P.S.C. No. 20
Fifteenth Revised SHEET No. 4
Cancelling
Fourteenth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary	
Case No. 92-558 J	
Firm Service	
Meter Charge:	
Residential – \$4.35 per meter per month	
Non-Residential - 11.60 per meter per month	1
Sales $(G-1)$ Transport $(T-2)$	
First 300 1 Mcf @ \$3.9178 per Mcf @ \$1.8638 per Mcf	(1,1
Next 14,700 ¹ Mcf @ 3.7678 per Mcf @ 1.7138 per Mcf	(1,1
Over 15,000 Mcf @ 3.6178 per Mcf @ 1.5638 per Mcf	(1,1
T	
Interruptible Service Base Charge: \$100.00 per delivery point per month	
base charge. \$100.00 per derivery point per month	1
Sales $(G-2)$ Transport $(T-2)$	
First 15,000 1 Mcf @ \$2.9379 per Mcf @ \$0.8839 per Mcf	(1,1
Over 15,000 Mcf @ 2.7879 per Mcf @ 0.7339 per Mcf	(1,1
Carriage Service	
Base Charge: \$100.00 per delivery point per month	
Transport (T-3)	
First 15,000 ¹ Mcf	SSION R)
Over 15,000 Mcf @ 0.3122 per Mcf OF KENTUCKY	(R)
ELLECTIVE	
NOV 01 1994	
1104 01 1001	
PURSUANT TO 807 KAR 5:0	011
SECTION 9 (1)	
BY: Jordan C. Mark	Commence and the season of the
All gas consumed by the customer (sales and transportation, firm and interruptible and	6- 31
carriage) will be considered for the purpose of determining whether the volume	
requirement of 15,000 Mcf has been achieved.	

ISSUED: September 30, 1994

EFFECTIVE: November 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 J dated October 28, 1994.)

ISSUED BY: MALY S. LAVILL

Vice President - Rates & Regulatory Affairs

C12.94

P.S.C. No. 20
Fourteenth Revised SHEET No. 4
Cancelling
Thirteenth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary	
Case No. 92-558 I	
Firm Service Meter Charge: Residential - \$4.35 per meter per month Non-Residential - 11.60 per meter per month	
Sales (G-1) Transport (T-2) First 300 1 Mcf @ \$3.7521 per Mcf @ \$1.8302 per Mcf Next 14,700 1 Mcf @ 3.6021 per Mcf @ 1.6802 per Mcf Over 15,000 Mcf @ 3.4521 per Mcf @ 1.5302 per Mcf	(R, I (R, I
Interruptible Service	
Base Charge: \$100.00 per delivery point per month	
Sales (G-2) Transport (T-2) First 15,000 Mcf @ \$2.7380 per Mcf @ \$0.8161 per Mcf Over 15,000 Mcf @ 2.5880 per Mcf @ 0.6661 per Mcf	(R, I
Carriage Service Base Charge: \$100.00 per delivery point per month	
base charge. \$100.00 per derivery point per month	
First 15,000 ¹ Mcf Over 15,000 Mcf PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PUBLIC SERVICE COMMISSION OF KENTUCKY OF KENTUCKY OF COMMISSION OF CO	(R)
OCT 01 1994	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Condain C. Total	
All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

ISSUED: August 31, 1994

EFFECTIVE: October 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 I dated SEPTEMBER 28, 1994.)

ISSUED BY: MUY S. LAVILL

Vice President - Rates & Regulatory Affairs

11.94

P.S.C. No. 20
Thirteenth Revised SHEET No. 4
Cancelling
Twelfth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary	
Case No. 92-558 H	
Firm Service	
Meter Charge:	
Residential – \$4.35 per meter per month	
Non-Residential – 11.60 per meter per month	
Sales $(G-1)$ Transport $(T-2)$	
First 300 1 Mcf @ \$3.8018 per Mcf @ \$1.8127 per Mcf	(R, R
Next 14,700 1 Mcf @ 3.6518 per Mcf @ 1.6627 per Mcf	(R, R
Over 15,000 Mcf @ 3.5018 per Mcf @ 1.5127 per Mcf	(R, R
Court India Court Production	
Interruptible Service	
Base Charge: \$100.00 per delivery point per month	
Salar (C. 2) Transport (T. 2)	
First 15,000 1 Mcf @ $\frac{\text{Sales (G-2)}}{\$2.7877 \text{ per Mcf}}$ $\frac{\text{Transport (T-2)}}{\$0.7986 \text{ per Mcf}}$	(D D
First 15,000 ¹ Mcf @ \$2.7877 per Mcf @ \$0.7986 per Mcf Over 15,000 Mcf @ 2.6377 per Mcf @ 0.6486 per Mcf	(R, R
Over 15,000 Mci @ 2.0577 per Mci @ 0.0400 per Mci	(n, n
Carriage Service	
Base Charge: \$100.00 per delivery point per month	
T . (T . 2)	
$\frac{\text{Transport}(T-3)}{2}$	
First 15,000 1 Mcf PUBLIC SERVICE COMMISSION \$0.4781 per Mcf	(N)
Over 15,000 Mcf OF KENTUCKY @ 0.3281 per Mcf	(N)
EFFECTIVE	l.
QCD Q 1 1004	
SEP 0 1 1994	
PURSUANT TO 807 KAR 5:011,	
SECTION Q (1)	
BY: Onder C. neel	
BY: Octor C. Hell FOR THE PUBLIC SERVICE CO. AMISSION CO. AMISS	
All gas consumed by the customer (sales and transportation, firm and interruptible and	
carriage) will be considered for the purpose of determining whether the volume	
requirement of 15,000 Mcf has been achieved.	

