7493	per Mcf	<u>a</u>	0.4936	per Mcf		(R, N, I
LIIST	15,000	Mcf	(a)	2.6667	nor l	Mof	a,	0.5993	per Mcf	(a),	0.3436	per Mcf		(R, N, 1

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

March 27, 1997

Effective:

May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY

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Vice President - Rates & Regulatory Affairs

colon

				C	urrent Rate	Su	mmary					
					Case No.	95-0	10 S]
<u>Firm</u>	Service											
Res	Charge: sidential n-Residen riage (T-4				- 13.60	per	meter per meter per		onth			
		Administra	ation l	Fee		-		per meter	опш			
			Sale	es (G-1)		Tra	nsport (Γ-2)	Car	rriage (T	-4)	
First	300	¹ Mcf	@	4.0883	per Mcf	@	1.8512	per Mcf	@		per Mcf	(R, R, N)
Next	14,700	¹ Mcf	(a)	3.5853	per Mcf	(a)	1.3482	per Mcf	@	0.5585	per Mcf	(R, R, N)
Over	15,000	Mcf	@	3.4353	per Mcf	@		per Mcf	@	0.4085	per Mcf	(R, R, N)
<u>High</u>	Load Fac	ctor Firm	Servi	ice								
HLF d	lemand ch	narge/Mcf	@	4.2913		@	4.2913	per Mcf o Contract I	-			(R)
First	300	¹ Mcf	@	3.5053	per Mcf	@	1.2682	per Mcf				(R, R)
Next	14,700	¹ Mcf	@	3.0023	per Mcf	@	0.7652	per Mcf		PUB	LIC SERVICE CO	MMESIO
Over	15,000	Mcf	@	2.8523	per Mcf	@	0.6152	per Mcf			OF KENTUC EFFECTIV	KX B/
<u>Interr</u>	ruptible S	Service								A	PR 0 1 1997	,
	Charge portation A	Administra	ition I	Fee	- \$150.00 - 45.00	-		ooint per me per meter	onth	PURSUA	ANT TO 807 KAI SECTION 9 (1)	5:011,
										BY:	uden C. M UBLIC SERVICE CO	es?
			Sale	es (G-2)		Tra	nsport (<u>[-2)</u>	Car	riage (T	-3)	MMISSION
First	15,000	¹ Mcf	@		per Mcf	@		per Mcf	@		per Mcf	(R, R, N)
Over	15,000	Mcf	@	2.8364	per Mcf	@	0.5993	per Mcf	@	0.3436	per Mcf	(R, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: February 27, 1997

Effective:

April 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 S dated March 27, 1997.)

ISSUED BY:



PUBLIC SERVICE COMMISSION

					C	urrent Rate						OF KENTUC	- T
						Case No. 9	95-0	10 R					
	<u>Service</u>										MAF	R 0 1 1997	7
Res Nor	Charge: idential 1-Residen		1			- 13.60	ner	meter per meter per	month		S	T TO 807 KA ECTION 9 (1)	
	riage (T-4		miniatro	tion E		- 150.00 - 45.00	per	delivery p	per meter	onth By	OR THE PUB	LIC SERVICE CO	MORRISHM
Transp	ortation 2	Au	шшѕиа	uon r	ee	- 43.00	per	customer	per meter				
				Sale	s (G-1)		Tra	nsport (Γ-2)	Car	riage (T	<u>-4)</u>	1
First	300	1	Mcf	@	4.5992	per Mcf	@	1.8669	per Mcf	@	1.0615	per Mcf	(R, I, I
Next	14,700	1	Mcf	@	4.0962	per Mcf	@	1.3639	per Mcf	@	0.5585	per Mcf	(R, I, I
Over	15,000]	Mcf	@	3.9462	per Mcf	@	1.2139	per Mcf	@	0.4085	per Mcf	(R, I, I
High l	Load Fac	eto	r Firm	Servi	ce								
_	emand ch				4.3760		@	4.3760	per Mcf or Contract I	-	Ĺ		(1)
First	300	1	Mcf	(a)	4.0047	per Mcf	@	1.2724	per Mcf				(R, I)
Next	14,700	1]	Mcf	@	3.5017	per Mcf	@	0.7694	per Mcf				(R, I)
	15,000		Mcf .	@		per Mcf	@		per Mcf				(R, I)
Interr	uptible S	Ser	<u>vice</u>										
Base C	harge					- \$150.00	per	delivery p	oint per mo	onth			
Transp	ortation A	Adı	ministra	tion F	ee	- 45.00	per	customer	per meter				
				Sale	s (G-2)		Tra	nsport (<u>Γ-2)</u>	Carr	riage (T-	-3)	
First	15,000	¹]	Mcf	@		per Mcf		_	per Mcf	@	0.4936	per Mcf	(R, I, I
	15,000			@		per Mcf			per Mcf			per Mcf	(R, l, l
¹ All o	gas consu	ıme	ed by the	e custo	omer (sal	es, transporta	tion	and carri	age: firm	high			
load	factor, a	nd	interrup	tible)	will be c	onsidered for been achiev	the p				ther the		

ISSUED: January 29, 1997

Effective:

March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY:



					C	urrent Rate						OF KENTUCK	ANNIOSIO
						Case No.	95-0	10 Q				EFFECTIVE	
Firm	Service												
Base (Charge:										FEE	3 0 1 1997	
	idential					- \$5.10	per	meter per	month				
	n-Resider	ıtial					_	meter per		4	PURSUAN	T TO 807 KAR	5011,
	riage (T-						_	•	point per m	onth B	, 0	ECTION 9 (1)	
	ortation		ninistra	tion I	ee				per meter	D !	OR THE PUB	LIC SERVICE CON	P. COOM
				Sale	es (G-1)		Tra	nsport (Γ_2)		riage (T		**************************************
First	300	1 N	/cf	(a)		per Mcf	@		per Mcf	@		per Mcf	(I, R, N
Next	14,700			_		per Mcf						-	1
Over	15,000		Acf	@ @		per Mcf	@ @		per Mcf per Mcf	@		per Mcf per Mcf	(I, R, N
Ovei	15,000	IV	101	w	4.3071	per Mc1	w	1.2130	per Micr	@	0.4003	per Mc1	(I, R, N
High]	Load Fa	ctor	Firm S	Servi	<u>ce</u>								
HLF d	lemand cl	harg	e/Mcf	@	4.3750		@	4.3750	per Mcf o	_			(N)
									Contract I	Demano			
First	300	¹ N	1cf	@	4.4478	per Mcf	@	1.2723	per Mcf				(I, R)
Next	14,700	¹ N	l cf	@	3.9448	per Mcf	@	0.7693	per Mcf				(I, R)
Over	15,000	N	1cf	@	3.7948	per Mcf	@	0.6193	per Mcf				(I, R)
Interr	uptible S	Serv	rice										
	_	JUL !	100			¢150.00	-	dolinom	oint nor m	meh			
	Charge ortation	۸dn	inictra	tion E	000	- \$150.00	-		per meter	onm			
панър	ortanon i	Auii	шизиа	поп г	CC	- 45.00	per	cusionner	per meter				
				Sale	s (G-2)		Tra	nsport (<u>[-2)</u>	Car	riage (T-	· <u>3)</u>	
First	15,000	¹ N	1cf	(a)	3.9289	per Mcf	(a)	0.7534	per Mcf	@	0.4936	per Mcf	(I, R, N
	15,000		1cf	@		per Mcf	@		per Mcf	@		per Mcf	(I, R, N
¹ Δ11 .	nae coner	ıme	l by the	onet	omer (sal	es, transporta	tion	and carri	age firm	high			
load	factor a	nd in	nternini	tible)	will be c	onsidered for	the r	nimose o	f determini	no wha	ther the		
						s been achiev		Juipose 0	i determini	ng who	mer me		
1010	and requi	" AIII	ATT OF I	2,000	, ITIOI HAD	Joon dolliev							

ISSUED: December 30, 1997

Effective:

