				C	urrent Rate	Sur	mmary			· DDLIC	ERVICE COMM	IIESION
					Case No. 9	95-01	10 N				EFFECTIVE]
Firm S	ervice											
Base C	harge:									NOV	0 1 1996	
Resi	dential				- \$5.10	per	meter per	month	DI			.].
Non	-Resident	ial			- 13.60	per	meter per	month	PU		TO 807 KAR 5: CTION 9 (1)	011,
Carr	iage (T-4)			- 150.00	per	delivery p	oint per mo	nth BY:	19	en C. Neel	,
Transp	ortation A	dministra	tion F	æ	- 45.00	per	customer	per meter			C SERVICE COMMI	
			Sale	es (G-1)		Tra	nsport (Γ-2)	Carr	iage (T-	4)	
First	300	1 Mcf	(a),		per Mcf	<u>a</u>		per Mcf	a		per Mcf	(i, R,
Next	14,700	¹ Mcf	(a)	3.7930	per Mcf	(a),	1.3781	per Mcf	(a)	0.5585	per Mcf	(I, R,
Over	15,000	Mcf	(a),		per Mcf	(a),		per Mcf	<u>@</u> ,		per Mcf	(I, R,
High I	oad Fact	tor Firm	Servic	<u>ce</u>								
HLF d	emand cha	arge/Mcf	@	4.5214		<u>@</u>	4.5214	per Mcf of Contract I				(R)
First	300	¹ Mcf	a	3.6818	per Mcf	<u>@</u>	1.2669	per Mcf				(l, R)
Next	14,700	¹ Mcf	(a),	3.1788	per Mcf	a	0.7639	per Mcf				(I, R)
Over	15,000	Mcf	<u>a</u>	3.0288	per Mcf	<u>@</u>	0.6139	per Mcf				(I, R)
Interr	uptible S	ervice										
Base C					- \$150.00	per	delivery	point per mo	onth			
	ortation A	Administra	ation F	ee				per meter				
ridisp	,0144410111							•				
			Sal	es (G-2)		Tra	ansport (T-2)	Car	riage (T	-3)	
First	15,000	1 Mcf	(a)	3.1634	per Mcf	(a)	0.748	5 per Mcf	<u>@</u>	0.493	6 per Mcf	(l, R,
Over	15,000	Mcf	<u>@</u>		per Mcf	<u>@</u>	0.598	5 per Mcf	<u>@</u>	0.3436	per Mcf	(l, R,
	,											

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 1, 1996

Effective:

November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY: Lee (Illen Creut

Vice President - Rates & Regulatory Affairs

0/2/96

For Entire Service Area P.S.C. No. 20 Thirty-eighth SHEET No. 4 Cancelling Thirty-seventh SHEET No. 4 (Amended)

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION

			C		ent Rate						EFFECTIVE	
				Ca	se No. 9	95-0°	10 M					
Firm :	Service									ACT	0 1 1996	
	Charge:											
	sidential			_	\$5.10	ner	meter per	month	PU		TO 807 KAR	5:011,
	n-Residential			_		-	meter per		470.4	486	CTION 9 (1)	0
Car	riage (T-4)			-					nth BY:	THE DISCLU	SERVICE COM	4.000
	portation Administr	ation F	ee	-	45.00	per	customer	per meter	TOR	FRE PUBLIC	SENVIUE GUM	MOBON
		Sale	es (G-1)			Tra	nsport (Γ-2)	Carı	riage (T	-4)	
First	300 ¹ Mcf	(a),	4.2772	ner	Mcf	(a),		per Mcf	(a),		per Mcf	(l, R,
Next	14,700 ¹ Mcf	(a)	3.7742	-		(a)		per Mcf	(a)		per Mcf	(I, R,
Over	15,000 Mcf	<i>a</i> ,	3.6242	_		(a)		per Mcf	<i>a</i> ,		per Mcf	(I, R,
TT:-b 1	Land Fraton Firm	C										
	Load Factor Firm		<u>se</u> 4.7243			@	4 7242	per Mcf of	C daile:			(1)
nlr (lemand charge/Mcf	<i>@</i>	4.7243			@	4.7243	Contract D				(1)
First	300 ¹ Mcf	<u>@</u>	3.6354	per	Mcf	<u>a</u>	1.2770	per Mcf				(1, 1)
Next	14,700 ¹ Mcf	<u>@</u>	3.1324	per	Mcf	<u>a</u>	0.7740	per Mcf				(1, 1)
Over	15,000 Mcf	@	2.9824	per	Mcf	<u>@</u>	0.6240	per Mcf				(1, 1)
Interi	ruptible Service											
Base (Charge			-	\$150.00	per	delivery p	point per mo	onth			- 1
Trans	portation Administr	ation F	ee	-	45.00	per	customer	per meter				
		Cal	es (G-2)			Two	ansport (*	Г_2\	Com	riage (T	-3)	
E'	15,000 1 14.0				M-C							
First	15,000 ¹ Mcf 15,000 Mcf	@	3.1170 2.9670	-		(a) (a)		per Mcf	@ @		per Mcf	(1, 1, (1, 1,
Over	13,000 IVICI	@	2.90/0	per	IVICI	w	0.0000	per Mer	w	0.5450	ber mer	(1, 1,
												1

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: Aug

August 29, 1996

Effective:

October 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

ISSUED BY: Dea (Wen Everet

Vice President - Rates & Regulatory Affairs



					Case No. 9		nmary 10 L					
irm S	Service											
	harge: dential				- \$5.10	ner i	meter per	month				4
	-Residenti	ia1				-	meter per					
	riage (T-4)					-	-	oint per mo	nth			
	ortation A		tion Fe	æ				per meter				
			Sale	s (G-1)		Tra	nsport (Γ-2)	Car	riage (T-	4)	
irst	300	1 Mcf	(a),		per Mcf	(a),		per Mcf	(a)		per Mcf	(R, I,
Vext	14,700		(a),		per Mcf	(a),		per Mcf	<u>@</u>		per Mcf	(R, I,
vexi Over	15,000	Mcf	(a),		per Mcf	(a),		per Mcf	(a),		per Mcf	(R, I,
ligh I	Load Fact	or Firm	Servic	<u>e</u>								
HLF d	emand cha	arge/Mcf	<u>@</u>	4.7096		@	4.7096	per Mcf of Contract I	f dailyp Demand	UBLIC SEF	RVICE COMMI KENTUCKY	SSIO(L)
irst	300	1 Mcf	(a)	3.6130	per Mcf	(a)	1.2745	per Mcf		E	FFECTIVE	(R, I)
Vext	14,700	¹ Mcf	(a),	3.1100	per Mcf	(a)	0.7715	per Mcf				(R, I)
Over	15,000	Mcf	<u>@</u>	2.9600	per Mcf	<u>@</u>	0.6215	per Mcf		SEP 0	1 1996	(R, i)
									PUR	SUANT TO	807 KAR 5:0	11
nterr	uptible Se	ervice								SECTI	ON 9 (1)	
		<u>ci vicc</u>			¢150.00		daliman	agint nor me	BY:_	Gordan	C. neel	-
	Charge	denimietes	tion E	20				per meter	II POR T	HE PUBLIC S	ERVICE COMMIS	SION
ıransp	ortation A	Administra	MOH F	ee	- 45.00	þei	customer	per meter				
			Sale	es (G-2)		<u>Tra</u>	ns port (Γ-2)	<u>Car</u>	rriage (T-	<u>3)</u>	
First	15,000	¹ Mcf	a	3.0946	per Mcf	(a)	0.7561	per Mcf	@	0.4936	per Mcf	(R, I
Over	15,000	Mcf	<u>@</u>		per Mcf	<u>@</u>		per Mcf	<u>@</u>	0.3436	per Mcf	(R, I
			•			-						- }

ISSUED:

July 31, 1996

Effective:

September 1, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high

load factor, and interruptible) will be considered for the purpose of determining whether the

ISSUED BY: Lee Wllen Cuerett

volume requirement of 15,000 Mcf has been achieved.

Vice President - Rates & Regulatory Affairs

10-96

For Entire Service Area P.S.C. No. 20 Thirty-sixth SHEET No. 4 Cancelling Thirty-fifth SHEET No. 4 (Amended)

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY

			C	urrent Rate							_
				Case No. 9	5-01	0 K					
Service									AUG	0 1 1996	
Charge: idential 1-Resident riage (T-4	1)	ntion Fe	æ	- 13.60 - 150.00	per o	neter per delivery p	month point per mo	BY	SE Que	CTION 9 (1) Lan C. New	2
		Sale	s (G-1)		Tra	nsport (Γ-2)	Car	riage (T-	<u>-4)</u>	
300	¹ Mcf	(a),	4.5822	per Mcf	(a),	1.8620	per Mcf	(a)	1.0615	per Mcf	(l, R,
		_		-	_		-	0	0.5585	per Mcf	(l, R,
15,000	Mcf	@			@		-	<u>@</u>		-	(I, R,
emand ch	arge/Mcf		4.5575 3.9530 3.4500	per Mcf	@ @ @ @	1,2328 0,7298	Contract I per Mcf per Mcf	_			(R) (I, R) (I, R)
Charge		ation F	ee				-	onth			
portation	' Kummisu		es (G-2)	10,00		insport (Car	riage (T	-3)	
				7 per Mcf	@		5 per Mcf	@		6 per Mcf	(l, R
15,000	¹ Mcf	(a)			(00)	0.757	Per				
	adential I-Resident riage (T-4 Portation A 300 14,700 15,000 14,700 15,000 14,700 15,000 Charge	Charge: idential I-Residential riage (T-4) cortation Administra 300 1 Mcf 14,700 1 Mcf 15,000 Mcf Load Factor Firm emand charge/Mcf 300 1 Mcf 14,700 1 Mcf 14,700 1 Mcf 15,000 Mcf	Charge: idential rage (T-4) cortation Administration February Sale 300 1 Mcf @ 14,700 1 Mcf @ 15,000 Mcf @ 14,700 1 Mcf @ 300 1 Mcf @ 300 1 Mcf @ 14,700 1 Mcf @ 14,700 1 Mcf @ 15,000 Mcf @ 15,000 Mcf @ 15,000 Mcf @ Cuptible Service Charge	Charge: idential rage (T-4) cortation Administration Fee Sales (G-1) 300 1 Mcf @ 4.5822 14,700 1 Mcf @ 4.0792 15,000 Mcf @ 3.9292 Load Factor Firm Service remand charge/Mcf @ 4.5575 300 1 Mcf @ 3.9530 14,700 1 Mcf @ 3.9530 14,700 1 Mcf @ 3.4500 15,000 Mcf @ 3.3000	Charge: Idential - \$5.10 In-Residential - 13.60 Intege (T-4) - 150.00 Intege (T-4) - 150.00 Intege (G-1) Inte	Charge: Idential - \$5.10 per residential - 13.60 per residential - 150.00 per contation Administration Fee - 45.00 per	Charge: Idential - \$5.10 per meter per interper	Service Charge Charge	Service Charge:	AUG PURSUANT SE Service Charge :	AUG 0 1 1996

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

July 1, 1996

Effective:

August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

ISSUED BY: Lee Clan E'veret

Vice President - Rates & Regulatory Affairs



For Entire Service Area P.S.C. No. 20 Thirty-fifth SHEET No. 4 (Amended) Cancelling Thirty-fourth SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY

	Current Rate Case No. 9		
	0430 140. 0	***************************************	
Firm Service		JUL 0 1 1996	
Base Charge:		PURSUANT TO 807 KAR	5:011
Residential		per meter per month SECTION 9 (1)	0
Non-Residential	- 13.60	per meter per month BY: Quidax C. Me	20001
Carriage (T-4)		per delivery point per month? THE PUBLIC SERVICE CO	mmi5510
Transportation Admin	istration Fee - 45.00	per customer per meter	
	Sales (G-1)	Transport (T-2) Carriage (T-4)	
First 300 ¹ Mcf	@ 4.3750 per Mcf	@ 1.8642 per Mcf @ 1.0615 per Mcf	(R, R,
Next 14,700 1 Mcf	@ 3.8720 per Mcf	@ 1.3612 per Mcf @ 0.5585 per Mcf	(R, R,
Over 15,000 Mcf	_	@ 1.2112 per Mcf @ 0.4085 per Mcf	(R, R,
High Load Factor Fi	rm Service		
HLF demand charge/N	Acf @ 4.5694	@ 4.5694 per Mcf of daily	
		Contract Demand	
First 300 ¹ Mcf	•	O	(R, R)
Next 14,700 1 Mcf	_	© 3.7531 P3	(R, R)
Over 15,000 Mcf	@ 3.0912 per Mcf	@ 0.5804 per Mcf	(R, R)
Interruptible Service			
Base Charge	- \$150.00	per delivery point per month	
Transportation Admir		per customer per meter	
_			
	Sales (G-2)	Transport (T-2) Carriage (T-3)	
First 15,000 1 Mcf	@ 3.2489 per Mcf	@ 0.7381 per Mcf @ 0.4936 per Mcf	(R, R,
Over 15,000 Mcf	@ 3.0989 per Mcf	@ 0.5881 per Mcf @ 0.3436 per Mcf	(R, R,
1			
All gas consumed t	y the customer (sales, trans)	portation, and carriage; firm, high	

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)

ISSUED BY: Lee Clan Everett

Vice President - Rates & Regulatory Affairs

P.S.C. No. 20
Thirty-fourth SHEET No. 4
Cancelling
Thirty-third SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Current Rate Case No. 9			1
	Case No. 5	3-0101	PUBLIC SERVICE OF KENTU	
			EFFECTI	
Firm Service				
Base Charge:			IIIN 0 1 100	<u>k</u>
Residential	- \$5.10	per meter per month	JUN 0 1 199	Ψ
Non-Residential		per meter per month	PURSUANT TO 807 K	
Carriage (T-4)		per delivery point per n	/ / / /	1 .
Transportation Administrati	ion Fee - 45.00	per customer per meter	BY: Orden C. S FOR THE PUBLIC SERVICE	DIMMISSIO
	Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First 300 ¹ Mcf	@ 4.4202 per Mcf	1.8702 per Mcf	@ 1.0615 per Mcf	(R, R, I
Next 14,700 1 Mcf	@ 3.9172 per Mcf	1.3672 per Mcf	@ 0.5585 per Mcf	(R, R, 1
Over 15,000 Mcf	@ 3.7672 per Mcf	1.2172 per Mcf	@ 0.4085 per Mcf	(R, R, I
High Load Factor Firm S	<u>ervice</u>			
HLF demand charge/Mcf	@ 4.5969	4.5969 per Mcf of	•	
		Contract D	Demand	
First 300 1 Mcf	@ 3.7856 per Mcf	1.2356 per Mcf		(R, R)
Next 14,700 1 Mcf	@ 3.2826 per Mcf	0.7326 per Mcf		(R, R)
Over 15,000 Mcf	@ 3.1326 per Mcf	0.5826 per Mcf		(R, R)
Interruptible Service				
Base Charge	- \$150.00	per delivery point per m	nonth	
Transportation Administrati	ion Fee - 45.00	per customer per meter		
	Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First 15,000 1 Mcf	@ 3.2886 per Mcf	0.7386 per Mcf	@ 0.4936 per Mcf	(R, R, 1
Over 15,000 Mcf	@ 3.1386 per Mcf	0.5886 per Mcf	@ 0.3436 per Mcf	(R, R, N
10,000 11101	5.1500 per Mer	0.5000 per ivier	S 0.5 150 per mer	(1.1, 1.1, 1.

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED:

April 30, 1996

Effective June 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31,1996.)

ISSUED BY: Lee (Illen Eventt

Vice President - Rates & Regulatory Affairs

1,896

P.S.C. No. 20

Thirty-third Revised SHEET No. 4

Cancelling

Thirty-second Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

		nt Rate Sur			
	Case	e No. 95-0	10 H		-
Firm Service Base Charge:					
Residential	_	\$5.10 per	meter per month		
Non-Residential	_		meter per month		
Carriage (T-4)	_	\$150.00 per	delivery point per n	nonth	
Transportation Adr	ministration Fee -		customer per month		
		•	•		
	Sales $(G-1)$	Tra	insport (T-2)	Carriage $(T-4)$	
First 300 1 Mg			\$2.0043 per Mcf	@ \$1.0615 per Mcf	
Next 14,700 1 Me		@		@ \$0.5585 per Mcf	(I, R, N
Over 15,000 Me	ef @ \$4.3923 per Mcf	@	\$1.3513 per Mcf	@ \$0.4085 per Mcf	(I, R, N
High Load Factor	Firm Service				
HLF demand charge		@	\$4.9049 per Mcf of	daily	
TIDI demand charg	CONTROL WILLOUIS		Contract I		
First 300 ¹ Me	cf @ \$4.3812 per Mcf	@	\$1.3402 per Mcf		(I, R)
Next 14,700 1 M			\$0.8372 per Mcf		(I, R)
Over 15,000 Me		$\overset{\smile}{a}$	\$0.6872 per Mcf		(I, R)
			•		
Interruptible Serv		¢150.00	4.1!	m anth	
Base Charge			er delivery point per		
Transportation Ada	ministration ree –	45.00 pc	er customer per mon	ıtıı	
	Sales (G-2)	Tra	ansport (T-2)	Carriage $(T-3)$	
First 15,000 1 Me		@	\$0.7959 per Mcf	@ \$0.4936 per Mcf	(I , R, N
Over 15,000 M			\$0.6459 per Mcf	@ \$0.3436 per Mcf	(1 , R , N
,					
				PUBLIC SERVICE COMMISS	100
1 All gas consu	med by the customer	(sales ti	ransportation and		DON:
load factor and	interruptible) will be co	nsidered fo	or the purpose of de	etermining ENEGINE the	
volume requiren	nent of 15,000 Mcf has bee	en achieved.	. the purpose of di	- Mindeline min	
· orame requirem	22 20,000 1122 1140 000				
				MAY 0 1 1330	
	_		FFFFFFF	11 1 1000	

ISSUED: March 29, 1996

PURSUANT TO 807 KAR 5:011,

ee all Vice President - Rates & Regulatory Affairs Service Columnssion

P.S.C. No. 20

Thirty-second Revised SHEET No. 4

Cancelling

Thirty-first Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Current Ra	ate Summary		
	Case No	. 95-010 G		
Firm Service Base Charge: Residential Non-Residential Carriage (T-4) Transportation Admin	- 13 - \$150	5.10 per meter per month 6.60 per meter per month .00 per delivery point per month .00 per customer per month	onth	
First 300 ¹ Mcf Next 14,700 ¹ Mcf Over 15,000 Mcf	Sales (G-1) @ \$4.8627 per Mcf @ \$4.3597 per Mcf @ \$4.2097 per Mcf	Transport (T-2) @ \$2.1198 per Mcf @ \$1.6168 per Mcf @ \$1.4668 per Mcf	Carriage (T-4) @ \$1.0615 per Mcf @ \$0.5585 per Mcf @ \$0.4085 per Mcf	(1, (1,
High Load Factor Fi HLF demand charge/N First 300 ¹ Mcf Next 14,700 ¹ Mcf Over 15,000 Mcf		 \$5.5183 per Mcf of d Contract De \$1.3706 per Mcf \$0.8676 per Mcf \$0.7176 per Mcf 		(1,
Interruptible Service Base Charge Transportation Admin	- \$150 istration Fee - 45	.00 per customer per month	1	
First 15,000 ¹ Mcf Over 15,000 Mcf	Sales (G-2) @ \$3.5692 per Mcf @ \$3.4192 per Mcf	Transport (T-2) @ \$0.8263 per Mcf @ \$0.6763 per Mcf	Carriage (T-3) @ \$0.4936 per Mcf @ \$0.3436 per Mcf	(1,

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the PUBLIC SERVICE COMMISSION volume requirement of 15,000 Mcf has been achieved. OF KENTUCKY EFFECTIVE

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28, 1998.) R 0 1 1996

PURSUANT TO 807 KAR 5:011,

Vice President - Rates & Regulatory AffairsSECTION 9 (1)

BY: Ordan C. neel FOR THE PUBLIC SERVICE COMMISSION

P.S.C. No. 20

Thirty-first Revised SHEET No. 4
Cancelling

Thirtieth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

ryice rge: tial esidential e (T-4) tation Admini 300 1 Mcf ,700 1 Mcf ,000 Mcf	- stration Fee - Sales (G-1) @ \$4.0862 per Mc @ \$3.5832 per Mc @ \$3.4332 per Mc	13.60 pe \$150.00 pe 45.00 pe 2f @ 2f @	r meter per month r meter per month r delivery point per m r customer per month ransport (T-2) \$2.1057 per Mcf \$1.6027 per Mcf	Carriage (T-4)	(R, I
rge: tial esidential e (T-4) tation Admini 300 1 Mcf ,700 1 Mcf ,000 Mcf	Sales (G-1) @ \$4.0862 per Mc @ \$3.5832 per Mc @ \$3.4332 per Mc	13.60 pe \$150.00 pe 45.00 pe 2f @ 2f @	r meter per month or delivery point per m or customer per month ansport (T-2) \$2.1057 per Mcf \$1.6027 per Mcf	Carriage (T-4) @ \$1.0615 per Mcf @ \$0.5585 per Mcf	(R, I
,000 Mcf ad Factor Fir	@ \$3.4332 per Mc m Service				1
ad Factor Fir	m Service		ψ1.4 <i>021</i> pol Nici	@ \$0.1000 per 1.201	
300 ¹ Mcf ,700 ¹ Mcf ,000 Mcf	@ \$3.3309 per Mc @ \$2.8279 per Mc	f @	Contract D \$1.3504 per Mcf \$0.8474 per Mcf		(R, I (R, I
		¢150.00 =	ar dalivary paint par	month	
	stration Fee -				
,000 ¹ Mcf ,000 Mcf		$\overline{\mathbf{e}}$	\$0.8306 per Mcf	Carriage (T-3) @ \$0.4936 per Mcf @ \$0.3436 per Mcf	(R, I
t ti	700 ¹ Mcf 000 Mcf ible Service ge ation Adminis	700 \(^1\) Mcf \(^2\) \(^2\) 2.8279 per Mc 000 Mcf \(^2\) \(^2\) 2.6779 per Mc ible Service ge	700 \(^1\) Mcf \(^2\) \(^2\) \(^2\) Mcf \(^2\) \(^3\) \(^2\) Mcf \(^2\) \(^3\) \(^2\) \(^3\) Mcf \(^2\) \(^3\) \(^3\) Per Mcf \(^2\) \(^2\) \(^3\) Mcf \(^2\) \(^3\) \(^3\) Per Mcf \(^3\) \(^3\) \(^3\) Mcf \(^3\)	300 Mcf	100

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

EFFECTIVE: March 1, 1996

OF KENTUCKY EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996.)

