

WESTERN KENTUCKY GAS COMPANY

Rate Book Index

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(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chapelle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: January 3, 1994

EFFECTIVE: December 22, 1993

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Rate Book Index

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PUBLIC SERVICE COMMISSION^(T)
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:01-1.
SECTION 9 (1)

ISSUED: January 3, 1994

EFFECTIVE: December 22, 1993
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY:

Mary S. Lovell

Vice President – Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
CASE No. 95-010 B Per Data Request					
<u>Firm Service</u>					
Meter Charge:					
Residential	-		\$4.35	per meter per month	
Non-Residential	-		11.60	per meter per month	
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @	\$3.6407 per Mcf	@	\$1.9035 per Mcf (I, R)
Next	14,700 ¹	Mcf @	3.4907 per Mcf	@	1.7535 per Mcf (I, R)
Over	15,000	Mcf @	3.3407 per Mcf	@	1.6035 per Mcf (I, R)
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @	\$2.5792 per Mcf	@	\$0.8420 per Mcf (I, I)
Over	15,000	Mcf @	2.4292 per Mcf	@	0.6920 per Mcf (I, I)
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
				<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@	\$0.4704 per Mcf (R)
Over	15,000	Mcf		@	0.3204 per Mcf (R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 27 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 17, 1995 EFFECTIVE: October 27, 1995

(Issued by Authority of an Order of the Public Service Commission for Case No. 95-010B Per Data Request dated October 27, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 A

(N)

Firm Service

Base Charge:

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First	300 ¹ Mcf	@ \$3.5725 per Mcf	@ \$1.9874 per Mcf	@ \$1.0036 per Mcf
Next	14,700 ¹ Mcf	@ \$3.1203 per Mcf	@ \$1.5352 per Mcf	@ \$0.5514 per Mcf
Over	15,000 Mcf	@ \$2.9703 per Mcf	@ \$1.3852 per Mcf	@ \$0.4014 per Mcf

High Load Factor Firm Service

HLF demand charge/Mcf @ \$5.5145 @ \$5.5145 per Mcf of daily Contract Demand

First	300 ¹ Mcf	@ \$2.8388 per Mcf	@ \$1.2537 per Mcf
Next	14,700 ¹ Mcf	@ \$2.3866 per Mcf	@ \$0.8015 per Mcf
Over	15,000 Mcf	@ \$2.2366 per Mcf	@ \$0.6515 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Interruptible Service

Base Charge	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First	15,000 ¹ Mcf	@ \$2.4583 per Mcf	@ \$0.8732 per Mcf	@ \$0.4865 per Mcf
Over	15,000 Mcf	@ \$2.3083 per Mcf	@ \$0.7232 per Mcf	@ \$0.3365 per Mcf

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 31, 1995

EFFECTIVE: September 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated September 1, 1995.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C10-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 (Stipulation)

(N)

Firm Service

Base Charge:

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Transportation Administration Fee	-	45.00 per customer per month

Sales (G-1)

Transport (T-2)

First	300 ¹	Mcf	@ \$3.7761 per Mcf	@ \$1.9941 per Mcf
Next	14,700 ¹	Mcf	@ 3.3239 per Mcf	@ 1.5419 per Mcf
Over	15,000	Mcf	@ 3.1739 per Mcf	@ 1.3919 per Mcf

High Load Factor Firm Service

HLF demand charge/Mcf @ \$5.5145 @ \$5.5145 per Mcf of daily Contract Demand

First	300 ¹	Mcf	@ \$3.0593 per Mcf	@ \$1.2773 per Mcf
Next	14,700 ¹	Mcf	@ \$2.6071 per Mcf	@ \$0.8251 per Mcf
Over	15,000	Mcf	@ \$2.4571 per Mcf	@ \$0.6751 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 11 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Interruptible Service

Base Charge	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@ \$2.6557 per Mcf	@ \$0.8737 per Mcf	@ \$0.4865 per Mcf
Over	15,000	Mcf	@ 2.5057 per Mcf	@ 0.7237 per Mcf	@ 0.3365 per Mcf

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 13, 1995

EFFECTIVE: August 11, 1995

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ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C9-95

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 92-558 S

AUG 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Firm Service

Meter Charge:
Residential - \$4.35 per meter per month
Non-Residential - 11.60 per meter per month

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @	\$3.7818 per Mcf	@	\$1.9253 per Mcf	(R, R)
Next	14,700 ¹	Mcf @	3.6318 per Mcf	@	1.7753 per Mcf	(R, R)
Over	15,000	Mcf @	3.4818 per Mcf	@	1.6253 per Mcf	(R, R)

Interruptible Service

Base Charge: \$100.00 per delivery point per month

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @	\$2.7141 per Mcf	@	\$0.8576 per Mcf	(R, R)
Over	15,000	Mcf @	2.5641 per Mcf	@	0.7076 per Mcf	(R, R)

Carriage Service

Base Charge: \$100.00 per delivery point per month

					<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@	\$0.4704 per Mcf	(N)
Over	15,000	Mcf		@	0.3204 per Mcf	(N)

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: June 23, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558S dated July 27, 1995.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C9-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 92-558 R

Firm Service

Meter Charge:

Residential - \$4.35 per meter per month
 Non-Residential - 11.60 per meter per month

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		
First	300 ¹ Mcf @	\$4.0119	per Mcf	@	\$1.9382	per Mcf (I, R)
Next	14,700 ¹ Mcf @	3.8619	per Mcf	@	1.7882	per Mcf (I, R)
Over	15,000 Mcf @	3.7119	per Mcf	@	1.6382	per Mcf (I, R)

Interruptible Service

Base Charge: \$100.00 per delivery point per month

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		
First	15,000 ¹ Mcf @	\$2.9355	per Mcf	@	\$0.8618	per Mcf (I, R)
Over	15,000 Mcf @	2.7855	per Mcf	@	0.7118	per Mcf (I, R)

Carriage Service

Base Charge: \$100.00 per delivery point per month

		<u>Transport (T-3)</u>		
First	15,000 ¹ Mcf	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	@	\$0.4704 per Mcf (N)
Over	15,000 Mcf		@	0.3204 per Mcf (N)

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: May 31, 1995

EFFECTIVE: July 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558R dated June 27, 1995.)

ISSUED BY:

Les Allen Everett

Vice President - Rates & Regulatory Affairs

C8-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 92-558 Q					
<u>Firm Service</u>					
Meter Charge:					
	Residential	—	\$4.35	per meter per month	
	Non-Residential	—	11.60	per meter per month	
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @	\$3.9353 per Mcf	@	\$1.9685 per Mcf (1,1)
Next	14,700 ¹	Mcf @	3.7853 per Mcf	@	1.8185 per Mcf (1,1)
Over	15,000	Mcf @	3.6353 per Mcf	@	1.6685 per Mcf (1,1)
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @	\$2.8589 per Mcf	@	\$0.8921 per Mcf (1,1)
Over	15,000	Mcf @	2.7089 per Mcf	@	0.7421 per Mcf (1,1)
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
				<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@	\$0.4704 per Mcf (N)
Over	15,000	Mcf		@	0.3204 per Mcf (N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal

¹ All gas consumed by the customer (sales and transportation, firm and interruptible service and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: May 1, 1995

EFFECTIVE: June 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558Q dated May 26, 1995.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C 7-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary																													
Case No. 92-558 P																													
Firm Service																													
Meter Charge:																													
Residential	-		\$4.35	per meter per month																									
Non-Residential	-		11.60	per meter per month																									
<table style="width: 100%; border: none;"> <tr> <td></td> <td></td> <td style="text-align: center;"><u>Sales (G-1)</u></td> <td></td> <td style="text-align: center;"><u>Transport (T-2)</u></td> <td></td> </tr> <tr> <td>First</td> <td style="text-align: right;">300¹</td> <td>Mcf @</td> <td style="text-align: right;">\$3.8494 per Mcf</td> <td>@</td> <td style="text-align: right;">\$1.9404 per Mcf</td> </tr> <tr> <td>Next</td> <td style="text-align: right;">14,700¹</td> <td>Mcf @</td> <td style="text-align: right;">3.6994 per Mcf</td> <td>@</td> <td style="text-align: right;">1.7904 per Mcf</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000</td> <td>Mcf @</td> <td style="text-align: right;">3.5494 per Mcf</td> <td>@</td> <td style="text-align: right;">1.6404 per Mcf</td> </tr> </table>								<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		First	300 ¹	Mcf @	\$3.8494 per Mcf	@	\$1.9404 per Mcf	Next	14,700 ¹	Mcf @	3.6994 per Mcf	@	1.7904 per Mcf	Over	15,000	Mcf @	3.5494 per Mcf	@	1.6404 per Mcf
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>																									
First	300 ¹	Mcf @	\$3.8494 per Mcf	@	\$1.9404 per Mcf																								
Next	14,700 ¹	Mcf @	3.6994 per Mcf	@	1.7904 per Mcf																								
Over	15,000	Mcf @	3.5494 per Mcf	@	1.6404 per Mcf																								
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Interruptible Service																													
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		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>																									
First	15,000 ¹	Mcf @	\$2.7730 per Mcf	@	\$0.8640 per Mcf																								
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				<u>Transport (T-3)</u>																									
First	15,000 ¹	Mcf		@	\$0.4704 per Mcf																								
Over	15,000	Mcf		@	0.3204 per Mcf																								
					PUBLIC SERVICE COMMISSION OF KENTUCKY (*) EFFECTIVE																								

MAY 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Judith C. Neal
FOR THE PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: March 31, 1995

EFFECTIVE: May 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 P dated April 26, 1995.)