February 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

03/97

						PUBLIC	SERVICE CON	MISSION
	C	urrent Rate					OF KENTUCK	Υ
		Case No. 9	95-010 P				EFFECTIVE	
Firm Service						144	0 1 1007	
Base Charge:						JAN	0 1 1997	
Residential		- \$5.10	per meter per	month	P	URSUANT	TO 807 KAR	5:011.
Non-Residential		- 13.60	per meter per	month		SE	CTION 9 (1)	
Carriage (T-4)		- 150.00	per delivery p	oint per mo	nth BY:	Joes	lan C. Ne	el
Transportation Administra	tion Fee	- 45.00	per customer	per meter	FO	r the publ	IC SERVICE CON	MISSION
	Sales (G-1)		Transport (Γ-2)	Carı	riage (T-	-4)	
First 300 1 Mcf		per Mcf		per Mcf	<u>a</u> ,		per Mcf	(1, 1,
Next 14,700 1 Mcf	0	per Mcf	\circ	per Mcf	(a),		per Mcf	(1, 1,
Over 15,000 Mcf	0	per Mcf	\sim	per Mcf	(a),		per Mcf	(1, 1,
	O .							
High Load Factor Firm	<u>Service</u>							
HLF demand charge/Mcf	@ 4.3750		@ 4.3750	per Mcf of Contract D	•			(N)
First 300 1 Mcf	(a) 4.3930	per Mcf	@ 1.2724	per Mcf	•			(1, 1)
Next 14,700 1 Mcf	0	per Mcf	\circ	per Mcf				(1, 1)
Over 15,000 Mcf	0	per Mcf		per Mcf				(1, 1)
13,000 11201	3.7 100	por mor		P **				
Interruptible Service								
Base Charge		- \$150.00	per delivery p	point per mo	nth			1
Transportation Administra	tion Fee	- 45.00	per customer	per meter				
	Sales (G-2)		Transport (<u>T-2)</u>	Car	riage (T	-3)	
First 15,000 1 Mcf	@ 3.874	l per Mcf	@ 0.7535	per Mcf	<u>@</u>	0.4936	per Mcf	(1, 1,
Over 15,000 Mcf	_	l per Mcf	@ 0.6035	per Mcf	<u>@</u>	0.3436	per Mcf	(1, 1,
			_					

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: November 27, 1996

Effective:

January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)

ISSUED BY: Jee Pllen Everett



				С	urrent F	Rate	Sun	nmary			O	RVICE COM	3.01
					Case N							EFFECTIVE	7
Firm S	Service										DEC (1 1996	
Base C	Charge:										DLC (0 1 1330	
	idential				- \$5	5.10	per r	neter per	month	PUR	SUANT T	0 807 KAR 51)1,
Non	-Residentia	al			- 13	3.60	per i	neter per	month			TION 9 (1)	
Car	riage (T-4)				- 150	0.00	per o	lelivery p	oint per mo	nth?	Gerden	e C. Neel	Description opposite to
Transp	portation Ac	lministra	tion Fe	ee					per meter	FORT	AE PUBLIC	SERVICE COMMI	SSION
			Sale	s (G-1)			Tra	nsport (Γ-2)	Carr	iage (T-	<u>-4)</u>	
First	300 1	Mcf	(a)	4.6714	per Mcf	•	<u>@</u>	1.8546	per Mcf	<u>@</u>	1.0615	per Mcf	(I, R,
Next	14,700 1	Mcf	(a)		per Mcf		(a)	1.3516	per Mcf	(a),	0.5585	per Mcf	(l, R,
Over	15,000	Mcf	<u>@</u>		per Mcf		<u>a</u>		per Mcf	<u>@</u>		per Mcf	(l, R,
HLF d	lemand char	rge/Mcf	@	4.3750			@	4.3750	per Mcf of	daily			(R)
									Contract D	Demand			
	300 1		@		per Mcf		@		per Mcf	Demand			(I, R)
First	300 ¹ 14,700 ¹	Mcf	@	3.5741	per Mcf	•	<u>@</u>	0.7573	per Mcf per Mcf	Demand			(l, R)
First	300 1		_	3.5741	•	•	~	0.7573	per Mcf	Demand			,,,,,
First Next Over	300 ¹ 14,700 ¹	Mcf Mcf	@	3.5741	per Mcf	•	<u>@</u>	0.7573	per Mcf per Mcf	Demand			(l, R)
First Next Over	300 ¹ 14,700 ¹ 15,000 ruptible Se	Mcf Mcf rvice	@ @	3.5741 3.4241	per Mcf per Mcf	0.00	@ @ per	0,7573 0.6073 delivery j	per Mcf per Mcf per Mcf				(l, R)
First Next Over	300 ¹ 14,700 ¹ 15,000	Mcf Mcf rvice	@ @	3.5741 3.4241	per Mcf per Mcf	0.00	@ @ per	0,7573 0.6073 delivery j	per Mcf per Mcf per Mcf				(l, R)
First Next Over	300 ¹ 14,700 ¹ 15,000 ruptible Se	Mcf Mcf rvice	@ @ ation Fo	3.5741 3.4241	per Mcf per Mcf	0.00	@ @ per o	0,7573 0.6073 delivery j	per Mcf per Mcf per Mcf point per mc per meter	onth	riage (T	<u>-3)</u>	(l, R)
First Next Over	300 ¹ 14,700 ¹ 15,000 ruptible Se	Mcf Mcf rvice dministra	@ @ ation Fo	3.5741 3.4241 ee ee (G-2)	per Mcf per Mcf	0.00	@ @ per o	0.7573 0.6073 delivery peustomer	per Mcf per Mcf per Mcf point per mc per meter	onth		-3) 6 per Mcf	(I, R)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 31, 1996

Effective:

December 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

ISSUED BY: Lee ally Crevett

Vice President - Rates & Regulatory Affairs

01/97

Current Gas Cost Adjustments

Case No. 95-010 Z

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

		HLF	
Gas Cost Adjustment Components	<u>G-1</u>	<u>G-1</u>	G-2
EGC (Expected Gas Cost Component)	4.8509	4.2319	4.2319
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	1.4178	0.7988	1.5806
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	\$ 1.4870	\$ 0.8680	\$ 1.6851

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

CECIPETRY OF THE COMMERCION

ISSUED: September 30, 1997

Effective:

November 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997,)

ISSUED BY: Lee allen Everett

Current Gas Cost Adjustments

Case No. 95-010 Y

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

		HLF		
Gas Cost Adjustment Components	G-1	G-1	G-2	
EGC (Expected Gas Cost Component)	3.7137	3.0947	3.0947	0. 1.
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	İ
EGC - BCOG	0.2806	(0.3384)	0.4434	(1, 1,
CF (Correction Factor)	0.1211	0.1211	0.1211	(l. 1,
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)	(N, N,
GCA (Gas Cost Adjustment)	\$ 0.3564	\$ (0.2626)	\$ 0.5545	(I, i,

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1997

PURSUANT TO 807 KAR \$:011. SECTION 9 (1)

SECRETARY OF THE COMMISSION

ISSUED:

August 28, 1997

Effective:

October 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)



Current Gas Cost Adjustments

Case No. 95-010 X

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

		HLF		
Gas Cost Adjustment Components	G - 1	G-1	G-2	
EGC (Expected Gas Cost Component)	3.5036	2.8923	2.8923	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.0705	(0.5408)	0.2410	(R, R, R)
CF (Correction Factor)	0.0938	0.0938	0.0938	(N, N, N)
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.1190	\$ (0.4923)	\$ 0.3248	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Bus

SECRETARY OF THE COMMISSION

ISSUED:

August 1, 1997

Effective:

September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)

ISSUED BY:



Current Gas Cost Adjustments

Case No. 95-010 W

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	3.6728	2.9499	2.9499	(1, 1, 1)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.2397	(0.4832)	0.2986	(1, 1, 1)
CF (Correction Factor)	0.0938	0.0938	0.0938	(N, N, N)
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.2882	\$ (0.4347)	\$ 0.3824	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand Buy

SECRETARY OF THE COMMISSION

ISSUED:

July 1, 1997

Effective:

August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

ISSUED BY:



Current Gas Cost Adjustments

Case No. 95-010 U

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	<u>G-1</u>	HLF G - 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.1654 3.4331 (0.2677)	2.5458 3.4331 (0.8873)	2.5458 2.6513 (0.1055)	(1, 1, 1)
CF (Correction Factor)	0.0938	0.0938	0.0938	(N, N, N)
RF (Refund Adjustment)	(0.0488)	(0.0488)	(0.0118)	(1, 1, 1)
GCA (Gas Cost Adjustment)	\$ (0.2227)	\$ (0.8423)	\$ (0.0235)	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gorden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

April 30, 1997

Effective:

June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

ISSUED BY:

terris



Current Gas Cost Adjustments

Case No. 95-010 T

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	G-1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	2.8389 3.4331 (0.5942)	2.2559 3.4331 (1.1772)	2.2559 2.6513 (0.3954)	(R, R, R) (R, R, R)
CF (Correction Factor)	0.0938	0.0938	0.0938	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.5760)	\$ (1.1590)	\$ (0.3282)	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Ordan C. Meal FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

March 27, 1997

Effective:

May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY

Vice President - Rates & Regulatory Affairs

oblan

Current Gas Cost Adjustments

Case No. 95-010 S

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	G-1	HLF G-1	<u>G-2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.0086 3.4331 (0.4245)	2.4256 3.4331 (1.0075)	2.4256 2.6513 (0.2257)	(R, R, R) (R, R, R)
CF (Correction Factor)	0.0938	0.0938	0.0938	(1, 1, 1)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.4063)	\$ (0.9893)	\$ (0.1585)	(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Newl FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

February 27, 1997

Effective:

April 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 S dated March 27, 1997.)