ISSUED: August 1, 1994

EFFECTIVE: September 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 H dated August 22, 1994.)

ISSJED BY: MUY S. LOVILL

Vice President - Rates & Regulatory Affairs

C1094

For Entire Service Area
P.S.C. No. 20
Twelfth Revised SHEET No. 4
Cancelling
Eleventh Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Rate Summary	
Case N	lo. 92-558 G	
Firm Service		
Meter Charge: Residential - \$4.35 per m	eter per month	
	eter per month	
$\frac{\text{Sales}(G-1)}{\text{Sales}(G-1)}$	$\frac{\text{Transport}(T-2)}{2}$	
First 300 ¹ Mcf @ \$4.0646 per Mc Next 14,700 ¹ Mcf @ 3.9146 per Mc		(1,
Over 15,000 Mcf @ 3.7646 per Mc		(1,
Interruptible Service		
Base Charge: \$100.00 per delivery po	oint per month	
Sales $(G-2)$	Transport (T-2)	
First 15,000 ¹ Mcf @ \$3.0336 per Mc Over 15,000 Mcf @ 2.8836 per Mc		(1,
Carriage Service		
Base Charge: \$100.00 per delivery po	oint per month	
Fire 15 000 1 No.5	Transport (T-3)	
First 15,000 ¹ Mcf Over 15,000 Mcf	@ \$0.4781 per Mcf@ 0.3281 perplyfic SERVICE COMMISSI	(R)
Over 15,500 Net	OF KENTUCKY EFFECTIVE	
	AUG 01 1994	
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	
	BY: Jordan C. Neel	
carriage) will be considered for the	s and transportation, firm and infercuptible and iss purpose of determining whether the volume	ION
requirement of 15,000 Mcf has been achie	eved.	

ISSUED: June 30, 1994 EFFECTIVE: August 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 G dated July 29, 1994.)

ISSUED BY: May S. Lorel

Vice President - Rates & Regulatory Affairs

(9,9H

P.S.C. No. 20 Eleventh Revised SHEET No. 4 Cancelling

Tenth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	late Summary o. 92-558 F	RE	CEIVED
Case IV	0. 92-556 F		111. 4 4 400 4
		J	UL 14 1994
		PL	JBLIC SERVICE
Firm Service			COMMISSION
Meter Charge:			
	eter per month		
Non-Residential – 11.60 per m	eter per month		
Solon (G 1)	Tra	neport (T_2)	
First 300 1 Mcf @ $\frac{\text{Sales }(G-1)}{3.9711}$ per Mc		<u>nsport (T−2)</u> 31.8516 per Mcf	
Next 14,700 1 Mcf @ 3.8211 per Mc		1.7016 per Mcf	
Over 15,000 Mcf @ 3.6711 per Mc	f @	1.5516 per Mcf	•
2.01 10,000 1.201 @ 311.02 P.10.00	_		
Interruptible Service			
Base Charge: \$100.00 per delivery po	int per month		
Salar (G. 2)	Tro	neport (T_2)	
First 15,000 ¹ Mcf @ Sales (G-2) \$2.9401 per Mc	f @ 11a	<u>nsport (T-2)</u> \$0.8206 per Mcf	•
Over 15,000 Mcf @ 2.7901 per Mc		0.6706 per Mcl	
Over 15,000 Mer @ 2.7701 per Me		olovoo por listo.	
Carriage Service			
Base Charge: \$100.00 per delivery po	int per month		
	Т	mamort (T 2)	
E: 15 000 1 Mef		<u>insport (T−3)</u> \$0.4786 per Mc	:
First 15,000 ¹ Mcf Over 15,000 Mcf	@ @	0.3286 per Mc	
Over 13,000 Mcr	w.	0.5200 per ivies	
1 All gas consumed by the customer (sales	and transportati	ion, firm and int	erruptible and
carriage) will be considered for the	purpose of dete	ermining whethe	r the volume
requirement of 15,000 Mcf has been achie	ved.	P	UBLIC SERVICE COMM
			OF KENTUCKY
			EFFECTIVE

ISSUED: May 31, 1994

EFFECTIVE: July 1, 1994 JUL

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 F dated July PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

May S. Larl ISSUED BY:

Vice President - Rates & Regulatory Affairs organismon Manager

P.S.C. No. 20
Tenth Revised SHEET No. 4
Cancelling
Ninth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rate Sur	mmary	
Case No. 92-5	58 E	
Firm Service Meter Charge:		
Residential – \$4.35 per meter per		
Non-Residential – 11.60 per meter per	month	
Sales (G-1) First 300 ¹ Mcf @ \$4.1265 per Mcf Next 14,700 ¹ Mcf @ 3.9765 per Mcf Over 15,000 Mcf @ 3.8265 per Mcf	Transport (T-2) @ \$1.8692 per Mcf @ 1.7192 per Mcf @ 1.5692 per Mcf	(1,R) (1,R)
Interruptible Service		
Base Charge: \$100.00 per delivery point per r	month	
First 15,000 ¹ Mcf @ \$3.0812 per Mcf Over 15,000 Mcf @ 2.9312 per Mcf	Transport (T-2) @ \$0.8239 per Mcf @ 0.6739 per Mcf	(I,R)
Carriage Service Base Charge: \$100.00 per delivery point per r	month	
First 15,000 ¹ Mcf Over 15,000 Mcf	Transport (T-3) @ \$0.4786 per Mcf @ 0.3286 per Mcf	(N) (N)

All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED: April 29, 1994

EFFECTIVE: June 1, 14994 1 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 E dated No. 92-558 E da