ISSUED BY: Lee Allen Everett

Lee Allen Everett, Vice President - Rates & Regulatory Affairs

C-5-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 92-558 O					
Firm Service					
Meter Charge:					
Residential	-	\$4.35	per meter per month		
Non-Residential	-	11.60	per meter per month		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @ \$3.6802	per Mcf	@ \$1.9404	per Mcf (I , I)
Next	14,700 ¹	Mcf @ 3.5302	per Mcf	@ 1.7904	per Mcf (I , I)
Over	15,000	Mcf @ 3.3802	per Mcf	@ 1.6404	per Mcf (I , I)
Interruptible Service					
Base Charge: \$100.00 per delivery point per month					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @ \$2.6038	per Mcf	@ \$0.8640	per Mcf (R , R)
Over	15,000	Mcf @ 2.4538	per Mcf	@ 0.7140	per Mcf (R , R)
Carriage Service					
Base Charge: \$100.00 per delivery point per month					
				<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@ \$0.4704	per Mcf (N)
Over	15,000	Mcf		@ 0.3204	per Mcf (N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: March 1, 1995

EFFECTIVE: April 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 O dated April 6, 1995.)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

C-5-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 92-558 N					
<u>Firm Service</u>					
Meter Charge:					
	Residential	-	\$4.35	per meter per month	
	Non-Residential	-	11.60	per meter per month	
			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>
First	300 ¹	Mcf @	\$3.6696 per Mcf	@	\$1.7547 per Mcf
Next	14,700 ¹	Mcf @	3.5196 per Mcf	@	1.6047 per Mcf
Over	15,000	Mcf @	3.3696 per Mcf	@	1.4547 per Mcf
					(R, I)
					(R, I)
					(R, I)
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>
First	15,000 ¹	Mcf @	\$2.7842 per Mcf	@	\$0.8693 per Mcf
Over	15,000	Mcf @	2.6342 per Mcf	@	0.7193 per Mcf
					(R, R)
					(R, R)
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
			<u>Transport (T-3)</u>		
First	15,000 ¹	Mcf	PUBLIC SERVICE COMMISSION	@	\$0.4704 per Mcf
Over	15,000	Mcf	OF KENTUCKY	@	0.3204 per Mcf
			EFFECTIVE		(N)
					(N)
MAR 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION					
¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: February 2, 1995

EFFECTIVE: March 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 N dated February 28, 1995.)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C4-95

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 92-558 M					
<u>Firm Service</u>					
Meter Charge:					
Residential	-		\$4.35	per meter per month	
Non-Residential	-		11.60	per meter per month	
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @	\$3.7903	per Mcf	@ \$1.7520 per Mcf
Next	14,700 ¹	Mcf @	3.6403	per Mcf	@ 1.6020 per Mcf
Over	15,000	Mcf @	3.4903	per Mcf	@ 1.4520 per Mcf
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @	\$2.9109	per Mcf	@ \$0.8726 per Mcf
Over	15,000	Mcf @	2.7609	per Mcf	@ 0.7226 per Mcf
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
				<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@ \$0.4704	per Mcf
Over	15,000	Mcf		@ 0.3204	per Mcf

(R, R)
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(R, R)

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(R, R)

(1)
(1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: January 10, 1995

EFFECTIVE: February 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 M dated February 1, 1995.)

C-3/95

ISSUED BY: Mary S. Lark

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary																																									
Case No. 92-558 L																																									
<u>Firm Service</u>																																									
Meter Charge:																																									
Residential	-		\$4.35	per meter per month																																					
Non-Residential	-		11.60	per meter per month																																					
<table style="width: 100%; border: none;"> <thead> <tr> <th colspan="3"></th> <th style="text-align: center; border-bottom: 1px solid black;">Sales (G-1)</th> <th colspan="3"></th> <th style="text-align: center; border-bottom: 1px solid black;">Transport (T-2)</th> <th></th> </tr> </thead> <tbody> <tr> <td>First</td> <td style="text-align: right;">300</td> <td>¹ Mcf @</td> <td style="text-align: right;">\$4.0870</td> <td>per Mcf</td> <td>@</td> <td style="text-align: right;">\$1.8485</td> <td>per Mcf</td> <td style="text-align: right;">(R, I)</td> </tr> <tr> <td>Next</td> <td style="text-align: right;">14,700</td> <td>¹ Mcf @</td> <td style="text-align: right;">3.9370</td> <td>per Mcf</td> <td>@</td> <td style="text-align: right;">1.6985</td> <td>per Mcf</td> <td style="text-align: right;">(R, I)</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000</td> <td>Mcf @</td> <td style="text-align: right;">3.7870</td> <td>per Mcf</td> <td>@</td> <td style="text-align: right;">1.5485</td> <td>per Mcf</td> <td style="text-align: right;">(R, I)</td> </tr> </tbody> </table>									Sales (G-1)				Transport (T-2)		First	300	¹ Mcf @	\$4.0870	per Mcf	@	\$1.8485	per Mcf	(R, I)	Next	14,700	¹ Mcf @	3.9370	per Mcf	@	1.6985	per Mcf	(R, I)	Over	15,000	Mcf @	3.7870	per Mcf	@	1.5485	per Mcf	(R, I)
			Sales (G-1)				Transport (T-2)																																		
First	300	¹ Mcf @	\$4.0870	per Mcf	@	\$1.8485	per Mcf	(R, I)																																	
Next	14,700	¹ Mcf @	3.9370	per Mcf	@	1.6985	per Mcf	(R, I)																																	
Over	15,000	Mcf @	3.7870	per Mcf	@	1.5485	per Mcf	(R, I)																																	
<u>Interruptible Service</u>																																									
Base Charge: \$100.00 per delivery point per month																																									
<table style="width: 100%; border: none;"> <thead> <tr> <th colspan="3"></th> <th style="text-align: center; border-bottom: 1px solid black;">Sales (G-2)</th> <th colspan="3"></th> <th style="text-align: center; border-bottom: 1px solid black;">Transport (T-2)</th> <th></th> </tr> </thead> <tbody> <tr> <td>First</td> <td style="text-align: right;">15,000</td> <td>¹ Mcf @</td> <td style="text-align: right;">\$3.1324</td> <td>per Mcf</td> <td>@</td> <td style="text-align: right;">\$0.8939</td> <td>per Mcf</td> <td style="text-align: right;">(R, I)</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000</td> <td>Mcf @</td> <td style="text-align: right;">2.9824</td> <td>per Mcf</td> <td>@</td> <td style="text-align: right;">0.7439</td> <td>per Mcf</td> <td style="text-align: right;">(R, I)</td> </tr> </tbody> </table>									Sales (G-2)				Transport (T-2)		First	15,000	¹ Mcf @	\$3.1324	per Mcf	@	\$0.8939	per Mcf	(R, I)	Over	15,000	Mcf @	2.9824	per Mcf	@	0.7439	per Mcf	(R, I)									
			Sales (G-2)				Transport (T-2)																																		
First	15,000	¹ Mcf @	\$3.1324	per Mcf	@	\$0.8939	per Mcf	(R, I)																																	
Over	15,000	Mcf @	2.9824	per Mcf	@	0.7439	per Mcf	(R, I)																																	
<u>Carriage Service</u>																																									
Base Charge: \$100.00 per delivery point per month																																									
<table style="width: 100%; border: none;"> <thead> <tr> <th colspan="3"></th> <th colspan="3"></th> <th style="text-align: center; border-bottom: 1px solid black;">Transport (T-3)</th> <th></th> </tr> </thead> <tbody> <tr> <td>First</td> <td style="text-align: right;">15,000</td> <td>¹ Mcf</td> <td></td> <td></td> <td>@</td> <td style="text-align: right;">\$0.4622</td> <td>per Mcf</td> <td style="text-align: right;">(N)</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000</td> <td>Mcf</td> <td></td> <td></td> <td>@</td> <td style="text-align: right;">0.3122</td> <td>per Mcf</td> <td style="text-align: right;">(N)</td> </tr> </tbody> </table>												Transport (T-3)		First	15,000	¹ Mcf			@	\$0.4622	per Mcf	(N)	Over	15,000	Mcf			@	0.3122	per Mcf	(N)										
						Transport (T-3)																																			
First	15,000	¹ Mcf			@	\$0.4622	per Mcf	(N)																																	
Over	15,000	Mcf			@	0.3122	per Mcf	(N)																																	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Jonathan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 92-558 K					
<u>Firm Service</u>					
Meter Charge:					
	Residential	-	\$4.35	per meter per month	
	Non-Residential	-	11.60	per meter per month	
			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>
First	300 ¹	Mcf @	\$4.1887 per Mcf	@	\$1.8318 per Mcf
Next	14,700 ¹	Mcf @	4.0387 per Mcf	@	1.6818 per Mcf
Over	15,000	Mcf @	3.8887 per Mcf	@	1.5318 per Mcf
					(I , R)
					(I , R)
					(I , R)
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>
First	15,000 ¹	Mcf @	\$3.2328 per Mcf	@	\$0.8759 per Mcf
Over	15,000	Mcf @	3.0828 per Mcf	@	0.7259 per Mcf
					(I , R)
					(I , R)
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
			<u>Transport (T-3)</u>		
First	15,000 ¹	Mcf	PUBLIC SERVICE COMMISSION OF KENTUCKY	@	\$0.4622 per Mcf
Over	15,000	Mcf	EFFECTIVE	@	0.3122 per Mcf
					(N)
					(N)
DEC 01 1994					
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)					
BY: <u>Jordan C. Reed</u>					
FOR THE PUBLIC SERVICE COMMISSION					
¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: October 31, 1994