SSUED BY



Current Gas Cost Adjustments

Case No. 95-010 R

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	<u>G-2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.6167 3.4331 0.1836	3.0222 3.4331 (0.4109)	3.0222 2.6513 0.3709	(R, R, R) (R, R, R)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.1046	\$ (0.4899)	\$ 0.3409	(R, R, R)

PUBLIC SERVICE COMMISSION. OF KENTUCKY EFFECTIVE

MAR 0 1 1997

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Ondan C. neal

FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

January 29, 1997

Effective:

March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY: Lee allen Event



Current Gas Cost Adjustments

Case No. 95-010 Q

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	<u>G-1</u>	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	4.0596 3.4331 0.6265	3.4653 3.4331 0.0322	3.4653 2.6513 0.8140	(1, 1, 1)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.5475	\$ (0.0468)	\$ 0.7840	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

FEB 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED:

December 30, 1996

Effective:

February 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY: Lee Pllen west



Current Gas Cost Adjustments

Case No. 95-010 P

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	4.0048	3.4105	3.4105	(1, 1, 1)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.5717	(0.0226)	0.7592	(1, 1, 1)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.4927	\$ (0.1016)	\$ 0.7292	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

JAN 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED:

November 27, 1996

Effective:

January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)



Current Gas Cost Adjustments

Case No. 95-010 O

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.6889 3.4331 0.2558	3.0946 3.4331 (0.3385)	3.0946 2.6513 0.4433	(1, 1, 1)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(1, 1, 1)
GCA (Gas Cost Adjustment)	\$ 0.1768	\$ (0.4175)	\$ 0.4133	(1, 1, 1)

PUBLIC SERVICE COMM BSION OF KENTUCKY EFFECTIVE

DEC 0 1 1996

PURSUANT TO 807 (AR 5:011, SECTION 9 (T)

BY: Gooden C. Neel FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

October 31, 1996

Effective:

December 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

SSUED BY: Lea (Illen Evert



Syst	tem Lost and	d Unaccount	ed gas p	percen	tage:				1.9%	•	
_					Simple Margin		Non- Commodity		Gross Margin		
<u>Tra</u> a)	nsportation Firm Servi		<u>2)</u> .								
a)	First	300 ²	Mcf	@	\$1.0615	+	\$0.8519	=	\$1 913 4	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.8519	_		per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.8519	=		per Mcf	(N)
b)	High Load	Factor Firm	Service	(HLF)							
·,	Demand		2411100	@	\$0.0000	+	4.7757	=		per Mcf of act demand	(N)
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2329	=	\$1.2944	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2329	=	0.7914	per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2329	=	0.6414	per Mcf	(N)
c)	Interruptib	le Service									
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2682	=	\$0.7618	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.2682	=	0.6118	per Mcf	(N)
Car	riage Servic	e ³									
	Firm Servi										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	(a)	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

Current Transportation and Carriage
Case No. 95-010 Z

³ Excludes standby sales service.

PURSUANT TO 807 KAR 5:011,

EFFECTIVE

NOV 01 1997

SECTION 9 (1)

ISSUED:

September 30, 1997

volume requirement of 15,000 Mcf has been achieved.

Lee allen Everet

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997.)

² All gas consumed by the customer (Sales and transportation; firm, high load factor,

interruptible, and carriage) will be considered for the purpose of determining whether the

Vice President - Price Policy & Administration

02/97

	General Tran					æ (R	ates T-3 and	Γ-4)	for each		
Syst	tem Lost and	Unaccount	ed gas p	percent	age:				1.9%		
					Simple Margin		Non- Commodity		Gross Margin		
<u>Tra</u>	nsportation	Service (T-2	\mathbf{D}^1								
a)	Firm Servi										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.8519	=	\$1.9134	per Mcf	Ø
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.8519	=	1.4104	per Mcf	(I)
	All over	15,000	Mcf	@	0.4085	+	0.8519	===	1.2604	per Mcf	(I)
b)	High Load	Factor Firm	Service	(HLF)							
-,	Demand			@	\$0.0000	+	4.7757	=	\$4.7757	per Mcf of	(1)
									daily contr	act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2329	=	\$1.2944	per Mcf	0)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2329	=	0.7914	per Mcf	(I)
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.2329	=	0.6414	per Mcf	(I)
c)	Interruptib	le Service									
-,	First	15,000 ²	Mcf	(a),	\$0.4936	+	\$0.2682	=	\$0.7618	per Mcf	O
	All over	15,000	Mcf	@	0.3436	+	0.2682	=		per Mcf	(1)
				0							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
<u>Car</u>	riage Servic										
	Firm Servi								** * * * *		
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	-	(N)
	Next	14,700 ²		@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T-	3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 PUBLIC S	per Mcf ERVICE COMN OF KENTUCKY EFFECTIVE	

Current Transportation and Carriage

³ Excludes standby sales service.

SECTION 9 (1)

Effective: TARY OF THE COMMISS OF

ISSUED:

August 28, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)

ISSUED BY: Lee Allen Everett

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether ACT 0 1 1997 volume requirement of 15,000 Mcf has been achieved.

PURSUANT TO 807 KAR 5:011.

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows: System Lost and Unaccounted gas percentage: 1.9% SEP 0 1 1997				Currer				d Carriage			PUBLIC SERVICE	CE COMMISSIO
1997 1997					Cas	se No. 95-0	10)	X			OFAF	YLLICKY
1.9% SEP 0 1 1997							ce (R	tates T-3 and	Γ-4)	for each	EFFE	CTIVE
Margin Commodity Margin Section Sect										1.9%	SEP 0	1 1997
Secretary Secr						-				Gross	URSUANT TO SECTION	807 KAR 5:011.
First 300 2 Mcf (2 \$1.0615 + \$0.8370 = \$1.8985 per Mcf (R)	T		Comice (T.	1		Margin		Commounty		BY:	- Stephans	Reca
First 300 2 Mcf @ \$1.0615 + \$0.8370 = \$1.8985 per Mcf (R) Next 14,700 2 Mcf @ 0.5585 + 0.8370 = 1.3955 per Mcf (R) All over 15,000 Mcf @ 0.4085 + 0.8370 = 1.2455 per Mcf (R) Demand				2)							SECRETARY OF TH	E COMMISSION
Next 14,700 2 Mcf @ 0.5585 + 0.8370 = 1.3955 per Mcf R	a)		_	Mof	@	\$1.0615	_	¢0 9270	_			
All over 15,000 Mcf @ 0.4085 + 0.8370 = 1.2455 per Mcf (R) High Load Factor Firm Service (HLF) @ \$0.0000 + 4.5003 = \$4.5003 per Mcf of daily contract demand (R) First			500		_						-	
High Load Factor Firm Service (HLF) Demand @ \$0.0000 + 4.5003 = \$4.5003 per Mcf of daily contract demand R					_						-	
Demand @ \$0.0000 + 4.5003 = \$4.5003 per Mcf of daily contract demand R						0.4003	'	0.6570	_	1.2433	per ivier	(K)
Carriage Service Service Tirst 300 2 Mcf (2 \$1.0615 + \$0.2257 = \$1.2872 per Mcf (R)	b)		l Factor Firm	Service								
First 300 2 Mcf @ \$1.0615 + \$0.2257 = \$1.2872 per Mcf (R) Next 14,700 2 Mcf @ 0.5585 + 0.2257 = 0.7842 per Mcf (R) All over 15,000 Mcf @ 0.4085 + 0.2257 = 0.6342 per Mcf (R) Interruptible Service First 15,000 2 Mcf @ \$0.4936 + \$0.2610 = \$0.7546 per Mcf (R) All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf (R) Carriage Service Firm Service (T-4) First 300 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf (N) Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf (N) All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf (N) Interruptible Service (T-3) First 15,000 2 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf (N) Interruptible Service (T-3) First 15,000 Mcf @ \$0.4936 + \$0.0000 = 0.3436 per Mcf (N) All over 15,000 Mcf @ \$0.4936 + \$0.0000 = 0.3436 per Mcf (N) Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		Demand			<u>@</u>	\$0.0000	+	4.5003	=		•	(R)
Next 14,700 2 Mcf @ 0.5585 + 0.2257 = 0.7842 per Mcf All over 15,000 Mcf @ 0.4085 + 0.2257 = 0.6342 per Mcf R) Interruptible Service First 15,000 2 Mcf @ \$0.4936 + \$0.2610 = \$0.7546 per Mcf All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf R) Carriage Service First 300 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf No All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 2 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf N) Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm. high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.						** ***				•		
All over 15,000 Mcf @ 0.4085 + 0.2257 = 0.6342 per Mcf (R) Interruptible Service First 15,000 2 Mcf @ \$0.4936 + \$0.2610 = \$0.7546 per Mcf (R) All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf (R) Carriage Service First 300 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf (N) Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf (N) All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf (N) Interruptible Service (T-3) First 15,000 2 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf (N) All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.			500		_		+		=		-	(R)
Interruptible Service First 15,000 2 Mcf @ \$0.4936 + \$0.2610 = \$0.7546 per Mcf Mcf All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf R Carriage Service 3											•	
First 15,000 2 Mcf @ \$0.4936 + \$0.2610 = \$0.7546 per Mcf All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf (R) Carriage Service First 300 2 Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 2 Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 2 Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 2 Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		All over	15,000	Mcf	@	0.4085	+	0.2257	=	0.6342	per Mcf	(R)
All over 15,000 Mcf @ 0.3436 + 0.2610 = 0.6046 per Mcf Carriage Service 3	c)	Interruptib	ole Service									
Service Serv		First	$15,000^{-2}$	Mcf	<u>@</u>	\$0.4936	+	\$0.2610	=	\$0.7546	per Mcf	(R)
Firm Service (T-4) First 300 ² Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 ² Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 ² Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf N) Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		All over	15,000	Mcf	@	0.3436	+	0.2610	=	0.6046	per Mcf	(R)
First 300 ² Mcf @ \$1.0615 + \$0.0000 = \$1.0615 per Mcf Next 14,700 ² Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 ² Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf No Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	Car	riage Servic	<u>ce</u> 3									
Next 14,700 ² Mcf @ 0.5585 + 0.0000 = 0.5585 per Mcf All over 15,000 ² Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf N) Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		Firm Servi	ice (T-4)									1
All over 15,000 ² Mcf @ 0.4085 + 0.0000 = 0.4085 per Mcf Interruptible Service (T-3) First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf Includes standby sales service under corresponding sales rates. Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		First	300^{-2}	Mcf	<u>@</u>	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Interruptible Service (T-3) First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf Includes standby sales service under corresponding sales rates. Includes standby sales service under corresponding sales rates. All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		Next	$14,700^{-2}$	Mcf	<u>@</u>	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
First 15,000 ² Mcf @ \$0.4936 + \$0.0000 = \$0.4936 per Mcf All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf 1 Includes standby sales service under corresponding sales rates. 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf 1 Includes standby sales service under corresponding sales rates. 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		Interruptib	ole Service (T	-3)								
All over 15,000 Mcf @ 0.3436 + 0.0000 = 0.3436 per Mcf 1 Includes standby sales service under corresponding sales rates. 2 All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		First	15,000 ²	Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.			15,000	Mcf	<u>@</u>	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	¹ I	ncludes stand	dby sales serv	ice und	er corre	sponding sal	es ra	ites.				
	² A	All gas consunterruptible,	med by the co and carriage)	stomer will be	(Sales a	and transpor	tatio urpo	n; firm, high l			e	
	³ E	Excludes stan	dby sales ser	vice.								