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Strains

PUBLIC SERVICE COMMISSION MANAGER

For Entire Service Area P.S.C. No. 20 Ninth Revised SHEET No. 4 Cancelling Eighth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

			Current Rate S	umman	1			1
			Case No. 92-					1
Firm Serv Meter Ch Resider Non-R	narge:	-	\$4.35 per meter pe 11.60 per meter pe					
Interrupti	1,700 ¹ Mcf 5,000 Mcf <u>ible Service</u>	@	Sales (G-1) \$4.0866 per Mcf 3.9366 per Mcf 3.7866 per Mcf	@ @	1.7306	Γ−2) per Mcf per Mcf per Mcf		(R. (R. (R.
Base Cha	arge:	\$100	.00 per delivery point per	month				
	5,000 ¹ Mcf		Sales (G-2) \$3.0413 per Mcf 2.8913 per Mcf	@ @		<u>r−2)</u> per Mcf per Mcf		(R,
Carriage : Base Cha		\$100	.00 per delivery point per	month				
				Ţ	ransport (T-3)		
First 15 Over 15	5,000 ¹ Mci 5,000 Mci			@		per Mcf per Mcf		(N)
1 All gas	consumed	by th	ne customer (sales and traidered for the purpos	ransport	ation, firm	and inter	ruptible and	

requirement of 15,000 Mcf has been achieved. PERECTIVE

ISSUED: March 31, 1994

EFFECTIVE: May 1 1994 NAK 5:011, SECTION 9 11 red April 29, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 D

OF KENTUCKY

PUBLIC SERVICE COMMISSION MANAGER
Vice President - Rates & Regulatory Affairs

ISSUED BY:

May S. Lovell_

For Entire Service Area
P.S.C. No. 20
Eighth Revised SHEET No. 4
Cancelling
Seventh Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	te Summary 92-558 C	\dashv
Case No.	92-336 C	
Firm Service		
Meter Charge:		
Residential - \$4.35 per meter	er per month	
Non-Residential – 11.60 per meter		
Sales $(G-1)$	Transport (T-2)	
First 300 1 Mcf @ \$4.2731 per Mcf	@ \$1.8818 per Mcf	(R.
Next 14,700 1 Mcf @ 4.1231 per Mcf	@ 1.7318 per Mcf	(R.
Next 14,700 1 Mcf @ 4.1231 per Mcf Over 15,000 Mcf @ 3.9731 per Mcf	@ 1.5818 per Mcf	(R.
nterruptible Service		
Base Charge: \$100.00 per delivery poin	t per month	
Sales $(G-2)$	Transport $(T-2)$	
First 15,000 1 Mcf @ \$3.2278 per Mcf	@ \$0.8365 per Mcf	(R
Over 15,000 Mcf @ 3.0778 per Mcf	@ 0.6865 per Mcf	(R.
Carriage Service		
Base Charge: \$100.00 per delivery point	t per month	
	Transport (T-3)	
First 15,000 1 Mcf	@ \$0.4786 per Mcf	(N
Over 15,000 Mcf	@ 0.3286 per Mcf	(N)
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	EFFECTIVE	
	APR 1 1994	
	PURSUANT TO 807 KAR 5:011,	
¹ All gas consumed by the customer (sales a carriage) will be considered for the pu	nd transportation, fire SEGHOMA Lightible and rpose of deterministry whether the Molume	
requirement of 15,000 Mcf has been achieve	PUBLIC SERVICE COMMISSION MANAGER	

ISSUED: February 28, 1994

EFFECTIVE: April 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 C dated April 5, 1994.)

ISSUIED BY:

May S. Lovell

Vice President - Rates & Regulatory Affairs

05,94

P.S.C. No. 20 Seventh Revised SHEET No. 4 Cancellina Sixth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Current Rate Su				
	Case No. 92-	558 B			
	4.35 per meter per 1.60 per meter per				
First 300 ¹ Mcf @ \$4.3 Next 14,700 ¹ Mcf @ 4.1	(G-1) 351 per Mcf 851 per Mcf 351 per Mcf	@ @ @ @	1.6855	T-2) per Mcf per Mcf per Mcf	(I , R (I , R (I , R
Interruptible Service Base Charge: \$100.00 per	r delivery point per	month			
First 15,000 ¹ Mcf @ \$3.2 Over 15,000 Mcf @ 3.1	(G-2) 2898 per Mcf 1398 per Mcf	@ @		T-2) per Mcf per Mcf	(I . F
Carriage Service Base Charge: \$100.00 pe	r delivery point per	month			
First 15,000 ¹ Mcf Over 15,000 Mcf		@ @		T-3) per Mcf per Mcf	(R) (R)
All gas consumed by the cust carriage) will be considered requirement of 15,000 Mcf has	tomer (sales and to d for the purpose s been achieved.	ransporta e of de	ation, firn termining		e and olume RVICE COMMISSIO KENTUCKY FECTIVE

ISSUED: January 27, 1994

EFFECTIVE: March 1, 1994R

1 1994

PURSUA (Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 B dated February)

May S. Lorell

Vice President - Rates & Regulatory Affairs

BLIC SERVICE COMMISSION MANAGER

P.S.C. No. 20

Sixth Revised SHEET No. 4

Cancelling
Fifth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

	Current Rate Summar	ry	7
	Case No. 92-558 A]
Non-Residential - 1	082 per Mcf @ 582 per Mcf @ 082 per Mcf @	Transport (T-2) \$1.8487 per Mcf 1.6987 per Mcf 1.5487 per Mcf	(R, I; (R, I; (R, I
Base Charge: \$100.00 pe	r delivery point per month	l	
	569 per Mcf @		(R, I (R, I
Base Charge: \$100.00 pe	r delivery point per month	1)
First 15,000 ¹ Mcf Over 15,000 Mcf	@		(N) (N)
All gas consumed by the custoarriage) will be considered requirement of 15,000 Mcf has	for the purpose of d	rtation, firm and interruptible and letermining puberhoe rylle commission OF KENTUCKY EFFECTIVE	V