ISSUED BY: Lee allen Crentt

ISSUED: January 30, 1996

Vice President - Rates & Regulatory Affairs

MAR 21 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Marl G
FOR THE PUBLIC SERVICE COMMISSION

P.S.C. No. 20
Thirtieth Revised SHEET No. 4
Cancelling
Twenty-ninth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

		ate Summary	
	Case No	. 95–010 E	
Firm Service			
Base Charge:			
Residential		3.10 per meter per month	
Non-Residential		.60 per meter per month	
Carriage (T-4)		.00 per delivery point per mo	onth
Transportation Admini	istration Fee – 45	5.00 per customer per month	
	Sales (G-1)	Transport (T-2)	Carriage (T-4)
First 300 ¹ Mcf	@ \$4.3326 per Mcf	@ \$1.9741 per Mcf	@ \$1.0107 per Mcf
Next 14,700 1 Mcf	@ \$3.8804 per Mcf	@ \$1.5219 per Mcf	@ \$0.5585 per Mcf
Over 15,000 Mcf	@ \$3.7304 per Mcf	@ \$1.3719 per Mcf	@ \$0.4085 per Mcf
High Load Factor Fir	m Service		
HLF demand charge/M		@ \$5.6571 per Mcf of d	ailv
		Contract De	
First 300 ¹ Mcf	@ \$3.5784 per Mcf	@ \$1.2199 per Mcf	
Next 14,700 1 Mcf	@ \$3.1262 per Mcf	@ \$0.7677 per Mcf	
Over 15,000 Mcf	@ \$2.9762 per Mcf	@ \$0.6177 per Mcf	
		•	
Intermetible Corries			
Interruptible Service Base Charge	<u>\$150</u>	.00 per delivery point per m	onth
Transportation Admini		.00 per customer per month	
Transportation Admin	stration rec – 43	.00 per customer per month	
	Sales $(G-2)$	Transport $(T-2)$	Carriage $(T-3)$
First 15,000 ¹ Mcf	@ \$3.1094 per Mcf	@ \$0.8057 per Mcf	@ \$0.4936 per Mcf
Over 15,000 Mcf	@ \$2.9594 per Mcf	@ \$0.6557 per Mcf	@ \$0.3436 per Mcf
	-		

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 1995

EFFECTIVE: February 1 possilic SERVICE COMMISSING.

OF KENTUCKY

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1936.)

EFFECTIVE

ISSUED BY:

Vice President - Rates & Regulatory Affairs

FEB 7: 1996

PURSUANT TO 807 KAR 5:011.90
SECTION 9 (1)
BY: Quidan C. Yest
FOR THE PUBLIC SERVICE COMMISSION

P.S.C. No. 20

Twenty-ninth Revised SHEET No. 4

Cancelling

Twenty-eighth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

		te Summary		
	Case No.	95-010 D		
Firm Service				
Base Charge:				
Residential	– \$5. 3	10 per meter per month		
Non-Residential	- 13.6	60 per meter per month	i	
Carriage (T-4)		00 per delivery point per mo	onth	
Transportation Admin	nistration Fee – 45.0	00 per customer per month		
	Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First 300 ¹ Mcf	@ \$3.8970 per Mcf	@ \$1.9602 per Mcf	@ \$1.0189 per Mcf	(I , R, I
Next 14,700 1 Mcf	@ \$3.4448 per Mcf	@ \$1.5080 per Mcf		(I, R, I
Over 15,000 Mcf	@ \$3.2948 per Mcf	@ \$1.3580 per Mcf	@ \$0.4167 per Mcf	(I , R, I
High Load Factor F		@ \$5.5761 man Maf of d	a il	
HLF demand charge/	vici@ \$5.5761	@ \$5.5761 per Mcf of d Contract De		
First 300 ¹ Mcf	@ \$2 1722 mar Maf			(I,R)
Next 14,700 1 Mcf	@ \$3.1722 per Mcf @ \$2.7200 per Mcf	@ \$1.2354 per Mcf@ \$0.7832 per Mcf		(I,R)
Over 15,000 Mcf	@ \$2.5700 per Mcf	@ \$0.6332 per Mcf	1	(I,R)
Over 15,000 Mer	@ ψ2.3700 per 14ter	ω ψο.οσσ 2 per πιοι		(. ,,
Interruptible Servic	e.			
Base Charge		00 per delivery point per n	onth	
Transportation Admin		00 per customer per month		
	Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First 15,000 1 Mcf	@ \$2.7580 per Mcf	@ \$0.8212 per Mcf		(I , R, I
Over 15,000 Mcf	@ \$2.6080 per Mcf	@ \$0.6712 per Mcf		(I , R, I
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
1 411		turning station and	annings. Com bish	
All gas consume	ed by the customer (sale	es, transportation, and	carriage; nrm, nigh	
	nterruptible) will be consider		ermining whether the	
volume requiremen	nt of 15,000 Mcf has been ach	lic vea:		

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

PUBLIC SERVICE COMMISSK OF KENTUCKY

EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

JAN 01 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: __Qordan C. Neel FOR THE PUBLIC SERVICE COMMENON

C S ANALES

P.S.C. No. 20

Twenty-eight Revised SHEET No. 4
Cancelling

Twenty-seventh Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Current Rate Summary Case No. 95-010 C		
Firm Service Base Charge: Residential Non-Residential Carriage (T-4) Transportation Adminis	 \$5.10 per meter per month 13.60 per meter per month \$150.00 per delivery point per month 		
First 300 ¹ Mcf Next 14,700 ¹ Mcf Over 15,000 Mcf	@ \$3.3095 per Mcf @ \$1.5204 per Mcf	@ \$0.5667 per Mcf	I , R, N I , R, N I , R, N
High Load Factor First HLF demand charge/More First 300 1 Mcf Next 14,700 1 Mcf Over 15,000 Mcf		(I , R) I , R) I , R)
Interruptible Service Base Charge Transportation Adminis			
First 15,000 ¹ Mcf Over 15,000 Mcf	@ \$2.6138 per Mcf @ \$0.8247 per Mcf		I , R, N
load factor, and inte	by the customer (sales, transportation, and carrerruptible) will be considered for the purpose of determ of 15,000 Mcf has been achieved.	iage; firm, high ining whether the	

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22, 1995.)

OF KENTUCKY EFFECTIVE

ISSUED BY:

Vice President - Rates & Regulatory Affairs

NOV 0 1 1995

PURSUANT TO 807 KAR 5:01 SECTION 9 (1)

Phyllis Hannia

P.S.C. No. 20

Twenty-seventh Revised SHEET No. 4 Cancelling

Twenty-sixth Revised SHEET No. 4

				Curre	nt Rate	Sur	mmary	
			C	ase No.	95-010	(S	tipulation)	
Firm	Service							
	Charge:							
	dential			_	\$5.10	per	meter per month	
Non	-Residen	tial		_			meter per month	
Carr	riage (T-4	()		_			delivery point per	month
			stration Fee	_	45.00	per	customer per mor	nth
			C-1 ((7 - 1)		Т	mmost (T. 2)	Carriage (T_4)
Einst.	200 1	14.6	Sales (0	<u>5-1)</u>		11a	**************************************	<u>Carriage (T-4)</u> @ \$1.1089 per Mcf
First	300 ¹ 14,700 ¹		@ \$3.6919 @ \$3.2397				\$1.5240 per Mcf	@ \$0.5667 per Mcf
-	•		@ \$3.2397 @ \$3.0897				\$1.3740 per Mcf	@ \$0.4167 per Mcf
Over	15,000	Mcf	@ \$3.0697	per Mci		w	\$1.5740 per Mer	@ ψ0.4107 per 14101
High	Load Fac	tor Fir	m Service					
	demand cl					@	\$5.6446 per Mcf	
								Demand
First	300 ¹		@ \$2.9582	per Mcf		@	\$1.2425 per Mcf	
Next	14,700 ¹	Mcf	@ \$2.5060	per Mcf		@		
Over	15,000	Mcf	@ \$2.3560	per Mcf		@	\$0.6403 per Mcf	
Teston	tible C	'arriaa						
	ruptible S	oci vice			\$150.00	200	er delivery point pe	er month
	Charge	A dmini	stration Ess	_			er customer per me	
Trails	portation	Aumin	stration Fee	_	45.00	þe	of customer per inc	JILLI
			Sales (0	7 2)		nr.	insport (T-2)	Carriage $(T-3)$

			Sales $(G-2)$	Transport $(T-2)$	Carriage $(T-3)$
First	15,000 ¹	Mcf	@ \$2.5435 per Mcf	@ \$0.8278 per Mcf	@ \$0.5018 per Mcf
Over	15,000	Mcf	@ \$2.3935 per Mcf	@ \$0.6778 per Mcf	@ \$0.3518 per Mcf

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: November: 1, 1996BLIC SERVICE COMMISSION

(Except for T-4 which is effective November 8, 1995)

OF KENTUCKY

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

EFFECTIVE

ISSUED BY: Lee Ollen Everett

Vice President - Rates & Regulatory Affiairs

NOV 21 1995/

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. New FOR THE PUBLIC SERVICE COMMISSION

Current Gas Cost Adjustments

Case No. 95-010 N

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.3162 3.4331 (0.1169)	2.7020 3.4331 (0.7311)	2.7020 2.6513 0.0507	(1, 1, 1)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0783)	(0.0783)	(0.0288)	(1. 1, 1)
GCA (Gas Cost Adjustment)	\$ (0.1986)	\$ (0.8128)	\$ 0.0185	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Quidan C. Nest FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

October 1, 1996

Effective:

November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

Current Gas Cost Adjustments

Case No. 95-010 M

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	<u>G-1</u>	HLF G-1	G-2	·
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.3040 3.4331 (0.1291)	2.6622 3.4331 (0.7709)	2.6622 2.6513 0.0109	(R, R, R) (R, R, R)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(i. i. i)
RF (Refund Adjustment)	(0.0849)	(0.0849)	(0.0354)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ (0.2174)	\$ (0.8592)	\$ (0.0279)	(i, i, i)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Godan C. Pred FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

August 29, 1996

Effective:

October 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

SSUED BY: Lee Cleen Circlet

Vice President - Rates & Regulatory Affairs

cular

Current Gas Cost Adjustments

Case No. 95-010 L

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	G-1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	3.4076 3.4331 (0.0255)	2.7574 3.4331 (0.6757)	2.7574 2.6513 0.1061	(R, R, R)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	(N, N, N)
RF (Refund Adjustment)	(0.0849)	(0.0849)	(0.0354)	(1, 1, 1)
GCA (Gas Cost Adjustment)	\$ (0.2314)	\$ (0.8816)	\$ (0.0503)	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gorden C. Meel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

July 31, 1996

Effective:

September 1, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

ISSUED BY: Lee Pellen Everet

Vice President - Rates & Regulatory Affairs

C 10-96

Current Gas Cost Adjustments

Case No. 95-010 K

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

		HLF		
Gas Cost Adjustment Components	G - 1	G-1	G-2	
EGC (Expected Gas Cost Component)	3.7589	3.1297	3.1297	(1, 1, 1)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	İ
EGC - BCOG	0.3258	(0.3034)	0.4784	(1, 1, 1)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	(N, N, N)
RF (Refund Adjustment)	(0.1172)	(0.1172)	(0.0446)	(N, N, N)
GCA (Gas Cost Adjustment)	\$ 0.0876	\$ (0.5416)	\$ 0.3128	(1, 1, 1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Queden C. Meel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED:

July 1, 1996

Effective:

August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

(Illen Einelt

ISSUED BY:-

Vice President - Rates & Regulatory Affairs

010,96

For Entire Service Area
P.S.C. No. 20
Thirty-fifh SHEET No. 5 (Amended)
Cancelling
Thirty-fourth SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

	s Cost Adj			
Case	No. 95-010	0 J	· · · · · · · · · · · · · · · · · · ·	
Applicable				
For all Mcf billed under General Sales Se	ervice (G-1) a	and Interruptible	e Sales Service	ce (G-2).
GCA = (EGC - BCOG) + CF	+ RF			
		HLF		
Gas Cost Adjustment Components	G-1	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	3.5517	2.9209	2.9209	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.1186	(0.5122)	0.2696	(R, R, R)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	(N, N, N)
RF (Refund Adjustment):				
Case 92-558 S, effective 8/1/95	0.0000	0.0000	0.0000	PUBLIC SERVICE COMMISS
Case 95-010, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	OF KENTUCKY
Case 95-010 A, effective 10/27/95	0.0000	0.0000	0.0000	EFFECTIVE
Case 95-010 B, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010 C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	UII 0 1 1000
Case 95-010 D, effective 1/1/96	0.0000	0.0000	0.0000	JUL 0 1 1996
Case 95-010 E, effective 2/1/96	0.0000	0.0000	0.0000	PURSUANT TO 807 KAR 5:011
Case 95-010 F, effective 3/1/96	0.0000	0.0000	0.0000	SECTION 9 (1)
Case 95-010 G, effective 4/1/96	0.0000	0.0000	0.0000	BY: Joedan C. neel
Case 95-010 H, effective 5/1/96	0.0000	0.0000	0.0000	FOR THE PUBLIC SERVICE COMMISSIO
Case 95-010 I, effective 6/1/96	(0.0784)	(0.0784)	(0.0311)	
Case 95-010 J, effective 7/1/96	(0.0038)	(0.0038)	(0.0021)	
RF Total	(0.1172)	(0.1172)	(0.0446)	(1, 1, 1)
GCA (Gas Cost Adjustment)	(\$0.1196)	(\$0.7504)	\$0.1040	(R, R, R)

ISSUED:

May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)







P.S.C. No. 20
Thirty-fourth SHEET No. 5
Cancelling
Thirty-third SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 95-010 I

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	HLF G-1	G-2		
EGC (Expected Gas Cost Component)	3.6486	3.0140	3.0140	per Mcf	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513		
EGC - BCOG	0.2155	0.2627	0.3627		(R, R, R)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)		(N, N, N)
RF (Refund Adjustment):					
Case 92-558 R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)		
Case 92-558 S, effective 8/1/95	0.0000	0.0000	0.0000	PUBLIC SEE	VICE COMMISSE
Case 95-010, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	OF	KENTUCKY
Case 95-010 A, effective 10/27/95	0.0000	0.0000	0.0000	E	FFECTIVE
Case 95-010 B, effective 11/1/95	0.0000	0.0000	0.0000		
Case 95-010 C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	JUN 2	1 1996
Case 95-010 D, effective 1/1/96	0.0000	0.0000	0.0000		
Case 95-010 E, effective 2/1/96	0.0000	0.0000	0.0000		807 KAR 5:011, ON 9 (1)
Case 95-010 F, effective 3/1/96	0.0000	0.0000	0.0000		C. neel
Case 95-010 G, effective 4/1/96	0.0000	0.0000	0.0000	C I I COMPANIES TO THE PARTY OF	ERVICE COMMISSIO
Case 95-010 H, effective 5/1/96	0.0000	0.0000	0.0000		
Case 95-010 I, effective 6/1/96	(0.0784)	(0.0784)	(0.0311)		
RF Total	(0.1689)	(0.1689)	(0.0980)		(R, R, R)
GCA (Gas Cost Adjustment)	(\$0.0744)	\$0.0728	\$0.1437	per Mcf	(R, R, R)

ISSUED:

April 30, 1996

Effective:

June 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31, 1996.)

ISSUED BY

Vice President - Rates & Regulatory Affairs

0896

P.S.C. No. 20

Thirty-third Revised SHEET No. 5

Cancelling

Thirty-second Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments
 Case No. 95-010 H

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

		HLF		
Gas Cost Adjustment Components	G-1	G-1	G-2	
EGC (Expected Gas Cost Component)	\$4.1953	\$3.5312	\$3.5312 per Mcf	(1,1,1)
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513	
EGC – BCOG	0.7622	0.8799	0.8799	(1,1,1)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	(N, N, N)
RF (Refund Adjustment):				
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92–558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92–558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95–010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95 – 010 A, effective $10/27/95$	0.0000	0.0000	0.0000	
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95 – 010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case 95-010D, effective 1/1/96	0.0000	0.0000	0.0000	
Case 95-010E, effective 2/1/96	0.0000	0.0000	PUDDOSERVICE COMM	4001011
Case 95 – 010E, effective 3/1/96	0.0000	0.0000	0.0000F KENTUCKY	NOISON
Case 95-010G, effective 4/1/96	0.0000	0.0000	0.0000 EFFECTIVE	
Case 95 – 010H, effective 5/1/96	0.0000	0.0000	0.0000	
RF Total	(0.0905)	(0.0905)	(0.0669)	(N, N, N)
GCA (Gas Cost Adjustment)	\$0.5507	\$0.6684	\$0.0920 per Mcf	(1,1,1)
OCA (Gas Cost Adjustificity)	Ψ0.5507	ΨΟισσοτ		
			PURSUANT TO 807 KAR 5:0	011,

SECTION 9 (1)

BY: Queden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: March 29, 1996

EFFECTIVE: May 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 H dated April 29, 1996.)

ISSUED BY: Vice President - Rates & Regulatory Affairs

c 6 gle

P.S.C. No. 20

Thirty-second Revised SHEET No. 5

Cancelling

Thirty-first Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

	Case No. 95-010 G	
A 11 1.1		

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Current Gas Cost Adjustments

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G – 1	HLF G – 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC – BCOG	\$4.0127 3.4331 0.5796	\$3.2635 2.6513 0.6122	\$3.2635 per Mcf 2.6513 0.6122	(1,1,1)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	(1,1,1)
RF (Refund Adjustment):	(002220)	(0.222)	(0.2220)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case $92-558Q$, effective $6/1/95$	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case $95-010$ effective $9/1/95$	(0.0323)	(0.0323)	(0.0092)	1
Case $95-010A$, effective $10/27/95$	0.0000	0.0000	0.0000	
Case $95-010B$, effective $11/1/95$	0.0000	0.0000	0.0000	1
Case $95-010$ C, effective $12/1/95$	(0.0027)	(0.0027)	(0.0022)	
Case $95-010D$, effective $1/1/96$	0.0000	0.0000	0.0000	
Case $95-010E$, effective $2/1/96$	0.0000	0.0000	0.0000	
Case $95-010F$, effective $3/1/96$	0.0000	0.0000	0.0000	
Case $95-010G$, effective $4/1/96$	0.0000	0.0000	0.0000	
RF Total	(0.0905)	(0.0905)	(0.0669)	(N, N, N)
GCA (Gas Cost Adjustment)	\$0.3681	<u>\$0.4007</u>		(1,1,1)
				1

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1996 APR 0 1 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28, 1995), TO 807 KAR 5:011,

SSUED BY: Que Un Eventh Vice President - Rates & Regulatory Affairs BY:

BY: <u>Ordan C. Keel</u> FOR THE PUBLIC SERVICE COMMISSION

0

P.S.C. No. 20

Thirty-first Revised SHEET No. 5

Cancelling

Thirtieth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas	Cost	Ad	ustments
Case N	lo. 95	-0.	10 F

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G - 1	HLF G – 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.3171 3.4331	\$2.5618 2.6513	\$2.5618 per Mcf 2.6513	(R, R, R)
EGC – BCOG	(0.1160)	(0.0895)	(0.0895)	(R, R, R)
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)	(N, N, N)
RF (Refund Adjustment):				
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	1
Case 95-010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	1
Case 95-010A, effective 10/27/95	0.0000	0.0000	0.0000	
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000	1
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case $95-010D$, effective $1/1/96$	0.0000	0.0000	0.0000	
Case $95-010E$, effective $2/1/96$	0.0000	0.0000	0.0000	
Case 95-010F, effective 3/1/96	0.0000	0.0000	0.0000	
RF Total	(0.1249)	(0.1249)	(0.0768)	(N, N, N)
GCA (Gas Cost Adjustment)	(\$0.4084)	(\$0.3819)	(\$0.3338) per Mcf	(R, R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

ISSUED: January 30, 1996

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996.) 7 1 1006

SSUED BY Lee Villan Cheeth Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:012 SECTION 9 (1) BY: Orden C. Neek

FOR THE PUBLIC SERVICE COMMISSION

P.S.C. No. 20

Thirtieth Revised SHEET No. 5

Cancelling

Twenty-ninth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current	Gas	Cost	Ad	justments	

Case No. 95-010 E

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G - 1	HLF G – 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	3.4331	\$2.8601 2.6513	\$2.8601 per Mcf 2.6513	(1,1,1)
EGC – BCOG	0.1812	0.2088	0.2088	(1,1,1)
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)	(N, N, N)
RF (Refund Adjustment):		0.000	0.0000	
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000	
Case 92–558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099) 0.0000	
Case 92-558P, effective 5/1/95 Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	1
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95–010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95–010A, effective $10/27/95$	0.0000	0.0000	0.0000	
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case $95-010D$, effective $1/1/96$	0.0000	0.0000	0.0000	
Case 95-010E, effective 2/1/96	0.0000	0.0000	0.0000	
RF Total	(0.1249)	(0.1249)	(0.0768)	(1,1,1)
GCA (Gas Cost Adjustment)	(\$0.1112)	(\$0.0836)	(\$0.0355) per Mcf	(1,1,1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: December 29, 1995

EFFECTIVE: February 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1996 0 1 1996

ISSUED BY: Pee Pllen Event

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: Queden C. Head

FOR THE PUBLIC SERVICE COMMISSION

P.S.C. No. 20

Twenty-ninth Revised SHEET No. 5 Cancelling

Twenty-eighth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 95-010 D

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G – 1	HLF G – 1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.2698 3.4331	\$2.5450 2.6513	\$2.5450 per Mcf 2.6513	(1,1,1)
EGC – BCOG	(0.1633)	(0.1063)	(0.1063)	(1,1,1)
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)	(N, N, N)
RF (Refund Adjustment):				
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000	
Case $92-5580$, effective $4/1/95$	(0.0344)	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case $92-558Q$, effective $6/1/95$	0.0000	0.0000	0.0000	
Case $92-558R$, effective $7/1/95$	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95-010A, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95-010B, effective 10/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010D, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case 95-010E, effective 1/1/96	0.0000	0.0000	0.0000	
RF Total	(0.2160)	(0.2160)	(0.1131)	(N, N, N)
GCA (Gas Cost Adjustment)	(\$0.5468)	(\$0.4898)	(\$0.3869) per Mcf	(1,1,1)

PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

JAN 21 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995.)
PURSUANT TO 807 KAR 5:011.

Vice President - Rates & Regulatory Affairs

SECTION 9 (1) Jordan C. Need FOR THE PUBLIC SERVICE COMMESTION

P.S.C. No. 20

Twenty-eighth Revised SHEET No. 5
Cancelling

Twenty-seventh Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 95-010 C

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G - 1	HLF G – 1	G-2	
EGC (Expected Gas Cost Component)	\$3.1345 3.4331	\$2.4008 2.6513	\$2.4008 per Mcf 2.6513	(1,1,1)
BCOG (Base Cost of Gas) EGC – BCOG	(0.2986)	$\frac{2.0515}{(0.2505)}$	$\frac{2.0313}{(0.2505)}$	(1,1,1)
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)	(N, N, N)
RF (Refund Adjustment):	- 1441			
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)	1
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000	
Case $92-5580$, effective $4/1/95$	(0.0344)	(0.0344)	(0.0099)	1
Case $92-558P$, effective $5/1/95$	0.0000	0.0000	0.0000	
Case $92-558Q$, effective $6/1/95$	0.0000	0.0000	0.0000	
Case $92-558R$, effective $7/1/95$	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	4
Case $95-010A$, effective $9/1/95$	(0.0323)	(0.0323)	(0.0092)	
Case $95-010B$, effective $10/1/95$	0.0000	0.0000	0.0000	
Case 95-010C, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010D, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
RF Total	(0.2160)	(0.2160)	(0.1131)	(R, R, R)
GCA (Gas Cost Adjustment)	(\$0.6821)	(\$0.6340)	(\$0.5311) per Mcf	(1,1,1)
·				- The residence

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

NOV 0 1 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22,1995 NT TO 807 KAR 5.011.