ISSUED:

August 1, 1997

Effective: September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)



				Currer		sportation					PUBLICS	ERVICE COMMISSION FOR THE STUCKY
_			_			e No. 95-0						EFFECTIVE
	General Tra ective servic						e (Ra	ates T-3 and T	(-4)	for each	AU	G 0 1 1997
Sys	tem Lost an	d Unaccou	nt	ed gas	percent	age:				1.9%	DECOLUMN	
						Simple		Non-		Gross	PUNDUAN	T 10 807 KAR 5:01 ECTION 9 (1)
						Margin		Commodity		Margin	- BY: Step	hand Buy
Tra	nsportation	Service (T	-2) ¹			'					Y OF THE COMMISSION
a)	Firm Servi	ice										
	First	300	2	Mcf	@	\$1.0615	+	\$0.9892	=	\$2.0507	per Mcf	(1)
	Next	14,700	2	Mcf	@	0.5585	+	0.9892	=	1.5477	per Mcf	(1)
	All over	15,000		Mcf	@	0.4085	+	0.9892	=	1.3977	per Mcf	(1)
b)	High Load	Factor Firm	n	Service	(HLF)							
0)	Demand				@	\$0.0000	+	5.3216	=	\$5.3216	per Mcf of	(1)
										daily contr	act demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.2663	=	\$1.3278	per Mcf	(1)
	Next	14,700	2	Mcf	@	0.5585	+	0.2663	=	0.8248	per Mcf	(1)
	All over	15,000		Mcf	@	0.4085	+	0.2663	=	0.6748	per Mcf	(1)
c)	Interruptib	le Service							`			1
,	First	15,000	2	Mcf	@	\$0.4936	+	\$0.3016	=	\$0.7952	per Mcf	(1)
	All over	15,000		Mcf	@	0.3436	+	0.3016	=	0.6452	per Mcf	(1)
Cor	riage Servic	3										
Car	Firm Servi											
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	ner Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=		per Mcf	(N)
		le Service (Т-		0							
	First	15,000		Mcf	(a)	\$0.4936	+	\$0.0000	=	\$0.4936	ner Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	=		per Mcf	(N)
1 -												
	ncludes stand	-							. 1			1
i	nterruptible,	and carriage	;)	will be	consider	red for the p		s; firm, high lo se of determin				
	rolume requir				nas det	n acmeved.						
- F	Excludes stan	dby sales se	ľ	nce.								

ISSUED:

July 1, 1997

Effective: August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

SSUED BY: Les (Men Circust



			Curre	nt Trar	sportation	an	d Carriage			PUBLIC	SERVICE COMMISSION OF KENTUCKY
				Ca	se No. 95-0	10	V				EFFECTIVE
		nsportation F e net monthly			_	ce (F	Rates T-3 and	Г-4)	for each	JUL	. 0 1 1997
Sys	tem Lost an	d Unaccoun	ted gas	percen	tage:				1.9%		TO 807 KAR 5:011.
					Simple Margin		Non- Commodity		Gross Margin	SE	ECTION 9 (1)
Tra	nsportation	Service (T-	2) ¹			•				FOR THE PUBL	IC SERVICE COMMISSION
a)	Firm Serv	<u>ice</u>									
	First	300 ²	Mcf	@	\$1.0615	+	\$0.8492	=	\$1.9107	per Mcf	(R)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.8492	=	1.4077	per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.8492	=	1.2577	per Mcf	(R)
b)	High Load	l Factor Firm	Service	(HLF)							
	Demand			@	\$0.0000	+	4.5613	=		per Mcf of	(N)
									daily contr	act demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2296	=	\$1.2911	per Mcf	(R)
	Next	14,700 2		@	0.5585	+	0.2296	=		per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.2296	=	0.6381	per Mcf	(R)
c)	Interruptib	ole Service									
	First	15,000 2	Mcf	<u>@</u>	\$0.4936	+	\$0.2649	=	\$0.7585	per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.2649	=	0.6085	per Mcf	(R)
Car	riage Servic	e 3									
	Firm Servi										
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 2	Mcf	<u>@</u>	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000 ²	Mcf	<u>@</u>	0.4085	+	0.0000	=		per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	<u>@</u>	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.0000	=		per Mcf	(N)
1 т	noludos stari	iby sales serv		o - 00	anondina a-1	00	atos				
					_			1	C4		
	_			-	_		n; firm, high lose of determin				
		rement of 15,			_	_	se of deferring	mig	MIICUICI UIC	,	
	_	dby sales ser		11113 00	ou agino vou.						
-		المام ممتسم أحت									

ISSUED:

May 29, 1997

Effective: July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

SSUED BY: Lea (1000) Circuett



			Cullell		se No. 95-0		d Carriage				ERVICE COMMISS F KENTUCKY EFFECTIVE
П	C1 T	T	-4- Т 2					F 4\	Can anala		1
		nsportation is net monthly			-	e (r	lates T-3 and T	1-4)	for each	11101	0.1.100=
•									4 00/		0 1 1997
Syst	em Lost an	d Unaccoun	ted gas	percen	itage:				1.9%	FUNSUANI	0 807 KAR 5:011
					Simple		Non-	-	Gross	SEC	10N 9 (1)
					Margin		Commodity		Margin	BY: Jorda	e C. neel
[ra	nsportation	Service (T-	2) ¹							FOR THE PUBLIC	SERVICE COMMISSIO
)	Firm Servi	ce									
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.8957	=	\$1.9572	per Mcf	(1)
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.8957	=	1.4542	per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	0.8957	=	1.3042	per Mcf	(1)
)	High Load	Factor Firm	Service	(HLF)							
,	Demand	T dottor T min	DOI VIOC	@	\$0.0000	+	4.5613	=	\$4.5613	per Mcf of	(1)
				0	•					act demand	
	First	300 ²	Mcf	(a)	\$1.0615	+	\$0.2761	=	\$1.3376	per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2761	=	0.8346	per Mcf	(1)
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.2761	=	0.6846	per Mcf	(1)
)	Interruptib	le Service									
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2778	=	\$0.7714	per Mcf	(1)
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.2778	=	0.6214	per Mcf	(1)
ar	riage Servic	e 3									
	Firm Servi	ce (T-4)									
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T	-3)								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
¹ Iı	ncludes stand	iby sales serv	rice unde	er corre	sponding sal	les ra	ates.				
		•					n; firm, high l	oad	factor,		
							ose of determin			е	
					en achieved.						