ISSUED: January 3, 1994

EFFECTIVE: Feliniary 1, 1994

PURSUANT TO 807 KAR 5:011 (Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 A dated February 10 977)

ISSUED BY: May S. LAVELL

Vice President - Rates & Regulatory Affairs

WINDERSON MANAGER

3.94

P.S.C. No. 20

Fifteenth Revised SHEET No. 5

Cancelling

Fourteenth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current	Gas	Cost	Ad	ustments
Ca	ase N	0.92	-55	58 J

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

<u>G – 1</u>	G-2	
\$3.0468 per Mcf 3.4344	\$2.4911 per Mcf 3.1771	(1,1)
(0.3876)	(0.6860)	(1,1)
0.0115	0.0115	(N, N)
0.0000	0.0000	
,		
\ /	0.0000	
0.0000	0.0000	
(0.0495)	(0.0153)	
(0.0824)	(0.0422)	(R, R)
(0.4585) per Mcf	(0.7167) per Mcf	(1,1)
PUBLI		
	EFFECTIVE	
	\$3.0468 per Mcf 3.4344 (0.3876) 0.0115 0.0000 (0.0270) 0.0000 0.0000 0.0000 0.0120 (0.0179) 0.0000 0.0000 0.0000 (0.0495) (0.0824)	\$3.0468 per Mcf 3.4344 (0.3876) 0.0115 0.0000 (0.0270) 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0120 0.0120 0.0120 0.0179) 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0120 0.0179) 0.0000

NOV 01 1994

PURSUANT TO 807 KAR 5:011.

ISSUED: September 30, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 J dated October 28, 1994.)

ISSUED BY: May S. Lavell

Vice President - Rates & Regulatory Affairs

C12-94

P.S.C. No. 20

Fourteenth Revised SHEET No. 5

Cancelling

Thirteenth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

	Cost Adjustments No. 92-558 I		7
Applicable	10.02		
For all Mcf billed under General Sales Serv	ice (G-1) and Internential	le Sales Service (G-2).	
Total Met office and Constant Cares Servi	() " , " , " , " , " , " , " , " , " , "	0 2000 000 1000 (0 2).	
GCA = (EGC - BCOG) + CF + I	RF		
Gas Cost Adjustment Components	<u>G-1</u>	<u>G – 2</u>	
EGC (Expected Gas Cost Component)	\$2.8316 per Mcf	\$2.2759 per Mcf	(R, R)
BCOG (Base Cost of Gas) EGC - BCOG	3.4344 (0.6028)	$\frac{3.1771}{(0.9012)}$	(R, R)
CF (Correction Factor)	0.0115	0.0115	(1.1)
RF (Refund Adjustment):			
Case 90-013M, effective 11/1/93	0.0000	0.0000	
Case 92-558A, effective 2/1/94	0.0000	0.0000 (0.0210)	
Case 92-558B, effective 3/1/94 Case 92-558C, effective 4/1/94	(0.0270) 0.0000	0.0000	
Case 92-558D, effective 5/1/94	0.0000	0.0000	
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
Case 92-558G, effective 8/1/94	(0.0179)	(0.0179)	
Case 92-558H, effective 9/1/94	0.0000	0.0000	
Case 92-558I, effective 10/1/94	0.0000	0.0000	
RF Total PUBLIC SERVICE OF KE	NTUCKX(0.0329)	(0.0269)	(N, N)
GCA (Gas Cost Adjustment) OF RE EFFE	CE COMMO 0529) NTUCKY (\$0.6242) per Mcf	(\$0.9166) per Mcf	(R, R)
OCT 0	1 1994		
PURSUANT TO			
	DN 9 (1) . C. Keel		

ISSUED: August 31, 1994

EFFECTIVE: October 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 I dated September 28, 1994.)

ISSUED BY: May S. Larle

Vice President - Rates & Regulatory Affairs

2,1194

P.S.C. No. 20

Thirteenth Revised SHEET No. 5

Cancelling

Twelfth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Cost Adjustments	
lo. 92-558 H	
ice (G-1) and Interruptib	le Sales Service (G-2).
RF	
<u>G-1</u>	<u>G – 2</u>
\$2.9144 per Mcf	\$2.3587 per Mcf 3.1771
(0.5200)	(0.8184)
(0.0216)	(0.0216)
	0.0000
	0.0000
	(0.0210)
	0.0000
	0.0000
	0.0120
	(0.0179)
	0.0000
	(0.0269)
UCKY (\$0.5745) per Mcf	(\$0.8669) per Mcf
TIVE	
1994	
KAR 5:011,	
9 (1) L. Neel	
	ice (G-1) and Interruptible RF G-1 \$2.9144 per Mcf 3.4344 (0.5200) (0.0216) 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0120 (0.0179) 0.0000 0.0120 (0.0179) 0.0000 COMMISSIGN 29) UCKY (\$0.5745) per Mcf RIVE 1994 (KAR 5.011, 9(1)

ISSUED: August 1, 1994

EFFECTIVE: September 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 H dated August 22, 1994.)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