EFFECTIVE: December 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 K dated December 1, 1994.)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C-1/95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
CASE No. 95-010 B Per Data Request			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.1291 per Mcf	\$2.3954 per Mcf	(I , I)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.3053)	(0.7817)	(I , I)
CF (Correction Factor)	(0.1675)	(0.1675)	(N , N)
<u>RF (Refund Adjustment):</u>			
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	
Case 95-010A, effective 9/1/95	(0.0323)	(0.0092)	
Oct Per Data Request	0.0000	0.0000	
RF Total	(0.2628)	(0.1262)	(N , N)
GCA (Gas Cost Adjustment)	(\$0.7356) per Mcf	(\$1.0754) per Mcf	(I , I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: October 17, 1995

EFFECTIVE: October 27, 1995

(Issued by Authority of an Order of the Public Service Commission for Case No. 95-010B Per Data Request dated October 27, 1995.)

OCT 27 1995 *C 11-95*
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

ISSUED BY: *Dee Allen Everett*

Vice President - Rates & Regulatory Affairs

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 A			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G - 2</u>
EGC (Expected Gas Cost Component)	\$2.7960	\$2.0623	\$2.0623 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC - BCOG	<u>(0.6371)</u>	<u>(0.5890)</u>	<u>(0.5890)</u>
CF (Correction Factor)	0.0286	0.0286	0.0286
<u>RF (Refund Adjustment):</u>			
Case 92-558I, effective 10/1/94	0.0000	0.0000	0.0000
Case 92-558J, effective 11/1/94	(0.0495)	(0.0495)	(0.0153)
Case 92-558K, effective 12/1/94	0.0000	0.0000	0.0000
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010A, effective 9/1/95	<u>(0.0323)</u>	<u>(0.0323)</u>	<u>(0.0092)</u>
RF Total	<u>(0.2628)</u>	<u>(0.2628)</u>	<u>(0.1262)</u>
GCA (Gas Cost Adjustment)	<u>(\$0.8713)</u>	<u>(\$0.8232)</u>	<u>(\$0.6866) per Mcf</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 1 1995
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: July 31, 1995

EFFECTIVE: September 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated September 1, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C10-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 (Stipulation)			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF</u> <u>G - 1</u>	<u>G - 2</u>
EGC (Expected Gas Cost Component)	\$2.9673	\$2.2505	\$2.2505 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC - BCOG	<u>(0.4658)</u>	<u>(0.4008)</u>	<u>(0.4008)</u>
CF (Correction Factor)	0.0286	0.0286	0.0286
<u>RF (Refund Adjustment):</u>			
Case 92-558H, effective 9/1/94	0.0000	0.0000	0.0000
Case 92-558I, effective 10/1/94	0.0000	0.0000	0.0000
Case 92-558J, effective 11/1/94	(0.0495)	(0.0495)	(0.0153)
Case 92-558K, effective 12/1/94	0.0000	0.0000	0.0000
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000
RF Total	<u>(0.2305)</u>	<u>(0.2305)</u>	<u>(0.1170)</u>
GCA (Gas Cost Adjustment)	<u>(\$0.6677)</u>	<u>(\$0.6027)</u>	<u>(\$0.4892) per Mcf</u>

(R , N , R)
(R , N , R)
(R , N , I)

(I , N , I)
(R , N , I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: July 13, 1995

EFFECTIVE: August 11, 1995

AUG 11 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated August 10, 1995.)

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

C. 9-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			AUG 01 1995
Case No. 92-558 S			
Applicable			PURSUANT TO 807 KAR 5:011, SECTION 9(1)
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2)			BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION
$GCA = (EGC - BCOG) + CF + RF$			
Gas Cost Adjustment Components	G - 1	G - 2	
EGC (Expected Gas Cost Component)	\$3.0418 per Mcf	\$2.3250 per Mcf	(R, R)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.3926)	(0.8521)	(R, R)
CF (Correction Factor)	0.0286	0.0286	(N, N)
RF (Refund Adjustment):			
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	
RF Total	(0.2305)	(0.1170)	(I, I)
GCA (Gas Cost Adjustment)	(\$0.5945) per Mcf	(\$0.9405) per Mcf	(R, R)

ISSUED: June 23, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 S dated July 27, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 9-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 92-558 R			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.2898 per Mcf	\$2.5643 per Mcf	(I , I)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.1446)	(0.6128)	(I , I)
 CF (Correction Factor)	 0.0286	 0.0286	 (N , N)
<u>RF (Refund Adjustment):</u>			
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	
RF Total	(0.2484)	(0.1349)	(R , R)
GCA (Gas Cost Adjustment)	(\$0.3644) per Mcf	(\$0.7191) per Mcf	(I , I)

ISSUED: May 31, 1995

EFFECTIVE: July 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 R dated June 27, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C-8-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 92-558 Q			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.1457 per Mcf	\$2.4202 per Mcf	(I , I)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.2887)	(0.7569)	(I , I)
 CF (Correction Factor)	 0.0286	 0.0286	 (N , N)
<u>RF (Refund Adjustment):</u>			
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	
RF Total	(0.1809)	(0.0674)	(N , N)
GCA (Gas Cost Adjustment)	(\$0.4410) per Mcf	(\$0.7957) per Mcf	(I , I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1995
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: May 1, 1995

EFFECTIVE: June 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 Q dated May 26, 1995.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C-7-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 92-558 P			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
Gas Cost Adjustment Components	G - 1	G - 2	
EGC (Expected Gas Cost Component)	\$3.0598 per Mcf	\$2.3343 per Mcf	(1, 1)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	<u>(0.3746)</u>	<u>(0.8428)</u>	(1, 1)
CF (Correction Factor)	0.0286	0.0286	(N, N)
RF (Refund Adjustment):			
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	
RF Total	<u>(0.1809)</u>	<u>(0.0674)</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>(\$0.5269) per Mcf</u>	<u>(\$0.8816) per Mcf</u>	(1, 1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1995
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: March 31, 1995

EFFECTIVE: May 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 P dated April 26, 1995.)