ISSUED:

April 30, 1997

Effective: June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

ISSUED BY: Leelller Chest



PUBLIC SERVICE COMMISSION

OF, KENTUCKY

			(Curren		-	_	d Carriage				EFFECTIVE
			_		Cas	se No. 95-0	10		_			-
	General Tran ective service	•				•	æ (R	lates T-3 and	Γ-4)	for each	MAY	0 1 1997
Syst	tem Lost an	d Unaccou	ınt	ted gas	percen	tage:				1.9%		T TO 807 KAR 5:01 ECTION 9 (1)
						Simple		Non-		Gross		den C. neel
						Margin		Commodity		Margin		IC SERVICE COMMISSI
<u>Tra</u>	nsportation	Service (1	[-2	$\mathbf{D}_{\mathbf{I}}$								
a)	Firm Servi	ce										
	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.7897	=	\$1.8512	per Mcf	(N)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.7897	=	1.3482	per Mcf	(N)
	All over	15,000		Mcf	@	0.4085	+	0.7897	=	1.1982	per Mcf	(N)
b)	High Load	Factor Fir	m	Service	(HLF)							
٠,	Demand				@	\$0.0000	+	4.2913	=	\$4.2913	per Mcf of	(N)
										daily contr	act demand	
	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.2067	=	\$1.2682	per Mcf	(N)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.2067	=	0.7652	per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.2067	=	0.6152	per Mcf	(N)
c) .	Interruptib	le Service										
-,	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2557	=	\$0.7493	per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.2557	=		per Mcf	(N)
		,									-	
<u>Car</u>	riage Servic											
	Firm Servi		2	3.6.C		01.0615		# 0.0000		#1 0/15	2-16-6	
	First	200	_	Mcf	@	\$1.0615	+	\$0.0000	=		per Mcf	(N)
	Next	11,700	2	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	T·	-3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	$\overset{\smile}{a}$	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 -						1'		***				
	ncludes stand	-				_						
iı	nterruptible,	and carriag	ge)	will be	conside	ered for the p	urpo	n; firm, high lose of determine			e	
	olume requir				f has be	en achieved.						
³ E	excludes stan	dby sales s	er	vice.								

ISSUED:

March 27, 1997

Effective: May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY:



PUBLIC SERVICE COMMISSION

	ective service						`	ates T-3 and T			APR	0 1997
Syst	em Lost and	d Unaccou	ınt	ed gas	percent	age:				1.9%	PURSUANT T	O 807 KAR 5:011
						Simple Margin		Non- Commodity		Gross Margin	SEC BY: Jorda	TION 9 (1) n C. Neel
Tra	nsportation	Service (<u>[-2</u>	$\mathbf{\lambda}^1$							FOR THE PUBLIC	SERVICE COMMISSI
a)	Firm Servi											
	First	300		Mcf	@	\$1.0615	+	\$0.7897	=	\$1.8512	per Mcf	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.7897	=		per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.7897	=	1.1982	per Mcf	(R)
b)	High Load	Factor Fir	m	Service	(HLF)							
	Demand				@	\$0.0000	+	4.2913	=		per Mcf of act demand	(R)
	First	300	2	Mcf	@	\$1.0615	+	\$0.2067	=	\$1.2682	per Mcf	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.2067	=	0.7652	per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.2067	=	0.6152	per Mcf	(R)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2557	=	\$0.7493	per Mcf	(R)
	All over	15,000		Mcf	@	0.3436	+	0.2557	=		per Mcf	(R)
<u>Car</u>	riage Servic Firm Servic	_										
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	2	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	(T-	3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 T.	ncludes stand	lhy cales se	art/	ice unde	or corres	nonding sale	oc rai	tes				

ISSUED:

February 27, 1997

³ Excludes standby sales service.

Effective: April 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 S dated March 27, 1997.)

ISSUED BY Lee all Crault



				Curre	nt Tran	sportation	and	d Carriage			PUBLIC	SERVICE COMMISSIO OF KENTUCKY
					Cas	se No. 95-0	10 F	3	_			EFFECTIVE
	General Tran ective service						e (R	ates T-3 and T	-4)	for each	MAR	D 1 1997
Sys	tem Lost and	d Unacco	unt	ed gas	percent	tage:				1.9%		
						Simple		Non-		Gross	SE	TO 807 KAR 5:011, CTION 9 (1)
Two	nsportation	Comrise (тэ	1		Margin		Commodity		Margin	BY: Cond	C SERVICE COMMISSION
a)	Firm Servi		1-2	ų.							· OH THE FORE	C SERVICE COMMISSION
,	First	300	2	Mcf	@	\$1.0615	+	\$0.8054	=	\$1.8669	per Mcf	(1)
	Next	14,700	2	Mcf	@	0.5585	+	0.8054	=	1.3639	per Mcf	(1)
	All over	15,000		Mcf	@	0.4085	+	0.8054	=	1.2139	per Mcf	(1)
b)	High Load	Factor Fi	rm	Service	(HLF)							
	Demand				@	\$0.0000	+	4.3760	=		per Mcf of	(1)
										•	act demand	
	First	300		Mcf	@	\$1.0615	+	\$0.2109	=	\$1.2724	per Mcf	(1)
	Next	14,700	2	Mcf	@	0.5585	+	0.2109	=		per Mcf	(1)
	All over	15,000		Mcf	@	0.4085	+	0.2109	=	0.6194	per Mcf	(1)
c)	Interruptibl	le Service										
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2599	=	\$0.7535	per Mcf	(1)
	All over	15,000		Mcf	@	0.3436	+	0.2599	=	0.6035	per Mcf	ļ(ŋ)
Car	riage Servic Firm Servi											
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700		Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(1/1)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(14)
	Interruptib		-									
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=		•	(N) ·
	All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
¹ I	ncludes stand	by sales s	erv	ice und	er corres	sponding sale	es ra	tes.				
i	All gas consur nterruptible, a olume requir Excludes stand	and carriagement of	ge) 15,(will be 000 Mc	consider	red for the pr	ation urpo	n; firm, high lo se of determin	ad f	actor, whether the		
	ACTUGOS SUIII	ary suice		200.								

ISSUED:

January 29, 1997

Effective: March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY Lea allen Everett

Vice President - Rates & Regulatory Affairs

Gy/OU

гоор	ective servic	e net montl	nly	rate is	as follo	ws:					FEB	0 1 1997
Syst	em Lost an	d Unaccou	ınt	ed gas	percen	tage:				1.9%		
						Simple Margin		Non- Commodity		Gross Margin	SEC	TO 807 KAR 5:01- CTION 9 (1) 2m. C. Heel
Tra	asportation		<u>-2</u>	\mathbf{a}^1								SERVICE COMMISSI
a)	Firm Servi	ce										Ocuration
	First	300	2	Mcf	@	\$1.0615	+	\$0.8051	=	\$1.8666	per Mcf	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.8051	=	1.3636	per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.8051	=	1.2136	per Mcf	(R)
b)	High Load	Factor Fir	m	Service	(HLF)							
	Demand				@	\$0.0000	+	4.3750	=		per Mcf of act demand	(N)
	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.2108	=	\$1.2723	per Mcf	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.2108	=	0.7693	per Mcf	(R)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.2108	=	0.6193	per Mcf	(R)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2598	=	\$0.7534	per Mcf	(R)
	All over	15,000		Mcf	@	0.3436	+	0.2598	=	0.6034	per Mcf	(R)
Car	riage Servic											
	Firm Servi		2			01.061.5		40.0000		01.061.5	26.0	
	First	300	_	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	-	(N)
	Next	1 1,700	2	Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib		_	3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	1	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

ISSUED:

December 30, 1997

³ Excludes standby sales service.

Effective: February 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY: Lee allen Everett



The					Ca	se No. 95-0)10 I	-				OF KENTUCKY EFFECTIVE
	General Tra	_				_	ce (R	Lates T-3 and	T-4)	for each		CFFECTIVE
Syst	em Lost an	d Unaccou	ınt	ted gas	percei	ntage:				1.9%		
						Simple Margin		Non- Commodity		Gross Margin	SE	TO 807 KAR 5:01: CTION 9 (1)
Trai	nsportation	Service (1	Γ-2	\mathfrak{D}^1			-				- BY: Chea	len C. neel
a)	Firm Servi			-7							FOR THE PUBL	IC BERVICE COMMISSI
,	First		2	Mcf	<u>@</u>	\$1.0615	+	\$0.8052	=	\$1.8667	per Mcf	(1)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.8052	=		per Mcf	(1)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.8052	=		per Mcf	(1)
b)	High Load	l Factor Fir	m	Service	(HLF)							
• ,	Demand	1 00001 111		<u> </u>	@	\$0.0000	+	4.3750	=	\$4.3750	per Mcf of	(1)
											act demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.2109	=	\$1.2724	per Mcf	(1)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.2109	=	0.7694	per Mcf	(1)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.2109	=	0.6194	per Mcf	(1)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	<u>@</u>	\$0.4936	+	\$0.2599	=	\$0.7535	per Mcf	(1)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.2599	=	0.6035	per Mcf	(1)
Carr	riage Servic	3										
Cari	Firm Servi											
	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700		Mcf	<u>@</u>	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.0000	=		per Mcf	(N)
	Interruptib	le Service (Т-	3)								
	-	15,000			@	\$0.4936	+	\$0.0000	_	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.0000	=		per Mcf	(N)
1 -												
		•				sponding sal						
	-							n; firm, high less of determin				

ISSUED:

November 27, 1996 Effective: January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)

ISSUED BY:

³ Excludes standby sales service.