C10,94

P.S.C. No. 20
Twelfth Revised SHEET No. 5
Cancelling
Eleventh Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current	Gas	Cost	Ad	ustments
Ca	ase N	0.92	-55	8 G

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	G - 2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC - BCOG	\$3.1772 per Mcf 3.4344 (0.2572)	\$2.6046 per Mcf 3.1771 (0.5725)	(1,1)
CF (Correction Factor)	(0.0216)	(0.0216)	(N, N)
RF (Refund Adjustment): Case 90-013M, effective 11/1/93 Case 92-558A, effective 2/1/94 Case 92-558B, effective 3/1/94 Case 92-558C, effective 4/1/94 Case 92-558D, effective 5/1/94	0.0000 0.0000 (0.0270) 0.0000 0.0000	0.0000 0.0000 (0.0210) 0.0000 0.0000	
Case 92-558E, effective 6/1/94 Case 92-558F, effective 7/1/94 Case 92-558G, effective 8/1/94 RF Total	0.0000 0.0120 (0.0179) (0.0329)	0.0000 0.0120 (0.0179) (0.0269)	(R, R)
GCA (Gas Cost Adjustment)	(\$0.3117) per Mcf	(\$0.6210) per Mcf	(R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

ISSUED: June 30, 1994

EFFECTIVE BY Aug 1/1994 C. Nel

FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 G dated July 29, 1994.)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

194

P.S.C. No. 20

Eleventh Revised SHEET No. 5

Cancelling

Tenth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current	Gas	Cost	Ad	ustments
C	A ASE	0 92	_55	Q F

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	<u>G – 2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.0658 per Mcf 3.4344	\$2.4932 per Mcf 3.1771	(R,R)
EGC - BCOG	(0.3686)	(0.6839)	(R, R)
CF (Correction Factor)	(0.0216)	(0.0216)	(N, N)
RF (Refund Adjustment):			
Case 90-013L, effective 8/1/93	0.0000	0.0000	
Case 90-013M, effective 11/1/93	0.0000	0.0000	1
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	
Case 92-558C, effective 4/1/94	`0.0000	`0.0000	
Case 92-558D, effective 5/1/94	0.0000	0.0000	
Case 92-558E, effective 6/1/94	0.0000	0.0000	
Case 92-558F, effective 7/1/94	0.0120	0.0120	
RF Total	(0.0150)	(0.0090)	(1,1)
GCA (Gas Cost Adjustment)	(\$0.4052) per Mcf	(\$0.7145) per Mcf	(R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED: May 31, 1994

EFFECTIVE: July 1, 1984 1 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 F dated July S, UANT, TO 807 KAR 5:011. SECTION 9 (1)

ISSUED BY:

May S. Larl

Vice President - Rates & Regulatory Affair's_

PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 92-558 E

Applicable

ISSUED: April 29, 1994

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	G-2	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC – BCOG	\$3.2332 per Mcf 3.4344 (0.2012)	\$2.6463 per Mcf 3.1771 (0.5308)	(1,1)
CF (Correction Factor)	(0.0216)	(0.0216)	(N, N)
RF (Refund Adjustment): Case 90-013L, effective 8/1/93 Case 90-013M, effective 11/1/93 Case 92-558A, effective 2/1/94 Case 92-558B, effective 3/1/94 Case 92-558C, effective 4/1/94 Case 92-558D, effective 5/1/94 Case 92-558E, effective 6/1/94 RF Total GCA (Gas Cost Adjustment)	0.0000 0.0000 0.0000 (0.0270) 0.0000 0.0000 0.0270) (\$0.2498) per Mcf	0.0000 0.0000 0.0000 (0.0210) 0.0000 0.0000 0.0000 (0.0210) (\$0.5734) per Mcf	(N, N) (I.I)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 1994

PURSUANT TO 807 KAR 5:011.

EFFECTIVE: June 1, 1994 SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 92 –558 E dated May Bas, SERVICE COMMISSION MANAGER

ISSUED BY: May S. Lovell Vice President - Rates & Regulatory Affairs

07.94

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 92-558 D

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G – 1	<u>G - 2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.1933 per Mcf 3.4344	\$2.6064 per Mcf 3.1771	(R,R)
EGC – BCOG	(0.2411)	(0.5707)	(R,R)
CF (Correction Factor)	(0.0216)	(0.0216)	(N, N)
RF (Refund Adjustment):			
Case 90-013L, effective 8/1/93	0.0000	0.0000	
Case 90-013M, effective 11/1/93	0.0000	0.0000	
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	
Case 92-558C, effective 4/1/94	0.0000	0.0000	
Case 92-558D, effective 5/1/94	0.0000	0.0000	1
RF Total	(0.0270)	_(0.0210)	(R, R)
GCA (Gas Cost Adjustment)	(\$0.2897) per Mcf	(\$0.6133) per Mcf	(R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1994

PURSUMA, 10 80/ MAR 5:011,

PUBLIC SERVICE SOMMINGORN MANAGER

ISSUED: March 31, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 D dated April 29, 1994.)

ISSUED BY:

May S. Larle

Vice President - Rates & Regulatory Affairs

C7-94

P.S.C. No. 20 Sixth Revised SHEET No. 5 Cancelling

Fifth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 92-558 A

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

Gas Cost Adjustment Components	<u>G – 1</u>	<u>G – 2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.3536 per Mcf 3.4344	\$2.7667 per Mcf 3.1771	(R, R)
EGC – BCOG	(0.0808)	$\frac{-3.1771}{(0.4104)}$	(R, R)
CE (Correction Factor)	N/A	N/A	(R, R)
CF (Correction Factor)	IV/A	TYPE	(11, 11)
RF (Refund Adjustment):			
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)	
Case $90-013L$, effective $8/1/93$	0.0000	0.0000	
Case 90-013M, effective 11/1/93	0.0000	0.0000	
Case $92-558A$, effective $2/1/94$	0.0000	0.0000	
RF Total	(0.0873)	(0.0873)	(1,1)
GCA (Gas Cost Adjustment)	(0.1681) per Mcf	(0.4977) per Mcf	(R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 1 1994

PURSUANT TO 807 KAR 5:011.