Circlett V

Vice President - Rates & Regulatory Affairs;

SECTION 9 (1)

Phyllis Farmin

PECTOR PRATES & RESEARCH DIV.

P.S.C. No. 20

Twenty-seventh Revised SHEET No. 5
Cancelling

Twenty-sixth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 95-010 (Stipulation)

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G – 1	HLF G – 1	G-2
EGC (Expected Gas Cost Component)	\$3.0620	\$2.3283	\$2.3283 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC – BCOG	(0.3711)	(0.3230)	(0.3230)
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)
RF (Refund Adjustment): Case 92-558K, effective 12/1/94 Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000′
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92—558S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95—010A, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95—010B, effective 10/1/95	0.0000	0.0000	0.0000
Case 95-010C, effective 11/1/95 RF Total GCA (Gas Cost Adjustment)	$\frac{0.0000}{(0.2133)}$ $\overline{(\$0.7519)}$	$\frac{0.0000}{(0.2133)}$ $\overline{(\$0.7038)}$	$\frac{0.0000}{(0.1109)}$ $\frac{(\$0.6014)}{(\$0.6014)}$ per Mcf

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) NOV 1 1995

BY: I (Was Everett

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Goden C. Heel
FOR THE PUBLIC SERVICE COMMISSION

			_			e No. 95-01						EFFECTIVE
	General Tran						e (Ra	ates T-3 and	Γ-4)	for each		
•			•							2 10/	NOV	D 1 1996
Syste	m Lost and	1 Unaccou	ınt	ed gas	percent	age:				2.1%	PURSUANT	10 807 KAR 5:01
						Simple		Non-		Gross		OTION 9 (1)
						<u>Margin</u>		Commodity		Margin	CAP I CHIMAPOTOLE COMMON COMMON	se C. neel
	sportation		<u>[-2</u>	<u>a)</u> 1							FOR THE PUBLI	C SERVICE COMMISSI
a)	Firm Servi		2			** • • • • • • • • • • • • • • • • • •		40.0107		61 0011) (- C	
	First	300	2	Mcf	@	\$1.0615	+	\$0.8196	-	\$1.8811	-	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.8196	=		per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.8196	=	1.2281	per Mcf	(R)
b)	High Load	Factor Fig	m	Service	(HLF)							
	Demand				@	\$0.0000	+	4.5214	=		per Mcf of	(R)
			_							•	act demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.2054	=	\$1.2669	•	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.2054	=		per Mcf	(R)
	All over	15,000		Mcf	@	0.4085	+	0.2054	=	0.6139	per Mcf	(R)
c)	Interruptib	le Service										
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.2549	=	\$0.7485	per Mcf	(R)
	All over	15,000		Mcf	@	0.3436	+	0.2549	=	0.5985	per Mcf	(R)
Carı	riage Servic	e ³										
	Firm Servi											
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	(T	·-3)								
	First	15,000		Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

ISSUED:

October 1, 1996

³ Excludes standby sales service.

Effective: November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY: 100 (When Every

Vice President - Rates & Regulatory Affairs

Cistate

For Entire Service Area P.S.C. No. 20 Thirty-eighth SHEET No. 6 Cancelling Thirty-seventh SHEET No. 6 (Amended)

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY

	ective service	•				rriage Servic ws:						0 1 1996
Syst	em Lost and	d Unaccou	ınt	ed gas	percen	tage:				2.1%		TO 807 KAR 5:011 CTION 9 (1)
						Simple		Non-		Gross		as C. Mark
_				. 1		Margin		Commodity		Margin	FOR THE PUBLIC	C SERVACE COMMISS
	nsportation Firm Servi		Γ-2	<u>)</u>								
a)	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.8573	=	\$1.9188	ner Mcf	(R)
	Next	14,700		Mcf	a	0.5585	+	0.8573	=		per Mcf	(R)
	All over	15,000		Mcf	a	0.3383	+	0.8573	=		per Mcf	(R)
								0.0575		1,2000	per mar	
b)	High Load	Factor Fi	rm	Service				4 7242	_	\$4.7242	per Mcf of	(1)
	Demand				@	\$0.0000	+	4.7243	=		act demand	(1)
	First	300	2	Mcf	@	\$1.0615	+	\$0.2155	=	•	per Mcf	(1)
	Next	14,700		Mcf	<u>@</u>	0.5585	+	0.2155	=		per Mcf	(1)
	All over	15,000		Mcf	<u>a</u>	0.4085	+	0.2155	=		per Mcf	(1)
۵)	Interruptib				0							
c)	First	15,000		Mcf	<u>@</u>	\$0.4936	+	\$0.2650	=	\$0.7586	per Mcf	(1)
	All over	15,000		Mcf	a	0.3436	+	0.2650	=		per Mcf	(1)
				IVIOI		0,5 150	·	0.2000		0.000	Parameter	
Car	riage Servic	_										1
	Firm Servi		2		_			******			25.0	1
	First	300		Mcf	@	\$1.0615	+	\$0.0000	=		per Mcf	(N)
	Next	14,700		Mcf	@	0.5585	+	0.0000	=		per Mcf	(N)
	All over	15,000	2	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	T	-3)								
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 +		11 1		1		an andin a c-1	00 =0	tos				
		•				esponding sal			لمحط	factor		
						and transpor		se of determi				

ISSUED:

August 29, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

ISSUED BY: Vice President - Rates & Regulatory Affairs

cular

Effective: October 1, 1996

-	ective service											
Syste	em Lost and	d Unaccou	nt	ed gas	percen	tage:				2.1%		
						Simple		Non- Commodity		Gross Margin		
T		C		1		Margin		Commodity		Margin	-	
<u>1 rai</u> a)	nsportation Firm Servi		-2	1								
u)	First		2	Mcf	@	\$1.0615	+	\$0.8632	=	\$1.9247	per Mcf	(1)
	Next		2	Mcf	@	0.5585	+	0.8632	=		per Mcf	(1)
	All over	15,000		Mcf	<u>a</u>	0.4085	+	0.8632	=		per Mcf	(1)
							·	0.0002		1,2,11	Pos	
b)	High Load Demand	Factor Fir	m	Service		\$0.0000	+	4.7096	=	\$4 7096	per Mcf of	(1)
	Demand				@	\$0.0000	'	4.7070			act demand	(0)
	First	300	2	Mcf	@	\$1.0615	+	\$0.2130	=	•	per Mcf	(1)
	Next	14,700	2	Mcf	@	0.5585	+	0.2130	=	0.7715	per Mcf	(1)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.2130	=		per Mcf	(1)
c)	Interruptib	le Service										
•)	First	15,000	2	Mcf	<u>@</u>	\$0.4936	+	\$0.2625	=	\$0.7561	per Mcf	(1)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.2625	=		per Mcf	(1)
-												
Car	riage Service Firm Servi											
		300	2	Maf	(A)	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	First			Mcf	@			0.0000			-	
	Next	14,700	2	Mcf	@	0.5585	+		=		per Mcf	(N)
	All over	15,000	_	Mcf	@	0.4085	+	0.0000	=	0.4083	her Mer	(N)
	Interruptib	ole Service	T									
	First	15,000	2	Mcf	@	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	POBLING SERVI	CE COMMISSI
1 I	ncludes stand	dby sales s	ers	rice und	er corre	esponding sal	es r	ates.				NTUCKY ECTIVE
								n; firm, high l	oad	factor.	C() (- VIIVE

ISSUED:

July 31, 1996

FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

ISSUED BY: Lee all in Creek

Vice President - Rates & Regulatory Affairs

e 10.96

PUBLIC SERVICE COMMISSION OF KENTUCKY

			(Curren		sportation	_				EFF	ECTIVE
					Cas	se No. 95-01	10 K	(
	General Tran	•				-	(Ra	ites T-3 and T	-4) f	or each	AUG 0	1996
•	em Lost and									2.1%	PURSUANT TO 8	N 9 (1)
						Simple Margin		Non- Commodity		Gross Margin	BY: Quedan FOR THE PUBLIC SE	THE R. P. LEWIS CO., LANSING, MICH. LANSING, MICH.
Trai	sportation	Service (T	-2	1							-	
a)	Firm Service			•								
	First	300	2	Mcf	<u>@</u>	\$1.0615	+	\$0.8005	=	\$1.8620	per Mcf	(R)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.8005	=	1.3590	per Mcf	(R)
	All over	15,000		Mcf	<u>@</u>	0.4085	+	0.8005	=	1.2090	per Mcf	(R)
b)	High Load	Factor Fire	n S	Service	(HLF)							
Ο,	Demand				@	\$0.0000	+	4.5575	=	\$4.5575	per Mcf of	(R)
										daily contra	act demand	
	First	300	2	Mcf	@	\$1.0615	+	\$0.1713	=	\$1.2328	per Mcf	(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.1713	=	0.7298	per Mcf	(R)
	All over	15,000		Mcf	$\overset{\smile}{a}$	0.4085	+	0.1713	=	0.5798	per Mcf	(R)
c)	Interruptib	le Service										
	First		2	Mcf	@	\$0.4936	+	\$0.2439	=	\$0.7375	per Mcf	(R)
	All over	15,000		Mcf	@	0.3436	+	0.2439	=	0.5875	per Mcf	(R)
Car	riage Servic	e ³										
	Firm Servi											}
	First	300	2	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
	Next	14,700	2	Mcf	<u>@</u>	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
	All over	15,000	2	Mcf	<u>@</u>	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
	Interruptib	le Service	(T.	-3)								
	First	15,000	2	Mcf	<u>@</u>	\$0.4936	+	\$0.0000	=		per Mcf	(N)
	All over	15,000		Mcf	<u>@</u>	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
1 _I	ncludes stand	iby sales se	erv	ice und	er corre	sponding sale	es ra	ites.				
² /	All gas consu	med by the	cı (e)	istomer will be	(Sales conside	and transportered for the pr	atio urpo	n; firm, high lose of determin				
	Excludes stan											

ISSUED:

July 1, 1996

Effective:

August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

ISSUED BY: Lee Clone veret

Vice President - Rates & Regulatory Affairs

210,91

For Entire Service Area P.S.C. No. 20 Thirty-fifth SHEET No. 6 (Amended) Cancelling Thirty-fourth SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

		Cu	rrent T	rans	portation	and	l Carriage	•				
				Case	No. 95-01	0 J						DUDI 10 0000
	General Tran	•			-	vice	(Rates T-3	3 an	d T-4) for	each		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Syste	em Lost and	Unaccoun	ted gas	perce	entage:				2.1%			JUL 0 1 1996
					Simple		Non-		Gross		PUR	SUANT TO 807 KAR 5:011,
					Margin	(Commodity		Margin	_		SECTION 9 (1)
Trar	sportation	Service (T-	2) ¹								BY:_	Gordan C. neel
a)	Firm Service	<u>ce</u>									FOR T	PUBLIC SERVICE COMMISSION
	First	300 ²	Mcf	<u>@</u>	\$1.0615	+	\$0.8027	=	\$1.8642	per Mcf		(R)
	Next	14,700	Mcf	<u>@</u>	0.5585	+			1.3612	-		(R)
	All over	15,000	Mcf	@	0.4085	+	0.8027	=	1.2112	per Mcf		(R)
b)	High Load	Factor Firm	Service	(HLF	7)							
0)	Demand	I dottor I min	DOTTION	(a).	\$0.0000	+	4.5694	=	\$4.5694	per Mcf	of	
									daily cont	ract dema	nd	
	First	300 2	² Mcf	<u>@</u>	\$1.0615	+	\$0.1719	=	\$1.2334	per Mcf		(R)
	Next	14,700	² Mcf	(a)	0.5585	+	0.1719	=	0.7304	per Mcf		(R)
	All over	15,000	Mcf	@	0.4085	+	0.1719	=	0.5804	per Mcf		(R)
c)	Interruptib	le Service										
	First	15,000	² Mcf	<u>@</u>	\$0.4936	+	\$0.2445	=	\$0.7381	per Mcf		(R)
	All over	15,000	Mcf	@	0.3436	+	0.2445	=	0.5881	per Mcf		(R)
Car	riage Servic Firm Servi	_										
	First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf		(N)
	Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf		(N)
	All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf		(N)
	Interruptib	le Service (T-3)									
	First	15,000	² Mcf	<u>@</u>	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf		(N)
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.0000	=	0.3436	per Mcf		(N)
² A	ncludes stand all gas consunterruptible, a olume requir	med by the cand carriage	customer e) will be 5,000 Mc	(Sale	es and transp idered for th	ort e p	ation; firm,	-				