		772-MP			Cas	e No. 95-0	10 O)				OF KENTUCKY E-FECTIVE
The	General Tran	sportation	Rat	te T-2	and Car	rriage Servic	e (R	ates T-3 and T	Γ.4)	for each		
	ective service	-				-	0 (14	itos 1-5 una	1 1)	ioi cucii	DEC	0 1 1996
Swar	tem Lost and	Unaccom	a to	d age	narcan	taga:				1.9%		0 1 1336
Sys.	icin Lost and	Unaccoun	ite	u gas	percen						PURSUANT	TO 807 KAR 5:01
						Simple		Non-		Gross		CTON 9 (1)
				,		Margin		Commodity		Margin	HALF T . SHEETING VALUE OF THE PARTY THE	Leve C. Heel
	nsportation		-2)	1							FOR THE PUBLI	IC SERVICE COMMISS
a)	Firm Servi		,			** ***		40 5021		#1 0546	27.0	112
	First	300		Mcf	@	\$1.0615	+	\$0.7931	=	\$1.8546	-	(R)
	Next	14,700		Mcf	@	0.5585	+	0.7931	=		per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.7931	=	1.2016	per Mcf	(R)
b)	High Load	Factor Firm	n S	ervice	(HLF)							
	Demand				@	\$0.0000	+	4.3750	=		per Mcf of	(R)
										•	act demand	
	First	300 2		Mcf	@	\$1.0615	+	\$0.1988	=	\$1.2603	per Mcf	(R)
	Next	14,700		Mcf	<u>@</u>	0.5585	+	0.1988	=		per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.1988	==	0.6073	per Mcf	(R)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	<u>@</u>	\$0.4936	+ .	\$0.2478	=	\$0.7414	per Mcf	(R)
	All over	15,000		Mcf	@	0.3436	+	0.2478	=	0.5914	per Mcf	(R)
Car	riage Servic	e <u>e</u> 3										
	Firm Servi	ce (T-4)										
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service (T-3	3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
¹ J	ncludes stand	iby sales se	rvi	ce und	er corre	sponding sal	es ra	ites.				
	All gas consu	-				_			load	factor,		
								se of determi			e	

ISSUED:

October 31, 1996

³ Excludes standby sales service.

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

Vice President - Rates & Regulatory Affairs

Effective: December 1, 1996



For the Period October, 1997

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY

Base Charge:

Dase Charge.				NOV 19 1997
LVS-1 Service LVS-2 Service Combined Service	\$ 13.60 150.00 150.00		Estimated	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy
<u>LVS-1:</u>	Simple	Non- Commodity	Weighted Average Commodity	SECRETARY OF THE COMMISSION
Firm Service	Margin	Component ²	Gas Cost	Rate
First 300 ¹ Mcf @	\$ 1.0615	+ \$ 0.8519 +	\$ 3.1143	= \$ 5.0277 per Mcf
Next 14,700 1 Mcf @	0.5585	+ 0.8519 +	3.1143	= 4.5247 per Mcf
All over 15,000 Mcf @	0.4085	+ 0.8519 +	3.1143	= 4.3747 per Mcf
High Load Factor Firm Service Demand		@ \$ 4.7757 +	\$0.0000	= \$ 4.7757 per Mcf of daily contract demand
First 300 ¹ Mcf @	\$ 1.0615	+ \$ 0.2329 +	\$ 3.1143	
	0.5585	+ 0.2329 +	3.1143	
Next 14,700 1 Mcf @ All over 15,000 Mcf @	0.3365	+ 0.2329 +	3.1143	
LVS-2:	0.4000	0.2323	3.1143	- 0.7007 per wici
Interruptible Service				
First 15,000 Mcf @	\$ 0.4936	+ \$ 0.2682 +	\$ 3.1143	= \$ 3.8761 per Mcf

True-up Adjustment for 9/97 billing period:

Mcf @

0.3436 +

15,000

All over

\$0.0054 per Mcf

3.7261 per Mcf

0.2682 +

3.1143 =

² The Non-Commodity Component is from P.S.C. No. 20 Fiftieth Revised Sheet No. 6, effective October 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period September, 1997

	, ODLIC S
The net monthly rates for Large Volume Sales service is as follows:	0

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

LVS-1:

OCT 17 1997

LVS-1 Service	\$ 13.60 per Meter		
LVS-2 Service	150.00 per Meter		PURSUANT TO 807 KAR 5:011.
Combined Service	150.00 per Meter		SECTION 9 (1)
		Estimated	BY: Stephano Buy
		Weighted	SECRETARY OF THE COMMISSION

Non-

Average

			Simple		Co	mmodity		Commodi	У		Sales	
Firm Service			Margin		Con	nponent ²		Gas Cos	<u></u>	_	Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.8370	+	\$ 2.437	2 =	\$	4.3357	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.8370	+	2.437	2 =		3.8327	per Mcf
All over	15,000	Mcf @	0.4085	+		0.8370	+	2.437	=		3.6827	per Mcf
High Load Fa Demand	actor Firn	n Service		@	\$	4.5003	+	\$0.000) =	•		per Mcf of
First 3	300	1 Mcf @	\$ 1.0615	+	\$	0.2257	+	\$ 2.4372	2 =	\$	3.7244	per Mcf
Next 1	4,700	1 Mcf @	0.5585	+		0.2257	+	2.437	2 =		3.2214	per Mcf
All over 1	5,000	Mcf @	0.4085	+		0.2257	+	2.4372	=		3.0714	per Mcf

LVS-2:

Interruptible	Service .									
First	15,000	Mcf@	\$ 0.4936	+	\$ 0.2610	+	\$ 2.4372	=	\$ 3.1918	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2610	+	2.4372	=	3.0418	per Mcf

True-up Adjustment for 8/97 billing period:

\$0.0225 per Mcf

01/97

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Ninth Revised Sheet No. 6, effective September 1, 1997.

For the Period August, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

SEP 17 1997

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION

Sales

Estimated

			Weighted
LVS-1:		Non-	Average
	Simple	Commodity	Commodity

Firm Service			Margin		Cor	mponent 2	2	G	as Cost		Rate	
First	300	1 Mcf @	\$ 1.0615	+	\$	0.9892	+	\$	2.3274	=	\$ 4.3781	per Mcf
Next	14,700	1 Mcf @	0.5585	+		0.9892	+		2.3274	=	3.8751	per Mcf
All over	15,000	Mcf @	0.4085	+		0.9892	+		2.3274	=	3.7251	per Mcf
High Load Fa	actor Firm	n Service		@	\$	5.3216	+		\$0.0000	=		per Mcf of act demand

									 ,		-
First	300	1 Mcf @	\$ 1.0615	+	\$ 0.2663	+	\$ 2.3274	=	\$ 3.6552	per Mcf	
Next	14,700	1 Mcf @	0.5585	+	0.2663	+	2.3274	=	3.1522	per Mcf	
All over	15,000	Mcf @	0.4085	+	0.2663	+	2.3274	=	3.0022	per Mcf	

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.3016	+	\$ 2.3274	=	\$ 3.1226	per Mcf
All over	15,000	Mcf @	0.3436	+	0.3016	+	2.3274	=	2.9726	per Mcf

True-up Adjustment for 7/97 billing period:

(\$0.0098) per Mcf

010/97

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Eighth Revised Sheet No. 6, effective August 1, 1997.

Large Volume Sales

For the Period July, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base	Charge:
------	---------

AUG 16 1997

Duos Situigos								HUU	•
LVS-1 Service	\$ 13.60						PU	RSUANT TO) 807 KAR 5:011. 10N 9 (1)
LVS-2 Service	150.00	per M						Stephan	Bu
Combined Service	150.00	per M	leter				3Y:	SPORTADYO	THE COMMISSION
					Estimated		2	EUNEINNIO	The Commission
					Weighted				
<u>LVS-1:</u>			Non-		Average				
	Simple	C	Commodity		Commodity			Sales	
Firm Service	Margin	C	omponent 2		Gas Cost			Rate	
First 300 ¹ Mcf @		+ \$		+	\$ 2.5013		2		per Mcf
							Ψ		
Next 14,700 1 Mcf @	0.5585	+	0.8492		2.5013			3.9090	•
All over 15,000 Mcf @	0.4085	+	0.8492	+	2.5013	=		3.7590	per Mcf
High Load Factor Firm Service									
Demand		@ \$	4.5613	+	\$0.0000	=			per Mcf of
							da	ily contra	ct demand
First 300 ¹ Mcf @	\$ 1.0615	+ \$	0.2296	+	\$ 2.5013	=	\$	3.7924	per Mcf
Next 14,700 1 Mcf @	0.5585	+	0.2296	+	2.5013	=		3.2894	per Mcf
All over 15,000 Mcf @	0.4085	+	0.2296	+	2.5013	=			per Mcf
7.11. 21.21. 12.42.									•
LVS-2:									
Interruptible Service									
First 15,000 Mcf @	\$ 0.4936	+ \$	0.2649	+	\$ 2.5013	=	\$	3.2598	per Mcf
10,000 11101 @	+ 0.1000		0.20,0		·		-		P

True-up Adjustment for 6/97 billing period:

15,000

All over

Mcf @

0.3436 +

\$0.0081 per Mcf

3.1098 per Mcf

2.5013 =

0.2649 +



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Seventh Revised Sheet No. effective July 1, 1997.