ISSUED: January 3, 1994

EFFECTIVE: February 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 A dated February MANAGER

ISSUED BY:

Mary S. Lorell

Vice President - Rates & Regulatory Affairs

3-94

P.S.C. No. 20

Fifteenth Revised SHEET No. 6

Cancelling

Fourteenth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 92-558 J

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	insportation Se	rvice (T-	-2) '				Non-			
					Simple		Commodity	/	Gross	
a)	Firm Service				Margin		Componen	t	Margin	
,	First	300 ²	Mcf	@	\$0.9419	+	\$0.9219	=	\$1.8638 per Mcf	(1)
	Next	14,700 ²	Mcf	$\widetilde{\boldsymbol{a}}$	0.7919	+	0.9219	=	1.7138 per Mcf	(1)
	All over	15,000	Mcf	$\overset{\smile}{@}$	0.6419	+	0.9219	=	1.5638 per Mcf	(1)
b)	Interruptible Se First All over	ervice 15,000 ² 15,000	Mcf Mcf	@	\$0.4775 0.3275	++	\$0.4064 0.4064	= =	\$0.8839 per Mcf 0.7339 per Mcf	(1)
Ca	rriage Service	$(T-3)^3$								
	First	15,000 ²	Mcf	@	\$0.4775	+	(\$0.0153)	=	\$0.4622 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	(0.0153)	=	0.3122 per Mcf PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION
										1

NOV 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Gordan C. Meel

ISSUED: September 30, 1994

EFFECTIVE: November 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 J dated October 28, 1994.)

ISSUED BY: May S. Larle

Vice President - Rates & Regulatory Affairs

212,94

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

P.S.C. No. 20

Fourteenth Revised SHEET No. 6

Cancelling

Thirteenth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current	Transportation a	
	Case No. 92-55	581

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	insportation Se	ervice (T-	-2) ¹				Non-			
					Simple		Commodit	y	Gross	
a)	Firm Service						Componen	it	Margin	
,		300 ²	Mcf	(a)	\$0.9419	+	\$0.8883	=	\$1.8302 per Mcf	(1)
					0.7919	+	0.8883	=		(1)
	All over	15,000	Mcf	@	0.6419	+	0.8883	=	1.5302 per Mcf	(1)
b)	Interruptible S	ervice								
•)		15.000 ²	Mcf	\boldsymbol{a}	\$0.4775	+	\$0.3386	=	\$0.8161 per Mcf	(1)
	All over	15,000	Mcf	$\widecheck{\boldsymbol{a}}$	0.3275	+	0.3386	=	0.6661 per Mcf	(1)
Ca	rriage Service	$(T-3)^3$								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0000	=	\$0.4775 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.0000PL	BL#€ S	OF KENTUCKY	(R)
	a) b)	a) Firm Service First Next All over b) Interruptible S First All over Carriage Service First	a) Firm Service First 300 ² Next 14,700 ² All over 15,000 b) Interruptible Service First 15,000 ² All over 15,000 Carriage Service (T-3) ³ First 15,000 ²	First 300 ² Mcf Next 14,700 ² Mcf All over 15,000 Mcf b) Interruptible Service First 15,000 Mcf Carriage Service (T-3) ³ First 15,000 ² Mcf	a) Firm Service First 300 2 Mcf @ Next 14,700 2 Mcf @ All over 15,000 Mcf @ b) Interruptible Service First 15,000 Mcf @ All over 15,000 Mcf @ Carriage Service (T-3) 3 First 15,000 2 Mcf @	Simple Margin Simple Simple Margin Simple Simple Margin Simple Margin Simple Simple Margin Simple Simple Margin Simple Simple Margin Simple Simple Margin Simple S	Simple Margin Simple Margin Simple Margin Simple Margin Simple Margin Simple Margin Simple Simple Simple Margin Simple Simple Simple Simple Simple Simple Margin Simple Simple Simple Margin Simple Simple Simple Margin Simple S	Simple Commodity Margin Component	Simple Commodity Margin Component Simple Component Simple	Simple Commodity Gross Margin Component Margin Simple Simple Component Margin Simple Simple Component Margin Simple Simple Component Margin Simple Simple Simple Component Margin Simple Simple Simple Simple Commodity Gross Margin Simple Simple

OCT 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSJED: August 31, 1994

EFFECTIVE: October 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 I dated September 28, 1994.)

ISSUED BY: May S. Lark

Vice President - Rates & Regulatory Affairs

C11-94

¹ Includes standby sales service under corresponding sales rates. 34: Quelen C. Heel

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

P.S.C. No. 20

Thirteenth Revised SHEET No. 6 Cancelling

Twelfth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 92-558 H

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation S	ervice (T-	-2) ¹				Non-			
					Simple		Commodi	ty	Gross	
a)	Firm Service				Margin		Componer	nt	Margin	
,	First	300 ²	Mcf	@	\$0.9419	+	\$0.8708	=	\$1.8127 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.7919	+	0.8708	=	1.6627 per Mcf	(R)
	All over	15,000	Mcf	@	0.6419	+	0.8708	=	1.5127 per Mcf	(R)
b)	Interruptible S									
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3211	=	\$0.7986 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3211	=	0.6486 per Mcf	(R)
Ca	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0006	=	\$0.4781 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	0.0006	= Public	0.3281 per Mcf SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(N)

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED: August 1, 1994

EFFECTIVE: September 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 H dated August 22, 1994.)