ISSUED:

May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)

ISSUED BY: Lee Plan Event

Vice President - Rates & Regulatory Affairs



			_	Cur	rent		_	on and Ca	rria	ige			4
The	Concept To		4:-	- Data	т 2	Case No.		ervice (Rates	т	2 and T 4) for each		1
	ective serv						36	rvice (Rates	1-	3 and 1-4) for each		
Sys	tem Lost a	ınd Unac	co	unted	gas pe	ercentage:				2.1%			
						Simple Margin		Non- Commodity	-	Gross Margin			
Tra	ansportatio		e ($(T-2)^1$			-				_		
a)	Firm Serv												
	First	300			@	\$1.0615	+	\$0.8087	=	\$1.8702	per Mcf		(R)
	Next	14,700	2	Mcf	@	0.5585				1.3672	•		(R)
	All over	15,000		Mcf	@	0.4085	+	0.8087	=	1.2172	per Mcf		(R)
b)	High Loa	d Factor	Fir	m Serv	ice (H	LF)							
	Demand				@	\$0.0000	+	4.5969	=		per Mcf of tract demand		
	First	300	2	Mcf	@	\$1.0615	+	\$0.1741	=	\$1.2356	per Mcf		(R)
	Next	14,700	2	Mcf	@	0.5585	+	0.1741	=	0.7326	per Mcf		(R)
	All over	15,000		Mcf	@	0.4085	+	0.1741	=	0.5826	per Mcf		(R)
c)	Interrupti	ble Servi	ce										
•	First	15,000		Mcf	(a)	\$0.4936	+	\$0.2450	=	\$0.7386	per Mcf		(R)
	All over	15,000		Mcf	<u>@</u>	0.3436					per Mcf		(R)
Car	rriage Serv)										
	First	300		² Mcf	(a)	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf		(N)
	Next	14,700		² Mcf	<u>a</u>	0.5585					per Mcf		(N)
	All over	15,000		² Mcf	@	0.4085					per Mcf		(N)
	Interrupti	ble Servi	ce	(T-3)									
	First	15,000		Mcf	(a),	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	PUBLI	C SERVICE COMMISSION OF KENTUCKY
	All over	15,000		Mcf	<u>@</u>	0.3436					per Mcf		(N) EFFECTIVE
1 I	ncludes sta	ndby sale	s s	ervice	under	correspond	ing	sales rates.					
								portation; fir			factor, whether the	JU	IN 0 1 1996
	volume requ Excludes sta			-		as been ach	niev	ved.				PURSUA	NT TO 807 KAR 5:011, SECTION 9 (1)
		,										BY C	edan C. neel

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31, 1996.)

Vice President - Rates & Regulatory Affairs

Effective:

SCHED BY: D DOOL S -AA

April 30, 1996

ISSUED:

0896

June 1, 1996 FOR THE PUBLIC SERVICE COMMISSION

Thirty-second Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 G

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

	,				Simple Margin		Non – Commodit Componen		Gross Margin	
Tra	ansportation Sei	vice (T-	-2) ¹							
a)	Firm Service									
	First	300^{2}	Mcf	@	\$1.0615	+	\$0.9428	=	\$2.0043 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.9428	=	1.5013 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.9428	=	1.3513 per Mcf	(R)
b)	High Load Fact	or Firm Se	ervice	(HLF)						
,	Demand			@	\$0.0000	+	\$4.9049	=	\$4.9049 per Mcf of	
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2787	=	\$1.3402 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2787	=	0.8372 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.2787	=	0.6872 per Mcf	(R)
c)	Interruptible Se	rvice								
,	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3023	=	\$0.7959 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.3023	=	0.6459 per Mcf	(R)
Ca	rriage Service 3									
	Firm Service (T								*	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	(N)
	Next	14,700 ²	Mcf	$\boldsymbol{@}$	0.5585	+	0.0000	=	0.5585 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	(N)
	Interruptible Se	rvice (T-	3)							
	First	$15,000^{2}$	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	P₩BI	OF KENTUCKY EFFECTIVE	(N)

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

BY: Quiden C. Meel
FOR THE PUBLIC SERVICE COMMISSION

SECTION 9 (1)

EFFECTIVE: May 1, 1996

ISSUED: March 29, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 H dated April 29, 1996.)

SSUED BY: See Ullun weelt Vice President - Rates & Regulatory Affairs

696

All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PURSUANT TO 801 KAR 5.011.

P.S.C. No. 20
Thirty-second Revised SHEET No. 6
Cancelling
Thirty-first Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 95-010 G

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

					Simple Margin		Non – Commodit Componer	-	Gross Margin	
Tra	ansportation Se	rvice (T	-2) ¹							
a)	Firm Service									
	First	300 ²	Mcf	@	\$1.0615	+	\$1.0583	=	\$2.1198 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	1.0583	=	1.6168 per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	1.0583	=	1.4668 per Mcf	(1)
b)	High Load Fact	or Firm S	ervice	(HLF)						
	Demand			@	\$0.0000	+	\$5.5183	=	\$5.5183 per Mcf of	
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.3091	=	\$1.3706 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.3091	=	0.8676 per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	0.3091	=	0.7176 per Mcf	(1)
c)	Interruptible Se	rvice								
,	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3327	=	\$0.8263 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.3327	=	0.6763 per Mcf	(R)
Ca	rriage Service ³									
-	Firm Service (T	-4)								
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	(N)
	Next	$14,700^{-2}$	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	(N)
	Interruptible Se		3)							
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

3 Excludes standby sales service.

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1896R 0 1 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28/1396NT TO 807 KAR 5:011,

SSUED BY: Le Went Creett Vice President - Rates & Regulatory Affairs

SECTION 9 (1)
BY: Juden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

EFFECTIVE

1,5

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

OF KENTUCKY

Current Transportation and Carriage

Case No. 95-010 F

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

							Non-			
					Simple		Commodit	•	Gross	
					Margin		Componen	ıt	Margin	
7	Transportation	Service (T-	-2) '							
a) Firm Service									
	First	300 ²	Mcf	@	\$1.0615	+	\$1.0442	=	\$2.1057 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	1.0442	=	1.6027 per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	1.0442	=	1.4527 per Mcf	(1)
b) High Load I	Factor Firm S	ervice	(HLF)						
	Demand			@	\$0.0000	+	\$5.6667	=	\$5.6667 per Mcf of	1
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0615	+	\$0.2889	=	\$1.3504 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2889	=	0.8474 per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	0.2889	=	0.6974 per Mcf	(1)
c) Interruptible	e Service								
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3370	=	\$0.8306 per Mcf	(1)
	All over	15,000	Mcf	@	0.3436	+	0.3370	=	0.6806 per Mcf	(1)
<u>(</u>	Carriage Service	e ³								
	Firm Service									
	First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	(N)
	Interruptible	e Service (T-	3)							
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

ISSUED: January 30, 1996

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996) R 3 1 1006

ISSUED BY: Lee allen Event Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Gordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Current Transportation and Carriage Case No. 95-010 E

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

					Simple Margin		Non – Commodit Componer	•	Gross Margin	
Tr	ansportation Se	ervice (T	<u>-2)</u>							
a)	Firm Service									
	First	300 ²	Mcf	@	\$1.0107	+	\$0.9634	=	\$1.9741 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.9634	=	1.5219 per Mcf	(1)
	All over	15,000	Mcf	@	0.4085	+	0.9634	=	1.3719 per Mcf	(1)
b)	High Load Fac	tor Firm S	ervice	(HLF)						
	Demand			@	\$0.0000	+	\$5.6571	=	\$5.6571 per Mcf of	1
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0107	+	\$0.2092	=	\$1.2199 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2092	=	0.7677 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.2092	=	0.6177 per Mcf	(R)
c)	Interruptible Se	-								
,	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3121	=	\$0.8057 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.3121	=	0.6557 per Mcf	(R)
Ca	rriage Service	,								
	Firm Service (7	-								
	First	300 2	Mcf	@	\$1.0107	+	\$0.0000	=	\$1.0107 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.4085	+		=	0.4085 per Mcf	(R)
	Interruptible Se		3)						•	
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	(R)

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: December 29, 1995

EFFECTIVE: February 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1996) 0 1 1996

ISSUED BY: Lee (Men Evert

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:07 SECTION 9 (1)

FOR THE PUBLIC SERVICE COMMISSION

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Current Transportation and Carriage

Case No. 95-010 D

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

					Simple Margin		Non – Commodity Componen		Gross Margin	
Tra	ansportation Se	rvice (T-	$-2)^{1}$							
a)	Firm Service									
,	First	300 ²	Mcf	@	\$1.0107	+	\$0.9495	=	\$1.9602 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.9495	=	1.5080 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.9495	=	1.3580 per Mcf	(R)
b)	High Load Fact	or Firm S	ervice	(HLF)						
,	Demand			@	\$0.0000	+	\$5.5761	=	\$5.5761 per Mcf of	
									daily contract demand	-
	First	300 ²	Mcf	@	\$1.0107	+	\$0.2247	=	\$1.2354 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2247	=	0.7832 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.2247	=	0.6332 per Mcf	(R)
c)	Interruptible Se									
•)	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3276	=	\$0.8212 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.3276	=	0.6712 per Mcf	(R)
		,							-	
Ca	rriage Service 3									
	Firm Service (T	(-4)								
	First	300 ²	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0082	=	0.5667 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf	(N)
	Interruptible Se	rvice (T-	3)							
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0082	=	0.3518 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995) り 1 1096

ISSUED BY: 18 () On Creat Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 501 1,
SECTION 9 (1)
BY: Queden C. Heal
FOR THE PUBLIC SERVICE COMMISSION

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Current Transportation and Carriage

Case No. 95-010 C

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

							Non-			
					Simple		Commodity	y	Gross	
					Margin		Componen	t	Margin	
Tra	ansportation Se	rvice (T	$-2)^{1}$							
a)	Firm Service									
	First	300 ²	Mcf	@	\$1.0107	+	\$0.9619	=	\$1.9726 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.9619	=	1.5204 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.9619	=	1.3704 per Mcf	(R)
b)	High Load Fact	or Firm S	ervice	(HLF)					,	
,	Demand			@	\$0.0000	+	\$5.6446	=	\$5.6446 per Mcf of	
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0107	+	\$0.2282	=	\$1.2389 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2282	=	0.7867 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+	0.2282	=	0.6367 per Mcf	(R)
c)	Interruptible Se	rvice		•						
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3311	=	\$0.8247 per Mcf	(R)
	All over	15,000	Mcf	@	0.3436	+	0.3311	=	0.6747 per Mcf	(R)
Ca	rriage Service ³									
-	Firm Service (T	-4)								
	First	300 ²	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.0082	=	0.5667 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf	(N)
	Interruptible Se		3)							
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf	(N)
	All over	15,000	Mcf	@	0.3436	+	0.0082	=	0.3518 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

NU / U 1 1319;

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22, 1995.)