For the Period June, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JUL 17 1997

Base Charge:

LVS-1:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter

BY: Jordan C. Newl FOR THE PUBLIC SERVICE COMMISSION

Estimated Weighted Average

Simple Commodity Commodity Sales Component² Margin Gas Cost Firm Service Rate First 300 1 Mcf @ \$ 1.0615 0.8957 + \$ 2.4377 = \$ 4.3949 per Mcf14,700 ¹ Mcf @ Next 0.5585 + 0.8957 +2.4377 = 3.8919 per Mcf 15,000 0.8957 +2.4377 = 3.7419 per Mcf All over Mcf @ 0.4085 +

Non-

High Load Factor Firm Service

Mcf@ \$1.0615 First 300 + \$ 0.2761 + 2.4377 = 3.7753 per Mcf¹ Mcf @ \$ 0.2761 +\$ 2.4377 =\$ 3.2723 per Mcf Next 14,700 0.5585 + 0.2761 +\$ 2.4377 =\$ 3.1223 per Mcf All over 15,000 Mcf @ 0.4085 + \$

LVS-2:

Interruptible Service

First 15,000 Mcf @ \$ 0.4936 + \$ 0.2778 + \$ 2.4377 = \$ 3.2091 per Mcf All over 15,000 Mcf @ 0.3436 + 0.2778 + 2.4377 = 3.0591 per Mcf

True-up Adjustment for 5/97 billing period:

\$0.0000 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Sixth Revised Sheet No. 6, effective June 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period May, 1997

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 20 1997

Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephand Buu
SECRETARY OF THE COMMISSION

Weighted

Estimated

<u>LVS-1:</u>							Non-		Α	verage				
				Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	ce			Margin		Cor	nponent 2	2	G	as Cost			Rate	_
First	300	1	Mcf @	\$ 1.0615	+	\$	0.7897	+	\$	2.3640	=	\$	4.2152	per Mcf
Next	14,700	1	Mcf @	0.5585	+		0.7897	+		2.3640	=		3.7122	per Mcf
All over	15,000		Mcf @	0.4085	+		0.7897	+		2.3640	=		3.5622	per Mcf
High Load	Factor Fire	n	Service											
Demand					@	\$	4.2913	+	\$0.	0000	=	\$	4.2913	per Mcf of
												da	ily contra	ct demand
First	300	1	Mcf @	\$ 1.0615	+	\$	0.2067	+	\$	2.3640	=	\$	3.6322	per Mcf
Next	14,700	1	Mcf@	0.5585	+	\$	0.2067	+	\$	2.3640	=	\$	3.1292	per Mcf
All over	15,000		Mcf@	0.4085	+	\$	0.2067	+	\$	2.3640	=	\$	2.9792	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2557	+	\$ 2.3640	=	\$ 3.1133	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2557	+	2.3640	=	2.9633	per Mcf

True-up Adjustment for 4/97 billing period:

(\$0.1211) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Fifth Revised Sheet No. 6, effective May 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period April, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

MAY 17 1997

Base Charge:

LVS-1:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION

Estimated Weighted Average

	Simple		Co	mmodity		Co	mmodity			Sales	
Firm Service	Margin		Con	nponent 2	2	G	as Cost			Rate	_
First 300 ¹	Mcf @ \$ 1.0615	+	\$	0.7897	+	\$	2.1265	=	\$	3.9777	per Mcf
Next 14,700 ¹	Mcf @ 0.5585	+		0.7897	+		2.1265	=		3.4747	per Mcf
All over 15,000	Mcf @ 0.4085	+		0.7897	+		2.1265	=		3.3247	per Mcf
High Load Factor Firm S Demand	Service .	@	\$	4.2913	+	\$0.	0000				per Mcf of
									da	ly contra	ct demand
First 300	Mcf @ \$ 1.0615	+	\$	0.2067	+	\$	2.1265	=	\$	3.3947	per Mcf
Next 14,700 ¹	Mcf @ 0.5585	+	\$	0.2067	+	\$	2.1265	=	\$	2.8917	per Mcf
All over 15,000	Mcf @ 0.4085	+	\$	0.2067	+	\$	2.1265	=	\$	2.7417	per Mcf

Non-

LVS-2:

Interruptible	Service Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2557	+ 3	\$ 2.1265	=	\$ 2.8758	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2557	+	2.1265	=	2.7258	per Mcf

True-up Adjustment for 3/97 billing period:

(\$0.0141) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Fourth Revised Sheet No. 6, effective April 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period March, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:							APR 1	7 1997
LVS-1 Service LVS-2 Service Combined Service	\$ 13.60 150.00 150.00	per Me	eter			BY:_	SECTI Gerdan	807 KAR 5:011, ON 9 (1) - C. Zuel ERVICE COMMISSION
LVS-1:	Simple	Co	Non- ommodity		Estimated Weighted Average Commodity		Sales	
Firm Service	Margin	Col	mponent 2	2	Gas Cost		Rate	_
First 300 ¹ Mcf @	\$ 1.0615	+ \$	0.8054	+ ;	\$ 1.9297	= \$	3.7966	per Mcf
Next 14,700 ¹ Mcf @	0.5585	+	0.8054	+	1.9297	=	3.2936	per Mcf
All over 15,000 Mcf @	0.4085	+	0.8054	+	1.9297	=	3.1436	per Mcf
High Load Factor Firm Service								
Demand		@ \$	4.3760	+ \$	0.0000			per Mcf of
						da	ily contra	act demand
First 300 ¹ Mcf @	\$ 1.0615	+ \$	0.2109	+ 5	\$ 1.9297	= \$	3.2021	per Mcf
Next 14,700 ¹ Mcf @	0.5585	+ \$	0.2109	+ 5	\$ 1.9297	= \$	2.6991	per Mcf
All over 15,000 Mcf @	0.4085	+ \$	0.2109	+ 5	\$ 1.9297	= \$	2.5491	per Mcf
LVS-2:								
Interruptible Service								
First 15,000 Mcf @	\$ 0.4936	+ \$	0.2599	+ 5	\$ 1.9297	= \$	2.6832	per Mcf
All over 15,000 Mcf @	0.3436	+	0.2599	+	1.9297	=	2.5332	•

True-up Adjustment for 2/97 billing period:

(\$0.0539) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Third Revised Sheet No. 6, effective March 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period February, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Race Charge

Base Charge:							MAR 19	1997
LVS-1 Service LVS-2 Service Combined Service		per Me per Me	eter			BY:	SECTIO Gordan	C. neel
LVS-1:			Non-	1	Estimated Weighted Average	FOR T	HE PUBLIC SEI	RVICE COMMISSION
	Simple	Co	ommodity		ommodity		Sales	
Firm Service	Margin		mponent 2		Gas Cost		Rate	
First 300 ¹ Mcf			0.8051		3.1000	= \$	4.9666	per Mcf
Next 14,700 ¹ Mcf		+	0.8051	+	3.1000			per Mcf
All over 15,000 Mcf	_	+	0.8051	+	3.1000			per Mcf
High Load Factor Firm Servi	<u>ce</u>	@ \$	4.3750	+ \$. 0.0000	= \$	4 3750	per Mcf of
Demand		ψΨ	4.07.00	' 4	0.0000			act demand
First 300 ¹ Mcf	@ \$1.0615	+ \$	0.2108	+ \$	3.1000		4.3723	
Next 14,700 1 Mcf	@ 0.5585	+ \$	0.2108	+ \$	3.1000	= \$	3.8693	per Mcf
All over 15,000 Mcf	@ 0.4085	+ \$	0.2108	+ \$	3.1000	= \$	3.7193	per Mcf
LVS-2:								
Interruptible Service								
First 15,000 Mcf	•	+ \$	0.2598	+ \$		= \$		per Mcf
All over 15,000 Mcf	@ 0.3436	+	0.2598	+	3.1000	=	3.7034	per Mcf

True-up Adjustment for 1/97 billing period:

\$0.0099 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Second Revised Sheet No. effective February 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period January, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

PURSUANT TO 807 KAR 5:011,

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter

Combined Service 150.00 per Meter

SECTION 9 (1)
BY: Gorden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Estimated Weighted Average