ISSUED BY: May S. Larle

Vice President - Rates & Regulatory Affairs

210,94

Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation first and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

P.S.C. No. 20
Twelfth Revised SHEET No. 6
Cancelling
Eleventh Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 92-558 G

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation Se	rvice (T-		Non-						
					Simple		Commodity	•	Gross	
a)	Firm Service First	300 ²	Mcf	@	Margin \$0.9419	+	\$0.9045	it =	Margin \$1.8464 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.7919	+	0.9045	=	1.6964 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.6419	+	0.9045	=	1.5464 per Mcf	(R)
b)	Interruptible Se	ervice								
U)	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3379	=	\$0.8154 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.3275	+	0.3379	=	0.6654 per Mcf	(R)
Ca	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0006	=	\$0.4781 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.0006	=	0.3281 per Mcf	(R)
									PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	SION

AUG 01 1994

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ISSJED: June 30, 1994

EFFECTIVE: August 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 G dated July 29, 1994.)

ISSUED BY: May S. Larell

Vice President - Rates & Regulatory Affairs

9,94

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

P.S.C. No. 20
Eleventh Revised SHEET No. 6
Cancelling
Tenth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

respective service net monthly rate is as follows:

Current Transportation and Carriage Case No. 92-558 F

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each

Tra	ensportation Se	ervice (T-	-2) ¹				Non-			
					Simple		Commodity	y	Gross	1
a)	Firm Service				Margin		Componen	t	Margin	
-,	First	300 ²	Mcf	@	\$0.9419	+	\$0.9097	=	\$1.8516 per Mcf	(R)
	Next	14,700 ²	Mcf	<u>@</u>	0.7919	+	0.9097	=	1.7016 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.6419	+	0.9097	=	1.5516 per Mcf	(R)
b)	Interruptible S				10 4555		00.0401		to 9204 M. f	
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3431	=	\$0.8206 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3431	=	0.6706 per Mcf	(R)
Ca	rriage Service	$(T-3)^3$								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0011	=	\$0.4786 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	0.0011	=	0.3286 per Mcf	(N)

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1994

ISSUED: May 31, 1994

EFFECTIVE: Junphil REMAINT TO 807 KAR 5:011. SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 F dated July 881994.) Sugar Sulle

PUBLIC SERVICE COMMISSION MANAGER

SSUED BY: May S. Larll

Vice President - Rates & Regulatory Affairs

19-

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20
Tenth Revised SHEET No. 6
Cancelling
Ninth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 E

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation Se	ervice (T-	-2) ¹		Non-					
					Simple		Commodit	y	Gross	
a)	Firm Service				Margin		Componer	it	Margin	
,	First	300 ²	Mcf	@	40000	+	\$0.9273	=	\$1.8692 per Mcf	(R)
	Next	$14,700^{2}$	Mcf	@	0.7919	+	0.9273	=	1.7192 per Mcf	(R)
	All over	15,000	Mcf	@	0.6419	+	0.9273	=	1.5692 per Mcf	(R)
b)	Interruptible S									
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3464	=	\$0.8239 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3464	=	0.6739 per Mcf	(R)
Ca	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0011	=	\$0.4786 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	0.0011	=	0.3286 per Mcf	(N)

³ Excludes standby sales service.

1 1994

OF KENTUCKY

EFFECTIVE

ISSUED: April 29, 1994

EFFECTIVE: SECTION 9'(1)

JUN

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 Ed

Vice President - Rates & Regulatory Affairs

SMMISSION MANAGER

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

P.S.C. No. 20
Ninth Revised SHEET No. 6
Cancelling
Eighth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 D

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation S	ervice (T-	$-2)^{1}$				Non-			
					Simple		Commodit	y	Gross	
a)	Firm Service				Margin		Componen	t	Margin	
/	First	300 ²	Mcf	@	\$0.9419	+	\$0.9387	=	\$1.8806 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.7919	+	0.9387	=	1.7306 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.6419	+	0.9387	=	1.5806 per Mcf	(R)
b)	Interruptible S	Service								
,	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3578	=	\$0.8353 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3578	=	0.6853 per Mcf	(R)
Ca	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0011	=	\$0.4786 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	0.0011	=	0.3286 per Mcf	(N)

³ Excludes standby sales service.

MAY 1 1994

PEFFCTIVE

PURSUANT TO 807 KAR 5:011,

ISSUED: March 31, 1994

BY: Skow Still

ISSUED BY: May S. LOVELL

Vice President - Rates & Regulatory Affairs

1-94

¹ Includes standby sales service under corresponding sales rates.

All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

P.S.C. No. 20
Sixth Revised SHEET No. 6
Cancelling
Fifth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 92-558 A

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tr	ansportation S	ervice (T-		Non-						
					Simple		Commodit	y	Gross	
a)	Firm Service				Margin		Componen	t	Margin	
	First	300 ²	Mcf	@	\$0.9419	+	\$0.9068	_	\$1.8487 per Mcf	(1)
	Next	14,700 ²	Mcf	<u>@</u>	0.7919	+	0.9068	=	1.6987 per Mcf	(1)
	All over	15,000	Mcf	<u>@</u>	0.6419	+	0.9068	=	1.5487 per Mcf	(1)
b)	Interruptible S First All over	Service 15,000 ² 15,000	Mcf Mcf	@	\$0.4775 0.3275	++	\$0.3199 0.3199	=	\$0.7974 per Mcf 0.6474 per Mcf	(1)
<u>C</u>	arriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0013	=	\$0.4788 per Mcf	(N)
	All over	15,000	Mcf	@	0.3275	+	0.0013	=	0.3288 per Mcf	(N)

³ Excludes standby sales service.