ISSUED BY: Lee Allen Everett

Lee Allen Everett, Vice President - Rates & Regulatory Affairs

C-5-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments Case No. 92-558 O			
<p><u>Applicable</u></p> <p>For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).</p> <p style="text-align: center;">GCA = (EGC - BCOG) + CF + RF</p>			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$2.8906 per Mcf	\$2.1651 per Mcf	(I , R)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	<u>(0.5438)</u>	<u>(1.0120)</u>	(I , R)
CF (Correction Factor)	0.0286	0.0286	(I , I)
<u>RF (Refund Adjustment):</u>			
Case 92-558D, effective 5/1/94	0.0000	0.0000	
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	
Case 92-558O, effective 4/1/95	<u>(0.0344)</u>	<u>(0.0099)</u>	
RF Total	<u>(0.1809)</u>	<u>(0.0674)</u>	(R , R)
GCA (Gas Cost Adjustment)	<u><u>(\$0.6961)</u></u> per Mcf	<u><u>(\$1.0508)</u></u> per Mcf	(I , R)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 1995

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

ISSUED: March 1, 1995

EFFECTIVE: April 1, 1995

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 O dated April 6, 1995.)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C-5-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments		
Case No. 92-558 N		
<u>Applicable</u>		
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).		
$GCA = (EGC - BCOG) + CF + RF$		
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>
EGC (Expected Gas Cost Component)	\$2.8627 per Mcf	\$2.3527 per Mcf
BCOG (Base Cost of Gas)	3.4344	3.1771
EGC - BCOG	<u>(0.5717)</u>	<u>(0.8244)</u>
CF (Correction Factor)	0.0115	0.0115
<u>RF (Refund Adjustment):</u>		
Case 92-558C, effective 4/1/94	0.0000	0.0000
Case 92-558D, effective 5/1/94	0.0000	0.0000
Case 92-558E, effective 6/1/94	0.0000	0.0000
Case 92-558F, effective 7/1/94	0.0120	0.0120
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)
Case 92-558H, effective 9/1/94	0.0000	0.0000
Case 92-558I, effective 10/1/94	0.0000	0.0000
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)
Case 92-558K, effective 12/1/94	0.0000	0.0000
Case 92-558L, effective 1/1/95	0.0000	0.0000
Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)
Case 92-558N, effective 3/1/95	0.0000	0.0000
RF Total	<u>(0.1465)</u>	<u>(0.0575)</u>
GCA (Gas Cost Adjustment)	<u>(\$0.7067) per Mcf</u>	<u>(\$0.8704) per Mcf</u>
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	

(R , R)
(R , R)
(N , N)
(I , I)
(R , R)

MAR 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

ISSUED: February 2, 1995

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

EFFECTIVE: March 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 N dated February 1, 1995.)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C4-95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments				
Case No. 92-558 M				
<u>Applicable</u>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
$GCA = (EGC - BCOG) + CF + RF$				
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>		
EGC (Expected Gas Cost Component)	\$3.0104 per Mcf	\$2.5004 per Mcf	(R, R)	
BCOG (Base Cost of Gas)	3.4344	3.1771		
EGC - BCOG	<u>(0.4240)</u>	<u>(0.6767)</u>	(R, R)	
CF (Correction Factor)	0.0115	0.0115	(N, N)	
<u>RF (Refund Adjustment):</u>				
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) <u>Jordan C. Neal</u> THE PUBLIC SERVICE COMMISSION	
Case 92-558C, effective 4/1/94	0.0000	0.0000		
Case 92-558D, effective 5/1/94	0.0000	0.0000		
Case 92-558E, effective 6/1/94	0.0000	0.0000		
Case 92-558F, effective 7/1/94	0.0120	0.0120		
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)		
Case 92-558H, effective 9/1/94	0.0000	0.0000		
Case 92-558I, effective 10/1/94	0.0000	0.0000		
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)		
Case 92-558K, effective 12/1/94	0.0000	0.0000		
Case 92-558L, effective 1/1/95	0.0000	0.0000		
Case 92-558M, effective 2/1/95	<u>(0.0911)</u>	<u>(0.0363)</u>		
RF Total	<u>(0.1735)</u>	<u>(0.0785)</u>		(R, R)
GCA (Gas Cost Adjustment)	<u>(\$0.5860) per Mcf</u>	<u>(\$0.7437) per Mcf</u>		(R, R)

ISSUED: January 10, 1995

EFFECTIVE: February 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 M dated February 1, 1995.)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

C-2/95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 92-558 L			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.2160 per Mcf	\$2.6856 per Mcf	(R, R)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	<u>(0.2184)</u>	<u>(0.4915)</u>	(R, R)
 CF (Correction Factor)	 0.0115	 0.0115	 (N, N)
<u>RF (Refund Adjustment):</u>			
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	
Case 92-558C, effective 4/1/94	0.0000	0.0000	
Case 92-558D, effective 5/1/94	0.0000	0.0000	
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
Case 92-558L, effective 1/1/95	0.0000	0.0000	
RF Total	<u>(0.0824)</u>	<u>(0.0422)</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>(\$0.2893) per Mcf</u>	<u>(\$0.5222) per Mcf</u>	(N, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

ISSUED: December 1, 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
EFFECTIVE: January 1, 1995

BY: *Jordan C. Neel*

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 L dated December 16, 1994)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

C-2/95

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 92-558 K			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.3177 per Mcf	\$2.7860 per Mcf	(I , I)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.1167)	(0.3911)	(I , I)
 CF (Correction Factor)	 0.0115	 0.0115	 (N , N)
<u>RF (Refund Adjustment):</u>			
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	
Case 92-558C, effective 4/1/94	0.0000	0.0000	
Case 92-558D, effective 5/1/94	0.0000	0.0000	
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	0.0000	0.0000	
RF Total	(0.0824)	(0.0422)	(N , N)
GCA (Gas Cost Adjustment)	(\$0.1876) per Mcf	(\$0.4218) per Mcf	(I , I)

DEC 01 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED: October 31, 1994 BY: Jordan C. Neal EFFECTIVE: December 1, 1994
 FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 K dated December 1, 1994.)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

c/1/95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

CASE No. 95-010 B Per Data Request

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.9616	=	\$1.9035 per Mcf	(R)
Next	14,700 ²	Mcf	@	0.7919	+	0.9616	=	1.7535 per Mcf	(R)
All over	15,000	Mcf	@	0.6419	+	0.9616	=	1.6035 per Mcf	(R)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3645	=	\$0.8420 per Mcf	(I)
All over	15,000	Mcf	@	0.3275	+	0.3645	=	0.6920 per Mcf	(I)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 27 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

BY: *Justin C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 17, 1995

EFFECTIVE: October 27, 1995

(Issued by Authority of an Order of the Public Service Commission for Case No. 95-010B Per Data Request dated October 27, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

Call-96

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 A

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) respective service net monthly rate is as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

System Lost and Unaccounted gas percentage: 2.1%

SEP 31 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2) ¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) Firm Service									
First	300 ²	Mcf	@	\$1.0107	+	\$0.9767	=	\$1.9874	per Mcf (I)
Next	14,700 ²	Mcf	@	0.5585	+	0.9767	=	1.5352	per Mcf (R)
All over	15,000	Mcf	@	0.4085	+	0.9767	=	1.3852	per Mcf (R)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	\$5.5145	=	\$5.5145	per Mcf of (N) daily contract demand
First	300 ²	Mcf	@	\$1.0107	+	\$0.2430	=	\$1.2537	per Mcf (N)
Next	14,700 ²	Mcf	@	0.5585	+	0.2430	=	0.8015	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.2430	=	0.6515	per Mcf (N)
c) Interruptible Service									
First	15,000 ²	Mcf	@	\$0.4936	+	\$0.3796	=	\$0.8732	per Mcf (R)
All over	15,000	Mcf	@	0.3436	+	0.3796	=	0.7232	per Mcf (R)

Carriage Service ³

Firm Service (T-4)

First	300 ²	Mcf	@	\$1.0107	+	(\$0.0071)	=	\$1.0036	per Mcf (N)
Next	14,700 ²	Mcf	@	0.5585	+	(0.0071)	=	0.5514	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	(0.0071)	=	0.4014	per Mcf (N)

Interruptible Service (T-3)

First	15,000 ²	Mcf	@	\$0.4936	+	(\$0.0071)	=	\$0.4865	per Mcf (I)
All over	15,000	Mcf	@	0.3436	+	(0.0071)	=	0.3365	per Mcf (I)

¹ Includes standby sales service under corresponding sales rates. (T)

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: July 31, 1995

EFFECTIVE: September 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated September 1, 1995.)