SSUED BY: Le Ollen Cruette Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DIRECTOR PRATES & RESEARCH DIV.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Current Transportation and Carriage

Case No. 95-010 (Stipulation)

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

T		· /TD	a v 1		Simple Commodity Margin Component				Gross Margin
	insportation Ser	vice (1-	-2)						
a)	Firm Service								
	First	300 2	Mcf	@	\$1.0107	+	\$0.9655	=	\$1.9762 per Mcf
	Next	14,700 ²	Mcf	@	0.5585	+	0.9655	=	1.5240 per Mcf
	All over	15,000	Mcf	@	0.4085	+	0.9655	=	1.3740 per Mcf
b)	High Load Facto	or Firm S	ervice ((HLF)					
,	Demand			@	\$0.0000	+	\$5.6446	=	\$5.6446 per Mcf of
									daily contract demand
	First	300 ²	Mcf	@	\$1.0107	+	\$0.2318	=	\$1.2425 per Mcf
	Next	14,700 ²	Mcf	@	0.5585	+	0.2318	=	0.7903 per Mcf
	All over	15,000	Mcf	<u>@</u>	0.4085	+	0.2318	=	0.6403 per Mcf
c)	Interruptible Se	rvice							
-,	First	15,000 2	Mcf	@	\$0.4936	+	\$0.3342	=	\$0.8278 per Mcf
	All over	15,000	Mcf	$\overset{\smile}{@}$	0.3436	+	0.3342	=	0.6778 per Mcf
Ca	rriage Service 3								
	Firm Service (T	-4)							
	First	300 2	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf
	Next	14,700 ²	Mcf	<u>@</u>	0.5585	+	0.0082	=	0.5667 per Mcf
	All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf
	Interruptible Se	rvice (T-	3)						
	First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf
	All over	15,000	Mcf	<u>@</u>	0.3436	+	0.0082	=	0.3518 per Mcf

¹ Includes standby sales service under corresponding sales rates.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995 ECTIVE

(Except for T-4 which is effective November 8, 1995)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

NOV 2 1 1995

ISSUED BY: Lee Ollen Everett

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:01* SECTION 9 (1)

BY: Jordan C. Neel

All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For Entire Service Area

P.S.C. No. 20 Second Revised SHEET No. 11 Cancelling First Revised SHEET No. 11

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 5.10 per meter for residential service \$13.60 per meter for non-residential service

b) Commodity Charge:

First 1 300 Mcf @ \$4.4946 per 1,000 cubic feet Next 1 14,700 Mcf @ 3.9916 per 1.000 cubic feet 3.8416 per 1,000 cubic feet 15,000 Mcf @ Over

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

c) Gas Cost Adjustment (GCA) Rider

NOV 0 1 1995 PURSUANT TO 807 KAR 5:01

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

De alle Vice President - Rates & Regulatory Affairs

c 3.96

P.S.C. No. 20
First Revised SHEET No. 11
Cancelling
Original SHEET No. 11

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service Rate G-1

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:
 \$ 5.10 per meter for residential service
 \$13.60 per meter for non-residential service

(1)

b) Commodity Charge:

First 1 300 Mcf @ \$4.4438 per 1,000 cubic feet Next 1 14,700 Mcf @ 3.9916 per 1,000 cubic feet Over 15,000 Mcf @ 3.8416 per 1,000 cubic feet (I) (R)

(R)

c) Gas Cost Adjustment (GCA) Rider

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

ISSUED: October 2, 1995

NOV 0 1 1995 C. November 1, 1995

November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995 SECTION 9 (1)

Vice President - Rates & Regulatory Affairs

DIRECTOR PRATES & RESEARCH DIV.

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

Net Monthly Rate

First 1

Next 1

Over

b) Commodity Charge:

a) Base Charge: \$ 5.10 per meter for residential service \$13.60 per meter for non-residential service

> PUBLIC SERVICE COMMISSION OF KENTUCKY

> > EFFECTIVE

(R) (R)

(1)

(1)

(1)

c) Gas Cost Adjustment (GCA) Rider

14,700 Mcf @

15.000 Mcf @

HOV 0 1 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

3.9916 per 1,000 cubic feet

3.8416 per 1,000 cubic feet

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

300 Mcf @ \$4.4438 per 1,000 cubic feet

Wice President - Rates & Regulatory Affairs

C 3.96

(T)

For Entire Service Area

P.S.C. No. 20 Second Revised SHEET No. 21 Cancelling First Revised SHEET No. 21

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service \$ 13.60 per Meter LVS-2 Service 150.00 per Meter Combined Service 150.00 per Meter

b) Simple Margin for LVS-1 Service

First 1 300 Mcf @ \$ 1.0615 per Mcf 0.5585 per Mcf Next 1 14,700 Mcf @ 15,000 Mcf @ 0.4085 per Mcf Over

c) Simple Margin for LVS-2 Service

15,000 Mcf @ \$ 0.4936 per Mcf First 1 15,000 Mcf @ 0.3436 per Mcf Over

PUBLIC SERVICE COMMISSION

NO: 0 1 1995 PURSUANT TO 807 KAR 5011

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Pa o Collen Current Vice President - Rates & Regulatory Affairs

C 3-96

P.S.C. No. 20
First Revised SHEET No. 21
Cancelling
Original SHEET No. 21

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

		LVS-1S LVS-2S Combine	Service	e	\$ 13.60 per Meter 150.00 per Meter 150.00 per Meter							(1) (1) (1)
ł	b)	Simple M	largin fo	r LVS	5-13	Sei	rvice				PUBLIC SERVICE COMMISSION OF KENTUCKY	
		First 1	300	Mcf	@	\$	1.0107	per	Mcf		EFFECTIVE	(1)
		Next ¹ Over	14,700 15,000	Mcf		-	0.5585 0.4085	per	Mcf Mcf		NOV 0 1 1995	(R) (R)
		Ovel	13,000	IVICI	w		0.4003	per	MICI		MO # 0 1 1000	(11)
(c)	Simple M	Margin fo	r LVS	5-2	Sei	rvice				PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	
		First ¹ Over	15,000 15,000	Mcf Mcf	@	\$	0.4936 0.3436		Mcf Mcf		DIRECTOR PRATES & RESEARCH DIV.	(1)

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

SSUED BY: Lee Collen Curell Vice President - Rates & Regulatory Affairs

C3,96

(T)

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20 First Revised SHEET No. 21

First Hevised SHEET No. 2

Cancelling

Original SHEET No. 21

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60 per Meter	(1)
LVS-2 Service	150.00 per Meter	(1)
Combined Service	150.00 per Meter	l (i)

b) Simple Margin for LVS-1 Service

First 1	300	Mcf	@	\$ 1.0107	per Mcf		(1)
Next 1	14,700	Mcf	@	0.5585	per Mcf	PUBLIC SERVICE COMMISSION	(R)
Over	15,000	Mcf	@	0.4085	per Mcf		(R)
					•	EFFECTIVE	

c) Simple Margin for LVS-2 Service

SECTION 9 (1) BY: Queden C. Meel FOR THE PUBLIC SERVICE COMMISSION	First 1 Over	15,000 Mcf 15,000 Mcf			per Mcf per Mcf	BY: Onden C. neel	(1)
--	-----------------	--------------------------	--	--	--------------------	-------------------	-----

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995 EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

Vice President – Rates & Regulatory Affairs

2596

(T)

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period October, 1996

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

NOV 19 1996

LVS-1 Service LVS-2 Service	\$ 13.60 per Meter 150.00 per Meter	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Combined Service	150.00 per Meter	BY: Gordan C. Mael
		For THE PUBLIC SERVICE COMMISSION

ON Estimated Weighted LVS-1: Non-Average Simple Commodity Commodity Sales Component² Firm Service Margin **Gas Cost** Rate First 300 ¹ Mcf @ \$ 1.0615 0.8573 +\$2.0539 = \$3.9727 per Mcf14700 1 Mcf @ 0.5585 Next 0.8573 +2.0539 = 3.4697 per Mcf 0.4085 0.8573 +3.3197 per Mcf All over 15000 Mcf @ 2.0539 = High Load Factor Firm Service \$0.0000 = \$4.7243 per Mcf ofDemand @ 4.7243 + daily contract demand **First** Mcf @ \$ 1.0615 0.2155 + 2.0539 = 3.3309 per Mcf14,700 ¹ Mcf @ 2.8279 per Mcf Next 0.5585 0.2155 +2.0539 = 15,000 All over 0.4085 0.2155 +2.0539 = 2.6779 per Mcf Mcf @

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2650	+ \$	2.0539	=	\$ 2.8125	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2650	+	2.0539	=	2.6625	per Mcf

True-up Adjustment for 9/96 billing period:

(\$0.2384) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-eighth Revised Sheet No. 6 effective October 1, 1996.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period September, 1996

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge	<u>9:</u>										00	T 16 19	996		
LVS-1 Service			\$ 13.60	•	Met			PURSUANT TO 807 KAR 5:011. SECTION 9 (1)							
LVS-2 Servic			150.00	per	Met	er									
Combined Se	ervice		150.00 per Meter						BY: Quidan C. Neel FOR THE PUBLIC SERVICE COMMISSION						
								E	$stimated^{\circ}$	n in	£ 1-0	ESTIO SENVIO	E COMMISSION		
								V	/eighted						
LVS-1:						Non-		A	verage						
			Simple		Co	mmodity		Co	mmodity			Sales			
Firm Service			Margin		Con	nponent 2	! 	G	as Cost			Rate	_		
First	300 ¹	Mcf @	\$ 1.0615	+	\$	0.8330	+	\$	2.3173	=	\$	4.2118	per Mcf		
Next	14700 ¹	Mcf @	0.5585	+		0.8330	+		2.3173	=		3.7088	per Mcf		
All over	15000	Mcf @	0.4085	+		0.8330	+		2.3173	=		3.5588	per Mcf		
High Load Fa	actor Firm	Service													
Demand	20101 1 11111	CCIVICO		@	\$	4.7096	+		\$0.0000	=	\$	4.7096	per Mcf of		
					·						da	ily contra	ct demand		
First	300	Mcf @	\$ 1.0615	+	\$	0.1828	+	\$	2.3173	=	\$	3.5616	per Mcf		
Next	14,700	Mcf @	0.5585	+		0.1828	+		2.3173	=		3.0586	per Mcf		
All over	15,000	Mcf @	0.4085	+		0.1828	+		2.3173	=		2.9086	per Mcf		
LVS-2:															
Interruptible S	Service														
First	15,000	Mcf @	\$ 0.4936	+	\$	0.2554	+	\$	2.3173	=	\$	3.0663	per Mcf		
All over	15,000	Mcf @	0.3436	+		0.2554	+		2.3173	=		2.9163	per Mcf		

True-up Adjustment for 8/96 billing period:

\$0.0340 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-seventh Revised Sheet No. effective September 1, 1996.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

September 17, 1996

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

Re: Large Volume Sales Rates, August, 1996

Dear Mr. Mills:

We are filing the enclosed originals and three (3) copies of the August, 1996, Large Volume Sales rates. This is in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed on or after September 18, 1996.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files. \sqrt{n}