				Simple		Co	ommodity		Commodity			Sales	
Firm Service				Margin		Col	mponent 2		Gas Cost			Rate	
First	300	1	Mcf @	\$ 1.0615	+	\$	0.8052	+	\$ 4.2289	=	\$	6.0956	per Mcf
Next	14,700	1	Mcf@	0.5585			0.8052		4.2289				per Mcf
All over	15,000		Mcf @	0.4085	+		0.8052	+	4.2289	=		5.4426	per Mcf
High Load Fa	actor Firn	n (Service		_						_		
Demand					@	\$	4.3750	+	\$0.0000	=	\$	4.3750	per Mcf of

Non-

daily contract demand ¹ Mcf @ \$ 1.0615 + \$ **First** 300 0.2109 + \$ 4.2289 = \$ 5.5013 per Mcf Next 14,700 1 Mcf @ 0.5585 \$ 0.2109 + \$4.2289 = \$4.9983 per McfAll over 15,000 Mcf@ 0.4085 + \$0.2109 + \$4.2289 = \$4.8483 per Mcf

LVS-2:

Interruptible Contine

LVS-1:

Interruptible	3 Service									
First	15,000	Mcf@	\$ 0.4936	+	\$ 0.2599	+	\$ 4.2289	=	\$ 4.9824	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2599	+	4.2289	=	4.8324	per Mcf

True-up Adjustment for 12/96 billing period:

\$0.0010 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Forty-First Revised Sheet No. 6, effective January 1, 1997.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period December, 1996

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charg	<u>e:</u>										L	JAN 18	1997	
LVS-1 Service	ce		\$ 13.60	per	Me	ter				PU	RSU	JANT TO 80	7 KAR 5:011	
LVS-2 Service	ce		150.00	per	Me	ter						SECTION	9(1)	,
Combined S	ervice		150.00	•	Me					BY:	(Jordan 1		
								E	stimated	FOR			ICE COMMISSIO	N
								V	Veighted					
LVS-1:						Non-			Average					
			Simple		Co	mmodity			ommodity	,		Sales		
Firm Service			Margin		Cor	mponent	2	G	as Cost			Rate		
First	300	Mcf @	\$ 1.0615	+	\$	0.7931	+	\$	4.3159	=	\$	6.1705	per Mcf	
Next	14700	Mcf@	0.5585	+		0.7931	+		4.3159	=		5.6675	per Mcf	
All over	15000	Mcf@	0.4085	+		0.7931	+		4.3159	=		5.5175	per Mcf	
		0												
High Load Fa	actor Firm	Service		_		4.0000			** ***			4.0==0		
Demand				@	\$	4.3750	+		\$0.0000	=			per Mcf o	
											da	ily contra	ct deman	ď
First	300	Mcf @	\$ 1.0615	+	\$	0.1988	+	\$	4.3159	=	\$	5.5762	per Mcf	
Next	14,700	Mcf @	0.5585	+		0.1988	+		4.3159	=		5.0732	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.1988	+		4.3159	=			per Mcf	
LVCO														
LVS-2:														
Interruptible :	Service													
First	15,000	Mcf @	\$ 0.4936	+	\$	0.2478	+	\$	4.3159	=	\$	5.0573	per Mcf	
All over	15,000	Mcf @	0.3436	+		0.2478	+		4.3159	=		4.9073	per Mcf	

True-up Adjustment for 11/96 billing period:

(\$0.0160) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Fortieth Revised Sheet No. 6, effective December 1, 1996.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For the Period November, 1996

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Base Charge:

DEC 19 1996

LVS-1 Service	\$ 13.60 per Meter	DII
LVS-2 Service	150.00 per Meter	PU
Combined Service	150.00 per Meter	pv.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

	SECTION 9 (1)
Estimated	BY: Gorden C. Marl FOR THE PUBLIC SERVICE COMMISSION
Weighted	THE TODE OF THE COMMISSION

					Non-		A	verage				
		Simple		Co	mmodity		Co	mmodity			Sales	
	-	Margin		Con	nponent 2		G	as Cost			Rate	_
300 ¹	Mcf @	\$ 1.0615	+	\$	0.8196	+	\$	3.1606	=	\$	5.0417	per Mcf
14700 ¹	Mcf @	0.5585	+		0.8196	+		3.1606	=		4.5387	per Mcf
15000	Mcf @	0.4085	+		0.8196	+		3.1606	=		4.3887	per Mcf
or Firm S	Service											
			@	\$	4.5214	+		\$0.0000		-		•
										da	ily contra	ct demand
300 ¹	Mcf @	\$ 1.0615	+	\$	0.2054	+	\$	3.1606	=	\$	4.4275	per Mcf
4,700 ¹	Mcf @	0.5585	+		0.2054	+		3.1606	=		3.9245	per Mcf
5,000	Mcf @	0.4085	+		0.2054	+		3.1606	=		3.7745	per Mcf
	14700 ¹ 15000 or Firm \$ 300 ¹ 4,700 ¹	300 ¹ Mcf @ 4,700 ¹ Mcf @	Margin 300 ¹ Mcf @ \$ 1.0615 14700 ¹ Mcf @ 0.5585 15000 Mcf @ 0.4085 or Firm Service 300 ¹ Mcf @ \$ 1.0615 4,700 ¹ Mcf @ \$ 0.5585	Margin 300 ¹ Mcf @ \$ 1.0615 + 14700 ¹ Mcf @ 0.5585 + 15000 Mcf @ 0.4085 + or Firm Service @ 300 ¹ Mcf @ \$ 1.0615 + 4,700 ¹ Mcf @ 0.5585 +	Simple Con Margin Com 300 ¹ Mcf @ \$ 1.0615 + \$ 14700 ¹ Mcf @ 0.5585 + 15000 Mcf @ 0.4085 + or Firm Service @ \$ 300 ¹ Mcf @ \$ 1.0615 + \$ 4,700 ¹ Mcf @ 0.5585 +	Margin Component ² 300 ¹ Mcf @ \$ 1.0615 + \$ 0.8196 14700 ¹ Mcf @ 0.5585 + 0.8196 15000 Mcf @ 0.4085 + 0.8196 or Firm Service	Simple Commodity Margin Component 2 300 1 Mcf @ \$ 1.0615 + \$ 0.8196 + 14700 1 Mcf @ 0.5585 + 0.8196 + 0.8196 + 0.4085 + 0.8196	Simple Commodity Component 2 G 300 1 Mcf @ \$ 1.0615 + \$ 0.8196 + \$ 14700 1 Mcf @ 0.5585 + 0.8196 + 15000 Mcf @ 0.4085 + 0.8196 + or Firm Service @ \$ 4.5214 + 300 1 Mcf @ \$ 1.0615 + \$ 0.2054 + \$ 4,700 1 Mcf @ 0.5585 + 0.2054 + \$	Simple Margin Commodity Component 2 Gas Cost 300 1 Mcf @ \$ 1.0615 + \$ 0.8196 + \$ 3.1606 14700 1 Mcf @ 0.5585 + 0.8196 + 3.1606 15000 Mcf @ 0.4085 + 0.8196 + 3.1606 or Firm Service @ \$ 4.5214 + \$0.0000 300 1 Mcf @ \$ 1.0615 + \$ 0.2054 + \$ 3.1606 4,700 1 Mcf @ 0.5585 + 0.2054 + 3.1606	Simple Commodity Commodity Gas Cost 300 1 Mcf @ \$ 1.0615 + \$ 0.8196 + \$ 3.1606 = 14700 1 Mcf @ 0.5585 + 0.8196 + 3.1606 = 15000 Mcf @ 0.4085 + 0.8196 + 3.1606 = 15000 Mcf @ 0.4085 + 0.8196 + 3.1606 = 15000 Mcf @ \$ 4.5214 + \$0.0000 = 15000 Mcf @ \$ 1.0615 + \$ 0.2054 + \$ 3.1606 = 15000 Mcf @ 0.5585 + 0.2054 + \$ 3.1606 + 0.2054 + \$ 3.1606 + 0.2054 + \$ 3.1606 + 0.2054 + 0.2054 + \$ 3.1606 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.2054 + 0.	Simple Commodity Commodity Gas Cost 300 1 Mcf @ \$ 1.0615 + \$ 0.8196 + \$ 3.1606 = \$ 14700 1 Mcf @ 0.5585 + 0.8196 + 3.1606 = 15000 Mcf @ 0.4085 + 0.8196 + 3.1606 = or Firm Service @ \$ 4.5214 + \$0.0000 = \$ da 300 1 Mcf @ \$ 1.0615 + \$ 0.2054 + \$ 3.1606 = \$ 4,700 1 Mcf @ 0.5585 + 0.2054 + \$ 3.1606 = \$	Simple Commodity Commodity Sales

LVS-2:

Interruptible \$	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2549	+	\$ 3.1606	=	\$ 3.9091	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2549	+	3.1606	=	3.7591	per Mcf

True-up Adjustment for 10/96 billing period:

\$0.0037 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-ninth Revised Sheet No. 6, effective November 1, 1996.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.