ISSUED BY: Dee Allen Everett Vice President - Rates & Regulatory Affairs

C10-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 (Stipulation)

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.1%

	Simple Margin	Non- Commodity Component	Gross Margin	
Transportation Service (T-2)¹				
a) Firm Service				
First 300 ² Mcf @	\$1.0107	+	\$0.9834	= \$1.9941 per Mcf (I)
Next 14,700 ² Mcf @	0.5585	+	0.9834	= 1.5419 per Mcf (R)
All over 15,000 Mcf @	0.4085	+	0.9834	= 1.3919 per Mcf (R)
b) High Load Factor Firm Service (HLF)				
Demand @	\$0.0000	+	\$5.5145	= \$5.5145 per Mcf of daily contract demand (N)
First 300 ² Mcf @	\$1.0107	+	\$0.2666	= \$1.2773 per Mcf (N)
Next 14,700 ² Mcf @	0.5585	+	0.2666	= 0.8251 per Mcf (N)
All over 15,000 Mcf @	0.4085	+	0.2666	= 0.6751 per Mcf (N)
c) Interruptible Service				
First 15,000 ² Mcf @	\$0.4936	+	\$0.3801	= \$0.8737 per Mcf (R)
All over 15,000 Mcf @	0.3436	+	0.3801	= 0.7237 per Mcf (R)
Carriage Service³				
Interruptible Service (T-3)				
First 15,000 ² Mcf @	\$0.4936	+	(\$0.0071)	= \$0.4865 per Mcf (I)
All over 15,000 Mcf @	0.3436	+	(0.0071)	= 0.3365 per Mcf (I)

¹ Includes standby sales service under corresponding sales rates. (T)
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

ISSUED: July 13, 1995

EFFECTIVE: August 10, 1995
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated August 10, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

AUG 11 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

29-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 92-558 S									
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:									
Transportation Service (T-2)¹									
a) <u>Firm Service</u>				Simple Margin		Non- Commodity Component		Gross Margin	
First	300 ²	Mcf	@	\$0.9419	+	\$0.9834	=	\$1.9253 per Mcf	(R)
Next	14,700 ²	Mcf	@	0.7919	+	0.9834	=	1.7753 per Mcf	(R)
All over	15,000	Mcf	@	0.6419	+	0.9834	=	1.6253 per Mcf	(R)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3801	=	\$0.8576 per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	0.3801	=	0.7076 per Mcf	(R)
Carriage Service (T-3)³									
First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1995

PURSUANT TO 807 KAR 501.1,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: June 23, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 S dated July 27, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C9-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage
Case No. 92-558 R

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.9963	=	\$1.9382 per Mcf	(R)
Next	14,700 ²	Mcf	@	0.7919	+	0.9963	=	1.7882 per Mcf	(R)
All over	15,000	Mcf	@	0.6419	+	0.9963	=	1.6382 per Mcf	(R)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3843	=	\$0.8618 per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	0.3843	=	0.7118 per Mcf	(R)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: May 31, 1995

EFFECTIVE: July 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 R dated June 27, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 8-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 Q

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$1.0266	=	\$1.9685 per Mcf	(1)
Next	14,700 ²	Mcf	@	0.7919	+	1.0266	=	1.8185 per Mcf	(1)
All over	15,000	Mcf	@	0.6419	+	1.0266	=	1.6685 per Mcf	(1)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.4146	=	\$0.8921 per Mcf	(1)
All over	15,000	Mcf	@	0.3275	+	0.4146	=	0.7421 per Mcf	(1)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

JUN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: May 1, 1995

EFFECTIVE: June 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 Q dated May 26, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C-7-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage
Case No. 92-558 P

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.9985	=	\$1.9404 per Mcf	(*)
Next	14,700 ²	Mcf	@	0.7919	+	0.9985	=	1.7904 per Mcf	(*)
All over	15,000	Mcf	@	0.6419	+	0.9985	=	1.6404 per Mcf	(*)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3865	=	\$0.8640 per Mcf	(*)
All over	15,000	Mcf	@	0.3275	+	0.3865	=	0.7140 per Mcf	(*)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(*)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(*)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: March 31, 1995

EFFECTIVE: May 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 P dated April 26, 1995.)

ISSUED BY: Lee Allen Everett

Lee Allen Everett, Vice President - Rates & Regulatory Affairs

C-5-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 O

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.9985	=	\$1.9404 per Mcf	(I)
Next	14,700 ²	Mcf	@	0.7919	+	0.9985	=	1.7904 per Mcf	(I)
All over	15,000	Mcf	@	0.6419	+	0.9985	=	1.6404 per Mcf	(I)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3865	=	\$0.8640 per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	0.3865	=	0.7140 per Mcf	(R)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1995

ISSUED: March 1, 1995

PURSUANT TO 807 KAR 5:011,
EFFECTIVE: April 1, 1995 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 O dated April 6, 1995)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C5-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 N

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.8128	=	\$1.7547 per Mcf	(I)
Next	14,700 ²	Mcf	@	0.7919	+	0.8128	=	1.6047 per Mcf	(I)
All over	15,000	Mcf	@	0.6419	+	0.8128	=	1.4547 per Mcf	(I)

b) Interruptible Service

First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3918	=	\$0.8693 per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	0.3918	=	0.7193 per Mcf	(R)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

MAR 01 1995

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSUED: February 2, 1995

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

EFFECTIVE: March 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 N dated February 1, 1995.)

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C 4-95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 92-558 M										
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:										
Transportation Service (T-2)¹										
				Simple			Non-		Gross	
				Margin			Commodity		Margin	
				Component						
a) Firm Service										
First	300 ²	Mcf	@	\$0.9419	+	\$0.8101	=	\$1.7520	per Mcf	(R)
Next	14,700 ²	Mcf	@	0.7919	+	0.8101	=	1.6020	per Mcf	(R)
All over	15,000	Mcf	@	0.6419	+	0.8101	=	1.4520	per Mcf	(R)
b) Interruptible Service										
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3951	=	\$0.8726	per Mcf	(R)
All over	15,000	Mcf	@	0.3275	+	0.3951	=	0.7226	per Mcf	(R)
Carriage Service (T-3)³										
First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0071)	=	\$0.4704	per Mcf	(I)
All over	15,000	Mcf	@	0.3275	+	(0.0071)	=	0.3204	per Mcf	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: January 10, 1995

EFFECTIVE: February 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 M dated February 1, 1995.)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

C-3/95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 L

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) Firm Service									
First	300 ²	Mcf	@	\$0.9419	+	\$0.9066	=	\$1.8485 per Mcf	(I)
Next	14,700 ²	Mcf	@	0.7919	+	0.9066	=	1.6985 per Mcf	(I)
All over	15,000	Mcf	@	0.6419	+	0.9066	=	1.5485 per Mcf	(I)
b) Interruptible Service									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.4164	=	\$0.8939 per Mcf	(I)
All over	15,000	Mcf	@	0.3275	+	0.4164	=	0.7439 per Mcf	(I)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0153)	=	\$0.4622 per Mcf	(N)
All over	15,000	Mcf	@	0.3275	+	(0.0153)	=	0.3122 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

JAN 01 1995

ISSUED: December 1, 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9.01
EFFECTIVE: January 1, 1995
BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 L dated December 16, 1994.)

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C 2/95

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 92-558 K										
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:										
Transportation Service (T-2) ¹										
a)	<u>Firm Service</u>									
	First	300 ²	Mcf	@	\$0.9419	+	\$0.8899	=	\$1.8318 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.7919	+	0.8899	=	1.6818 per Mcf	(R)
	All over	15,000	Mcf	@	0.6419	+	0.8899	=	1.5318 per Mcf	(R)
b)	<u>Interruptible Service</u>									
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3984	=	\$0.8759 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3984	=	0.7259 per Mcf	(R)
Carriage Service (T-3) ³										
	First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0153)	=	\$0.4622 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	(0.0153)	=	0.3122 per Mcf	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: October 31, 1994

EFFECTIVE: December 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 K dated December 1, 1994.)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

c-1/95

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

(T)

1. Applicable

Entire Service Area of the Company.
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 4.35 per meter for residential service
\$11.60 per meter for non-residential service

b) Commodity Charge:

First¹ 300 Mcf @ \$4.3763 per 1,000 cubic feet
Next¹ 14,700 Mcf @ 4.2263 per 1,000 cubic feet
Over 15,000 Mcf @ 4.0763 per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

¹ All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE: May 29, 1991
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated May 29, 1991)

BY: *Shirley Hallett*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge plus any High Load Factor (HLF) demand charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

(T)

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

C 11-95

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

(T)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: September 4, 1992

MAR 4 1993
EFFECTIVE: September 13, 1990
PURSUANT TO 807 KAR 5:011,
SECTION 99(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *Mary S. Lamb*

BY: *Sharon Deller*
Vice President - Rates & Regulatory Affairs
PUBLIC SERVICE COMMISSION MANAGER

C-11-96

For Entire Service Area

P.S.C. No. 20

Original SHEET No. 13

(First Substitute)

Cancelling

P.S.C. No. 19

First Revised SHEET No. 3

Original SHEET No. 3A

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

(T)

7. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

8. Rules and Regulations

Service furnished under this schedule is subject to the Company's Rules and Regulations and to all applicable rate and rider schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

PURSUANT TO 807 KAR 5.011.
EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *May S. Harrell*

Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service
Rate G-2

(T)

1. Applicable

Entire Service Area of the Company.
(See list of towns - Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier(s).
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

- a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

EFFECTIVE: September 13, 1990

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Lamb

Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$150.00 per delivery point per month. (I)
Minimum Charge: The Base Charge plus any Transportation Administration Fee (T)
and EFM facilities charge.
- b) Commodity Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Larkin
DIRECTOR, RATES & RESEARCH DIV.