Very truly yours,

Thomas J. Morel

Manager Rate Administration

TJM/jp

Enclosures

Received: September , 1996

Kentucky Public Service Commission

Frankfort, Kentucky

By:_____

SEP I 8 1996
COMMISSION CE

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

SEP 18 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Gerdan C. neel

FOR THE PUBLIC SERVICE COMMISSION



0 10,96

Large Volume Sales

For the Period August, 1996

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:					Non-			Veighted Average				
		Simple		Co	mmodity		Co	ommodity			Sales	
Firm Service		Margin		Cor	nponent 2	2	G	as Cost			Rate	
First	300 1 Mcf @	\$ 1.0615	+	\$	0.8005	+	\$	2.4482	=	\$	4.3102	per Mcf
Next	14700 1 Mcf @	0.5585	+		0.8005	+		2.4482	=		3.8072	per Mcf
All over	15000 Mcf @	0.4085	+		0.8005	+		2.4482	=		3.6572	per Mcf
High Load Fa	ctor Firm Service											
Demand			@	\$	4.5575	+		\$0.0000	=	\$	4.5575	per Mcf of
										da	ily contra	ct demand
First	300 1 Mcf @	\$ 1.0615	+	\$	0.1713	+	\$	2.4482	=	\$	3.6810	per Mcf
Next	14,700 1 Mcf @	0.5585	+		0.1713	+		2.4482	=		3.1780	per Mcf
All over	15,000 Mcf @	0.4085	+		0.1713	+		2.4482	=		3.0280	per Mcf

LVS-2:

Internatible Constant

interruptible	e Service						
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2439 + \$ 2.4482 = \$		
All over	15,000	Mcf @	0.3436	+	OP2456 SERVICE 20441812 SIEN	3.0357	per Mcf
					EFFECTIVE		

SEP 18 1996

Estimated

True-up Adjustment for 7/96 billing period:

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

\$0.0000 per Mcf

BY: Golden C. Neel FOR THE PUBLIC SERVICE COMMISSION

010,96

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-sixth Revised Sheet No. 6, effective August 1, 1996.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period July, 1996

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

AUG 16 1996

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150 00 per Meter

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Golden C. Meel FOR THE PUBLIC SERVICE COMMISSION

Estimated Weighted

LVS-1:						Non-			verage					
			Simple		Со	mmodity		Co	mmodity			Sales		
Firm Service			Margin		Cor	nponent 2	2	G	as Cost			Rate		
First	300 ¹	Mcf @	\$ 1.0615	+	\$	0.8064	+	\$	2.8332	=	\$	4.7011	per Mcf	
Next	14700 ¹	Mcf @	0.5585	+		0.8064	+		2.8332	=		4.1981	per Mcf	
All over	15000	Mcf @	0.4085	+		0.8064	+		2.8332	=		4.0481	per Mcf	
High Load Fa	ctor Firm	Service												
Demand				@	\$	4.5969	+		\$0.0000	=	\$	4.5969	per Mcf of	
											da	ily contra	ct demand	
First	300 ¹	Mcf @	\$ 1.0615	+	\$	0.1718	+	\$	2.8332	=	\$	4.0665	per Mcf	
Next	14,700 ¹	Mcf @	0.5585	+		0.1718	+		2.8332	=		3.5635	per Mcf	
All over	15,000	Mcf @	0.4085	+		0.1718	+		2.8332	=		3.4135	per Mcf	

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2444	+	\$ 2.8332	=	\$ 3.5712	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2444	+	2.8332	=	3.4212	per Mcf

<u>True-up Adjustment for 6/96 billing period:</u> Additional True-Up Adjustments on Attachment A

\$ (0.0018) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-fifth Revised Sheet No. 6, effective July 1, 1996.

Attachment A WESTERN KENTUCKY GAS COMPANY Large Volume Sales

Additional True-Up Adjustments from Prior Periods to be applied to volumes sold during applicable months:

Apr-94	\$ 0.0006
May-94	0.0002
Jun-94	0.0004
Jul-94	0.0006
Aug-94	0.0006
Sep-94	0.0003
Oct-94	0.0008
Nov-94	(0.0019)
Nov-95	0.0043
Dec-95	0.0003
Jan-96	0.0047
Feb-96	0.0692
Mar-96	0.0053
Apr-96	0.0060

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 16 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Queden C. neel FOR THE PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period June, 1996

The net monthly rates for	Large Volume	Sales service is as follows:
---------------------------	--------------	------------------------------

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

JUL 17 1996

								JUL	1 / 1996
LVS-1 Service	æ	\$ 13.60	per	Meter					
LVS-2 Service	æ	150.00	per l	Meter				PURSUANT	TO 807 KAR 5:011,
Combined S	ervice	150.00	•	Meter				SEC	CTION 9 (1)
0011101110110		100.00	P 01 1			Estimated		BY. They	lis Farnin
						Weighted		DIRECTOR!	ATES & RESEARCH DIV.
11/04.				Man					
LVS-1:				Non-		Average			
		Simple		Commodity		Commodity		Sales	
Firm Service		Margin		Component 2	2	Gas Cost	_	Rate	
First	300 1 Mcf @	\$ 1.0615	+	\$ 0.8087	+	\$ 2.5070	=	\$ 4.3772	per Mcf
Next	14700 1 Mcf @	0.5585	+	0.8087	+	2.5070	=	3.8742	per Mcf
All over	15000 Mcf @	0.4085	+	0.8087	+	2.5070	=	3.7242	per Mcf
Lich Lood C	antas Firm Camin								
	actor Firm Service		_			44 444			
Demand			@	\$ 4.5969	+	\$0.0000			per Mcf of
							C	daily contra	ct demand
First	300 1 Mcf @	\$ 1.0615	+	\$ 0.1741	+	\$ 2.5070	=	\$ 3.7426	per Mcf
Next	14,700 1 Mcf @	0.5585	+	0.1741	+	2.5070	=	3.2396	per Mcf
All over	15,000 Mcf @	0.4085	+	0.1741	+	2.5070	=	3.0896	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2450	+ \$	2.5070	=	\$ 3.2456	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2450	+	2.5070	=	3.0956	per Mcf

True-up Adjustment for 5/96 billing period:

\$ (0.0302) per Mcf

c sale

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-fourth Revised Sheet No. 6, effective June 1, 1996.





August 16, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, July, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the July, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed after August 17, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Thomas J. Morel, Jr.

Manager, Rates Administration

TJM/jcp-

Enclosures

Received: August , 1995

Kentucky Public Service Commission

Frankfort, Kentucky

By:_____

0.8,96

Large Volume Sales For the Month of July, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

							weighted		
LVS-1					Non-		Average		
			Simple		Commodity	y	Commodi	ty	Sales
Firm Service			Margin		Componen	t ²	Gas Cost		Rate
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9963	+	\$1.7130	=	\$3.6512 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9963	+	1.7130	=	3.5012 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9963	+	1.7130	=	3.3512 per Mcf

Estimated Weighted

LVS-2

Interruptible	Service									
First	15,000	Mcf	@	\$0.4775	+	\$0.3843	+	\$1.7130	=	\$2.5748 per Mcf
All over	15,000	Mcf	@	0.3275	+	0.3843	+	1.7130	=	2.4248 per Mcf

True-up Adjustment for 06/95 billing period:

\$0.0000 per Mcf

0896

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-Third Revised Sheet No. 6, effective July 1, 1995.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 34 Cancelling First Revised SHEET No. 34

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

Availability of Service

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

PUBLIC SERVICE COMMISSION a) Transportation Administration Fee - \$45.00 per customer per month

Simple Margin for High Priority Service **b**)

First 1 300 Mcf Next 1 14,700 Mcf 15.000 Mcf Over

\$1.0615 per Mcf 0.5585 per Mcf

(a) (a) 0.4085 per Mcf

c) Simple Margin for Low Priority Service

First 1 15,000 Mcf 15,000 Mcf Over

\$0.4936 per Mcf 0.3436 per Mcf

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

NOV 0 1 1995

PURSUANT TO BOT KAR 5011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

Ollen Event Vice President - Rates & Regulatory Affairs

e3-96

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20

Second Revised SHEET No. 34

Cancelling

First Revised SHEET No. 34

WESTERN KENTUCKY GAS COMPANY

		General Transportation Service	
	_	Rate T-2	
1.	Ap	plicable	
		tire service area of the Company to any customer receiving service under the General es Service $(G-1)$ and/or Interruptible Sales Service $(G-2)$.	
2.	Av	ailability of Service	
	an nat	nilable to any customer with an expected demand of at least 9,000 Mcf per year, on individual service at the same premise, who has purchased its own supply of ural gas and require transportation by the Company to the customer's facilities ject to suitable service being available from existing facilities.	(Т)
3.		t Monthly Rate	
	In a	addition to any and all charges assessed by other parties, there will be applied:	
	a)	Transportation Administration Fee - \$45.00 per customer per month	(N)
)	b)	Simple Margin for High Priority Service	
		First 1 300 Mcf @ \$1.0107 per Mcf	(1)
		Next 1 14,700 Mcf @ 0.5585 per Mcf Over 15,000 Mcf @ 0.4085 per Mcf	(R)
	c)	Simple Margin for Low Priority Service	
	,		(1)
		First 15,000 Mcf @ \$0.4936 per Mcf Over 15,000 Mcf @ 0.3436 per Mcf	(1)
	d)	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	(T)
ı	e)	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).	(T)
		All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. PUBLIC SERVICE COMM OF KENTUCKY	(T) SSION
SUEL) : (October 2, 1995 EFFECTIVE: November 1, 1995 199	ر اخ

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) Vice President - Rates & Regulatory Affairs

P.S.C. No. 20 Second Revised SHEET No. 34 Cancelling

First Revised SHEET No. 34

WESTERN KENTUCKY GAS COMPANY

	General Transportation Service Rate T-2	
1.	Applicable	
	Entire service area of the Company to any customer receiving service under the Sales Service $(G-1)$ and/or Interruptible Sales Service $(G-2)$.	General
2.	Availability of Service	
	Available to any customer with an expected demand of at least 9,000 Mcf per an individual service at the same premise, who has purchased its own so natural gas and require transportation by the Company to the customer's subject to suitable service being available from existing facilities.	upply of
3.	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied	1 :
	a) Transportation Administration Fee - \$45.00 per customer per month	1
	b) Simple Margin for High Priority Service	
	First 1 300 Mcf @ \$1.0107 per Mcf	(1)
	Next 1 14,700 Mcf @ 0.5585 per Mcf	(R)
	Over 15,000 Mcf @ 0.4085 per Mcf	(R)
	c) Simple Margin for Low Priority Service	
	First 15,000 Mcf @ \$0.4936 per Mcf	(1)
	Over 15,000 Mcf @ 0.3436 per Mcf	(1)
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculate Company's Gas Cost Adjustment (GCA) filing.	d in the (T)
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Shee	et No. 51). (T)
	All gas consumed by the customer (Sales, transportation, and carriage; fload factor, interruptible) will be considered for the purpose of det whether the volume requirement of 15,000 Mcf has been achieved.	ermining
	whether the volume requirement of 13,000 biol has been achieved.	LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
UET	ED: October 2, 1995 EFFECTIVE: Nove	mber 1, 1995
		OV 0 1 1995

SUED BY: See Ollen Eventh Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011. 9 4

FOR THE PUBLIC SERVICE COMMISSION

Firm Carriage Service

Rate T-4

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

\$150.00 per delivery point a) Base Charge

45.00 per customer per month b) Transportation Administration Fee –

Simple Margin for Firm Service

First 1 300 Mcf @ \$1.0107 per Mcf

Next 1 14,700 Mcf 15,000 Mcf Over

(a) 0.5585 per Mcf (a) 0.4085 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining which whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: October 2, 1995

EFFECTIVE: November 1, 199595

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5011.

(N)

Firm Carriage Service

Rate T-4

(N)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

Availability of Service 2.

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

\$150.00 per delivery point a) Base Charge

45.00 per customer per month Transportation Administration Fee –

Simple Margin for Firm Service

First 1 300 Mcf @ \$1.0107 per Mcf

Next 1 14,700 Mcf Over 15.000 Mcf

(a)0.5585 per Mcf 0.4085 per Mcf (a)

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: October 2, 1995

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(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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