C11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

(T)

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge: \$100.00 per delivery point per month.
Minimum Charge: The Base Charge.

b) Commodity Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990

PURSUANT TO 807 KAR 5:011,

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Harsh

BY: *Glenn Keller*
Vice President - Rates & Regulatory Affairs
PUBLIC SERVICE COMMISSION MANAGER

C-11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First¹ 15,000 Mcf @ \$ 3.1449 per 1,000 cubic feet
Over 15,000 Mcf @ 2.9949 per 1,000 cubic feet

(R)
(R)

c) Gas Cost Adjustment (GCA) Rider

d) Minimum Bill

A minimum seasonal bill shall apply and shall be computed as follows:

- 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
- 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
- 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
- 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995
NOV 01 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR5:011,
SECTION 9 (1) C 11-95
BY: Phillip L. Linn
DIRECTOR, RATES & RESEARCH DIV.

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

(T)

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First ¹ 15,000 Mcf @ \$ 3.6546 per 1,000 cubic feet
Over 15,000 Mcf @ 3.5046 per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

d) Minimum Bill

A minimum seasonal bill shall apply and shall be computed as follows:

- 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
- 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
- 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
- 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

¹ All gas consumed by the customer (Sales, transportation firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990
PURSUANT TO 807 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Harrell

Vice President - Rates & Regulatory Affairs

BY: *Glenn Walker*
PUBLIC SERVICE COMMISSION MANAGER

C. 11-95

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

1. Applicable

Entire Service Area of the Company.
(See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

b) Simple Margin for LVS-1 Service

First	300 Mcf @	\$ 0.9419	per Mcf
Next	14,700 Mcf @	0.7919	per Mcf
Over	15,000 Mcf @	0.6419	per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

c) Simple Margin for LVS-2 Service

First ¹	15,000 Mcf @	\$ 0.4775	per Mcf
Over	15,000 Mcf @	0.3275	per Mcf

DEC 22 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C. 11-95

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.

(T)

5. Minimum Monthly Bill

- a) The Base Charge and High Load Factor demand charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:
 - 1) Last step of applicable Simple Margin,
 - 2) Non-Commodity Components and
 - 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

ISSUED: October 2, 1995

EFFECTIVE: PURSUANT TO 809 KAR 5.011,
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(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

BY Phillip Lannin
DIRECTOR, RATES & RESEARCH DIV.

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

CLK-95

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.

5. Minimum Monthly Bill

- a) The Base Charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:
 - 1) Last step of applicable Simple Margin,
 - 2) Non-Commodity Components and
 - 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED: March 29, 1993

BY: *[Signature]*
EFFECTIVE: December 22, 1993
PUBLIC SERVICE COMMISSION MANAGER

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.)

ISSUED BY: *Mary S. Lovell* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment
Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions. (T)
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges. (T)

BCOG— is the Base Cost of Gas per 1,000 cubic feet (Mcf):

- 1) \$ 3.4331 for General Sales Service (G-1)
- 2) \$ 2.6513 for Interruptible Sales Service (G-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(R)
(R)

ISSUED: October 2, 1995

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EFFECTIVE: November 1, 1995.
PURSUANT TO 807 KAR 50.01,
SECTION 9 (1)
BY: *Phyllis Farris*
DIRECTOR, RATES & RESEARCH DIV.

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment
Rider GCA

(c)

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.

BCOG— is the Base Cost of Gas per 1,000 cubic feet (Mcf):

- 1) \$ 3.4344 for General Sales Service (G-1)
- 2) \$ 3.1771 for Interruptible Sales Service (G-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallett*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

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ISSUED BY: *Mary S. Lovell* Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment

Rider GCA

CF- is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

RF- is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customers with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

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OF KENTUCKY
EFFECTIVE

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November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995) PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs BY: Phyllis Lannin DIRECTOR, RATES & RESEARCH DIV. C 11-95

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment
Rider GCA

(c)

CF- is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

RF- is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Haller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

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ISSUED BY: *Mary S. Lovell* Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service																
Rate T-2																
1. <u>Applicable</u>	Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).															
2. <u>Availability of Service</u>	Available to any customer with an expected demand of at least 36,500 Mcf per year, on an individual service at the same premise, who has purchased their own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.															
3. <u>Net Monthly Rate</u>	<p>In addition to any and all charges assessed by other parties, there will be applied a Gross Margin Transportation Rate which shall be:</p> <p>a) <u>Simple Margin for High Priority Service</u></p> <table style="margin-left: 20px;"> <tr> <td>First¹</td> <td>300 Mcf @</td> <td>\$ 0.9419 per Mcf</td> </tr> <tr> <td>Next¹</td> <td>14,700 Mcf @</td> <td>0.7919 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf @</td> <td>0.6419 per Mcf</td> </tr> </table> <p>b) <u>Simple Margin for Low Priority Service</u></p> <table style="margin-left: 20px;"> <tr> <td>First¹</td> <td>15,000 Mcf @</td> <td>\$ 0.4775 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf @</td> <td>0.3275 per Mcf</td> </tr> </table> <p>c) (a) or (b) above, plus the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>¹ All gas consumed by the customer (Sales, transportation and Purchasing) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First ¹	300 Mcf @	\$ 0.9419 per Mcf	Next ¹	14,700 Mcf @	0.7919 per Mcf	Over	15,000 Mcf @	0.6419 per Mcf	First ¹	15,000 Mcf @	\$ 0.4775 per Mcf	Over	15,000 Mcf @	0.3275 per Mcf
First ¹	300 Mcf @	\$ 0.9419 per Mcf														
Next ¹	14,700 Mcf @	0.7919 per Mcf														
Over	15,000 Mcf @	0.6419 per Mcf														
First ¹	15,000 Mcf @	\$ 0.4775 per Mcf														
Over	15,000 Mcf @	0.3275 per Mcf														

(C)

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Staller*
PUBLIC SERVICE COMMISSION MANAGER
EFFECTIVE: December 22, 1993

ISSUED: March 29, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service
Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Gross Margin (Simple margin plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2. (T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. (T)

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
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BY: *Phyllis Larkin*
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ISSUED: October 2, 1995

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ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(c)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Simple Margin and the Non-Commodity Component.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
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BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities. (T)

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$
 (T)

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. (T)

2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. (T)

The Imbalance will be resolved by use of the following procedure:

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the Imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF_{Company}". The Company will purchase the Imbalance volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash out" method stated in item (b). (T)

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ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Farris
DIRECTOR, RATES & RESEARCH DIV.

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(c)

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities.

$$\text{Imbalance} = \text{Mcf}_{\text{Customer}} - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance will be resolved by use of the following procedure:

- a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the prices described in the following "Cash out" method stated in item (b).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley L. Lister*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

b) "Cash out" Method

Imbalance volumes

First¹ 5% of Mcf_{Customer}

Next¹ 5% of Mcf_{Customer}

Over¹ 10% of Mcf_{Customer}

Cash-out Price

@ 100% of Index Price²

@ 90% of Index Price²

@ 80% of Index Price²

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.

e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

(T)

7. Special Provisions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Lavin DIRECTOR, RATES & RESEARCH DIV.

CLK 95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service	
Rate T-2	
b) "Cash out" Method	
<u>Imbalance volumes</u>	<u>Cash-out Price</u>
First ¹ 5% of Mcf <small>Customer</small>	@ 100% of Index Price ²
Next ¹ 5% of Mcf <small>Customer</small>	@ 90% of Index Price ²
Over ¹ 10% of Mcf <small>Customer</small>	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.	
7. <u>Special Provisions</u>	
a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.	
b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period).	

(c)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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EFFECTIVE: December 22, 1993
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BY: *Sharon J. Miller*
PUBLIC SERVICE COMMISSION MANAGER

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: *Mary S. Lovell* Vice President - Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

- b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 MCF/Day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No.51).

(T)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

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OF KENTUCKY
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ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

Phyllis Linnis
DIRECTOR, RATES & RESEARCH DIV.

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(T)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon J. Latta
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service
Rate T-2

(T)

10. Miscellaneous – GF Provision

The Volumetric criteria in Section 2. "Availability of Service", above is waived for customers who were subscribed to T-2 service on December 22, 1993. As to each such customer, this waiver provision will expire upon the effective date of any new, Commission approved gas transportation service for which that customer qualifies.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Phyllis Farris*
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President – Rates & Regulatory Affairs

C11-95

WESTERN KENTUCKY GAS COMPANY

General Transportation Service	
Rate T-2	
<p>(A Banking provision is no longer applicable since the Company has incorporated a "Cash out" Method as stated in Section 6 of this tariff.)</p>	
<p>10. <u>Miscellaneous – GF Provision</u></p>	
<p>The volumetric criteria in Section "2. Availability of Service", above, is waived for customers who were subscribed to T-2 service on December 22, 1993. As to each such customer, this waiver provision will expire upon the effective date of any new, Commission approved gas transportation service for which that customer qualifies.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	
<p>OCT 18 1994</p>	
<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>	
<p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>	

(T)

ISSUED: October 28, 1994

EFFECTIVE: October 18, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 94-079 dated October 18, 1994)

ISSUED BY: Mary S. Lovell

Vice President – Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service
Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities. (T)
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$150.00 per delivery point (I)
- b) Transportation Administration Fee - 45.00 per customer per month (N)
- c) Simple Margin for Interruptible Service
 - First¹ 15,000 Mcf @ \$0.4936 per Mcf (I)
 - Over 15,000 Mcf @ 0.3436 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. (T)
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51). (T)

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995
NO. 0195

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 501.1.
SECTION 9 (1)
BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.
C 11-95

WESTERN KENTUCKY GAS COMPANY

Carriage Service
Rate T-3

(T)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 36,500 Mcf per year, on an individual service at the same premise, who has purchased their own supply of natural gas and require carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

a) Base Charge: \$100.00 per delivery point, plus

b) Simple Margin for Interruptible Service

First¹ 15,000 Mcf @ \$ 0.4775 per Mcf
Over 15,000 Mcf @ 0.3275 per Mcf

c) plus, the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

¹ All gas consumed by the customer (Sales, transportation, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

ISSUED: March 29, 1993

PURSUANT TO 807 KAR 5:011,
EFFECTIVE: December 22, 1993
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

(T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

(T)

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY: *Phillip Lannin*
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President – Rates & Regulatory Affairs

CLC-95

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

(c)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Simple Margin and the Non-Commodity Component.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallett*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: *Mary S. Lovell*

Vice President – Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf_{Customer} x (1 - L&U%)] - Mcf_{Company}

Where:

- 1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 01 1995

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995 PURSUANT TO 807 KAR 5011. SECTION 5 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Lanning DIRECTOR, RATES & RESEARCH DIV.

C11-93

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

(C)

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities.

$$\text{Imbalance} = \text{Mcf}_{\text{Customer}} - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the rates described in the following "Cash out" method in item (b).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: George H. Haller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

b) "Cash out" Method

Imbalance volumes

Cash-out Price

First ¹ 5% of Mcf _{Customer}	@	100% of Index Price ²
Next ¹ 5% of Mcf _{Customer}	@	90% of Index Price ²
Over ¹ 10% of Mcf _{Customer}	@	80% of Index Price ²

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF_{Company}", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

EFFECTIVE BY: *Phillip Larkin*
REGULATORY RATES & RESEARCH DIV.
November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

Carriage Service
Rate T-3

(c)

b) "Cash out" Method

<u>Imbalance volumes</u>	<u>Cash-out Price</u>
First ¹ 5% of Mcf _{Customer}	@ 100% of Index Price ²
Next ¹ 5% of Mcf _{Customer}	@ 90% of Index Price ²
Over ¹ 10% of Mcf _{Customer}	@ 80% of Index Price ²

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Glenn Hallee
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

7. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995
NOV 01 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011, 95
SECTION 9 (1)
BY: Phyllis Lamm CH-95
DIRECTOR, RATES & RESEARCH DIV.

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

7. Curtailement

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving service under this Carriage Service Rate T-3.

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE (T)

MAR 23 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: March 22, 1995

EFFECTIVE: March 23, 1995

(Issued by Authority of an Acceptance Letter of the Public Service Commission dated March 14, 1995 approving a special contract for transportation for resale of gas for motor vehicle fuel.)

ISSUED BY: Mary S. Howell Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

Carriage Service
Rate T-3

(7)

7. Curtailement

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving service under this Carriage Service Rate T-3.

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shirley J. Sells
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C3-95

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company. (T)
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

CU-95

WESTERN KENTUCKY GAS COMPANY

Carriage Service
Rate T-3

(c)

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn Haller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C-11-95

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Phillip Lammie
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett

Vice President – Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Mcf}_{\text{Company}}$$

Where:

1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995
PURSUANT TO 80 KAR 5011.
SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY:

Lee Allen Everett

Vice President - Rates & Regulatory Affairs

BY:

Phyllis Lavin
DIRECTOR, RATES & RESEARCH DIV.

C11-73

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

b) "Cash out" Method

Imbalance volumes

First¹ 5% of Mcf_{Customer}

Next¹ 5% of Mcf_{Customer}

Over¹ 10% of Mcf_{Customer}

Cash-out Price

@ 100% of Index Price²

@ 90% of Index Price²

@ 80% of Index Price²

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF_{Company}", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Phyllis Lammie*
DIRECTOR, RATES & RESEARCH DIV.
EFFECTIVE: November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

7. Curtailement

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment, acceptable to the Company, is required to be installed, maintained, and operated to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose requirements are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (First Revised Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Phillip Lavin*
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Phillip Garcia*
DIRECTOR, RATES & RESEARCH DIV.
EFFECTIVE November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

EFFECTIVE: *Phillip J. Lamm*
BY: *Phillip J. Lamm*
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Special Charges		
Turn on new service with meter set *	\$28.00	(1)
Turn on service (shut-in test required) *	18.00	(1)
Turn on service (meter read only required) *	10.00	(1)
Reconnect delinquent service	no charge	
Reconnect service temporarily off at customers request	25.00	(1)
Termination or field collection charge	5.00	(1)
Special meter reading charge	no charge	
Meter test charge	20.00	
Returned check charge	15.00	(1)
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment –		
– Class 1 EFM equipment (less than \$7,500, including installation cost)	105.00 per mo.	(N)
– Class 2 EFM equipment (more than \$7,500, including installation cost)	210.00 per mo.	(N)
* Waived for qualified low income applicants ("LIHEAP participants")		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Phillip L. Lavin*
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President – Rates & Regulatory Affairs

C 11-95

WESTERN KENTUCKY GAS COMPANY

Special Charges	
Turn--on charge	\$ 7.50
Reconnect charge	20.00
Termination or field collection charge	5.00
Special meter reading charge	no charge
Meter resetting charge ¹	no charge
Meter test charge	20.00
Returned check charge	10.00
Customers are subject to curtailment as described in Section 33 of the Company's Standard Rules and Regulations. Industrial and commercial customers that fail to comply with a Company order for daily curtailment will be subject to a penalty charge. Industrial customers assigned seasonal volumes will be subject to penalty as described in Section 33.	15.00 per Mcf

(T)

¹ Any modifications to the yard line will be at the customer's expense and shall be in accordance with the rules and regulations of the Public Service Commission of Kentucky effective

ISSUED: September 4, 1992

EFFECTIVE: MAR 4 1993

(Issued by Authority of the Public Service Commission)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY: *May S. Lovell*

Vice President - Rates & Regulatory Affairs BY: *Shirley D. Hester*
PUBLIC SERVICE COMMISSION MANAGER

C.10-95

Western Kentucky Gas Company

RECEIVED
JUL 17 1995

PUBLIC SERVICE
COMMISSION

WESTERN
KENTUCKY
GAS



July 14, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, June, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the June, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed after July 17, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

Thomas J. Morel, Jr.
Manager, Rates Administration

TJM/jcp

Enclosures

Received: July , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

C-9-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of June, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

LVS-1

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$0.9419	+	\$1.0266	+	\$1.8209	=	\$3.7894 per Mcf
Next	14,700 ¹ Mcf @	0.7919	+	1.0266	+	1.8209	=	3.6394 per Mcf
All over	15,000 Mcf @	0.6419	+	1.0266	+	1.8209	=	3.4894 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf @	\$0.4775	+	\$0.4146	+	\$1.8209	=	\$2.7130 per Mcf
All over	15,000 Mcf @	0.3275	+	0.4146	+	1.8209	=	2.5630 per Mcf

True-up Adjustment for 05/95 billing period:

\$0.0006 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-second Revised Sheet No. 6, effective June 1, 1995.

C 7-95

Western Kentucky Gas Company

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CEP

JUN 15 1995

PUBLIC SERVICE
COMMISSION



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JUN 15 1995

P.S.C.
RATES & RESEARCH DIV.

June 14, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, May, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the May, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed after June 15, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

Thomas J. Morel, Jr.
Manager, Rates Administration

TJM/jcp

Enclosures

Received: June , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of May, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

LVS-1

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 ¹ Mcf @	\$0.9419	+	\$0.9985	+	\$1.7707	=	\$3.7111 per Mcf
Next	14,700 ¹ Mcf @	0.7919	+	0.9985	+	1.7707	=	3.5611 per Mcf
All over	15,000 Mcf @	0.6419	+	0.9985	+	1.7707	=	3.4111 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf @	\$0.4775	+	\$0.3865	+	\$1.7707	=	\$2.6347 per Mcf
All over	15,000 Mcf @	0.3275	+	0.3865	+	1.7707	=	2.4847 per Mcf

True-up Adjustment for 04/95 billing period: \$0.0004 per Mcf

True-up Adjustment for 06/94 billing period: (\$0.0017)per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-first Revised Sheet No. 6, effective May 1, 1995.

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Western Kentucky Gas Company

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MAY 15 1995
PUBLIC SERVICE
COMMISSION



May 12, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED
MAY 16 1995
P.S.C.
RATES & RESEARCH DIV.

RE: Large Volume Sales Rates, April, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the April, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed after May 15, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

Lee Allen Everett
Vice-President Rates and Regulatory Affairs

LAE:jcp

Enclosures

Received: May , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

C 6-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of April, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

<u>LVS-1</u>			Simple	Non-	Estimated		Sales	
<u>Firm Service</u>			Margin	Commodity	Average	Commodity	Rate	
				Component ²	Commodity	Gas Cost		
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9985	+	\$1.6733 =	\$3.6137 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9985	+	1.6733 =	3.4637 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9985	+	1.6733 =	3.3137 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf	@	\$0.4775	+	\$0.3865	+	\$1.6733 =	\$2.5373 per Mcf
All over	15,000 Mcf	@	0.3275	+	0.3865	+	1.6733 =	2.3873 per Mcf

True-up Adjustment for 03/95 billing period: \$0.0000 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twentieth Revised Sheet No. 6, effective April 1, 1995.

CG-95

Western Kentucky Gas Company

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APR 17 1995

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P.S.C.
RATES & RESEARCH DIV.



April 13, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED

APR 14 1995

PUBLIC SERVICE
COMMISSION

RE: Large Volume Sales Rates, March, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the March, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed April 17, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

Thomas J. Morel, Jr.
Manager of Rate Administration

TJM:jcp

Enclosures

Received: April , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

C 5-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of March, 1995

RECEIVED
APR 14 1995
PUBLIC SERVICE
COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

RECEIVED

APR 17 1995

P.S.C.
RATES & RESEARCH DIV.

LVS-1

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$0.9419	+	\$0.8128	+	\$1.5493	=	\$3.3040 per Mcf
Next	14,700 ¹ Mcf @	0.7919	+	0.8128	+	1.5493	=	3.1540 per Mcf
All over	15,000 Mcf @	0.6419	+	0.8128	+	1.5493	=	3.0040 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf @	\$0.4775	+	\$0.3918	+	\$1.5493	=	\$2.4186 per Mcf
All over	15,000 Mcf @	0.3275	+	0.3918	+	1.5493	=	2.2686 per Mcf

True-up Adjustment for 02/95 billing period:

(\$0.0017)per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Nineteenth Revised Sheet No. 6, effective March 1, 1995.

C5-95

Western Kentucky Gas Company

RECEIVED

MAR 16 1995

PUBLIC SERVICE
COMMISSION



March 15, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, February, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the February, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed March 16, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

A handwritten signature in cursive script that reads "Thomas J. Morel, Jr.".

Thomas J. Morel, Jr.
Manager of Rate Administration

TJM:jcp

Enclosures

Received: March , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

C 4-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of February, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

<u>LVS-1</u>			Simple	Non-	Estimated		Sales	
<u>Firm Service</u>			Margin	Commodity	Weighted	Commodity	Rate	
				Component ²	Average	Gas Cost		
First	300 ¹ Mcf	@	\$0.9419	+	\$0.8101	+	\$1.5675 =	\$3.3195 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.8101	+	1.5675 =	3.1695 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.8101	+	1.5675 =	3.0195 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf	@	\$0.4775	+	\$0.3951	+	\$1.5675 =	\$2.4401 per Mcf
All over	15,000 Mcf	@	0.3275	+	0.3951	+	1.5675 =	2.2901 per Mcf

True-up Adjustment for 01/95 billing period:

\$0.0000 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6, effective February 1, 1995.

C4-95

Western Kentucky Gas Company

File Only

REC'D

FEB 16 1995

PUBLIC SERVICE
COMMISSION

RECEIVED

FEB 17 1995

P.S.C.
RATES & RESEARCH DIV.



February 15, 1995

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, January, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the January, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed February 16, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

A handwritten signature in cursive script that reads "Thomas J. Morel, Jr.".

Thomas J. Morel, Jr.
Manager of Rate Administration

TJM:jcp

Enclosures

Received: February , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

C3-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of January, 1995

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

<u>LVS-1</u>									
<u>Firm Service</u>			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9066	+	\$1.7460	=	\$3.5945 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9066	+	1.7460	=	3.4445 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9066	+	1.7460	=	3.2945 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf	@	\$0.4775	+	\$0.4164	+	\$1.7460	=	\$2.6399 per Mcf
All over	15,000 Mcf	@	0.3275	+	0.4164	+	1.7460	=	2.4899 per Mcf

True-up Adjustment for 12/94 billing period:

\$0.0005 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6, effective January 1, 1995.

c3-95

Western Kentucky Gas Company

RECEIVED

DEC 14 1994

P.S.C.
RATES & RESEARCH DIV.



December 13, 1994

RECEIVED

DEC 14 1994

PUBLIC SERVICE
COMMISSION

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the November, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed December 15, 1994.

Sincerely,

A handwritten signature in cursive script, appearing to read "Thomas J. Morel, Jr.".

Thomas J. Morel, Jr.
Manager, Rate Administration

TJM/rjc

Enclosures

Accepted: December ,1994
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

c:\wkg\lvsmills.ltr

C-1-95

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of November, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

<u>LVS-1</u>			Simple	Non-	Estimated		Sales	
<u>Firm Service</u>			Margin	Commodity	Average		Rate	
				Component ²	Commodity			
					Gas Cost			
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9219	+	\$1.7945 =	\$3.6583 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9219	+	1.7945 =	3.5083 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9219	+	1.7945 =	3.3583 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf	@	\$0.4775	+	\$0.4064	+	\$1.7945 =	\$2.6784 per Mcf
All over	15,000 Mcf	@	0.3275	+	0.4064	+	1.7945 =	2.5284 per Mcf

True-up Adjustment for 10/94 billing period: \$0.0070 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6, effective November 1, 1994.

C-1-95

Western Kentucky Gas Company

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JAN 18 1995

P.S.C.
RATES & RESEARCH DIV.



January 13, 1995

RECEIVED

JAN 17 1995

PUBLIC SERVICE
COMMISSION

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the December, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed January 16, 1995.

Sincerely,

Thomas J. Morel/raj

Thomas J. Morel, Jr.
Manager, Rate Administration

TJM/bas

Enclosures

Accepted: January , 1995
Kentucky Public Service Commission
Frankfort, Kentucky

By: _____

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C-1995

WESTERN KENTUCKY GAS COMPANY
Large Volume Sales
For the Month of December, 1994

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JAN 17 1995

PUBLIC SERVICE
COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

LVS-1

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$0.9419	+	\$0.8899	+	\$1.8138	=	\$3.6456 per Mcf
Next	14,700 ¹ Mcf @	0.7919	+	0.8899	+	1.8138	=	3.4956 per Mcf
All over	15,000 Mcf @	0.6419	+	0.8899	+	1.8138	=	3.3456 per Mcf

LVS-2

Interruptible Service

First	15,000 Mcf @	\$0.4775	+	\$0.3984	+	\$1.8138	=	\$2.6897 per Mcf
All over	15,000 Mcf @	0.3275	+	0.3984	+	1.8138	=	2.5397 per Mcf

True-up Adjustment for 11/94 billing period:

(\$0.0022)per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective December 1, 1994.

C-1/95