FEB 1 1994

EFFECTIVE

ISSUED: January 3, 1994

PURSUANT TO 807 KAR 5:011,

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 A dated February 1994)

ISSUED BY Mary S. Larl

Vice President - Rates & Regulatory Affairs

C 3,94

¹ Includes standby sales service under corresponding sales rates.

All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY

P.S.C. No. 20

Fifth Revised SHEET No. 4

Cancelling

Fourth Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rat	e Summary	
Case No. 9	90-013 M	-
Firm Service Meter Charge: Residential - \$4.35 per mete Non-Residential - 11.60 per mete	er per month	
First 300 ¹ Mcf @ \$4.6028 per Mcf Next 14,700 ¹ Mcf @ 4.4528 per Mcf	Transport (T-2) @ \$1.8385 per Mcf @ 1.6885 per Mcf	(1,1
Over 15,000 Mcf @ 4.3028 per Mcf	@ 1.5385 per Mcf	(1,
Interruptible Service Base Charge: \$100.00 per delivery point	t per month	
First 15,000 ¹ Mcf @ Sales (G-2) Over 15,000 Mcf @ 3.3779 per Mcf 3.3779 per Mcf		(1,
Carriage Service Base Charge: \$100.00 per delivery point	t per month	
First 15,000 ¹ Mcf Over 15,000 Mcf	Transport (T-3) @ \$0.4788 per Mcf @ 0.3288 per Mcf	(1)
1 All are command by the material (soles of	nd transportation firm and intermutible was	
carriage) will be considered for the pur requirement of 15,000 Mcf has been achieved	rpose of determining whether the wolume d.	
	NOV 1 1993	

ISSUED: September 30, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 M dated November 1, 1993).

BY:

PUBLIC SERVICE COMMISSION MANAGER

Vice President - Rates & Regulatory Affairs May S. Lark

P.S.C. No. 20 Eighth Revised SHEET No. 5 Cancelling Seventh Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments Case No. 92-558 C

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas)	\$3.4671 per Mcf 3.4344	\$2.8802 per Mcf 3.1771	(R, R)
EGC – BCOG	0.0327	(0.2969)	(R,R)
CF (Correction Factor)	(0.0216)	(0.0216)	(1,1)
RF (Refund Adjustment):			
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)	
Case 90-013L, effective 8/1/93	0.0000	0.0000	
Case 90-013M, effective 11/1/93	0.0000	0.0000	
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	(0.0210)	
Case 92-558C, effective 4/1/94	0.0000	0.0000	
RF Total	(0.1143)	(0.1083)	(N, N)
GCA (Gas Cost Adjustment)	(\$0.1032) per Mcf	(\$0.4268) per Mcf	(R, R)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 1 1994

PURSUAN'T TO 807' KAR 5:011,

PUBLIC SERVICE COMMISSION MANAGER

ISSUED: February 28, 1994

EFFECTIVE: April 1, 1994

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 C dated April 5, 1994.)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

C 5-94

P.S.C. No. 20
Seventh Revised SHEET No. 5
Cancelling
Sixth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 92-558 B

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

GCA = (EGC - BCOG) + CF + RF

Gas Cost Adjustment Components	G-1	<u>G – 2</u>	
EGC (Expected Gas Cost Component)	\$3.5075 per Mcf	\$2.9206 per Mcf	(1,1)
BCOG (Base Cost of Gas) EGC - BCOG	3.4344 0.0731	<u>3.1771</u> (0.2565)	(1,1)
CF (Correction Factor)	N/A	N/A	(1,1)
RF (Refund Adjustment):			
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)	
Case 90-013L, effective 8/1/93	0.0000	0.0000	
Case 90-013M, effective 11/1/93	0.0000	0.0000	
Case 92-558A, effective 2/1/94	0.0000	0.0000	
Case 92-558B, effective 3/1/94	(0.0270)	_(0.0210)	
RF Total	(0.1143)	(0.1083)	(R, R)
GCA (Gas Cost Adjustment)	(\$0.0412) per Mcf	(\$0.3648) per Mcf	(1,1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 1 1994

ISSUED: January 27, 1994

EFFECTIVE: PUMPS DANT TO 607 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 B dated February 25, 1994.)(1)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

PUBLIC SERVICE COMMISSION MANAGED

P.S.C. No. 20 Fifth Revised SHEET No. 5 Cancelling

Fourth Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

	Cost Adjustments o. 90-013 M	
Case	0. 30 - 0 10 101	
Applicable		
For all Mcf billed under General Sales Servi	ce (G-1) and Interrupti	ble Sales Service (G-2).
	()	()
GCA = (EGC - BCOG) + GCAA	+ GCBA + RF	
GCA = (EGC BCCG) GGAL	i oobii i ia	
Gas Cost Adjustment Components	G – 1	G-2
Oas Cost Majastment compensation		
EGC (Expected Gas Cost Component)	\$3.5843 per Mcf	\$2.9738 per Mcf
BCOG (Base Cost of Gas)	3.4344	3.1771
EGC – BCOG	0.1499	(0.2033)
GCAA (Gas Cost Actual Adjustment):		
Case 90013J, effective 2/1/93	0.1500	0.1500
Case 90013K, effective 5/1/93	(0.1565)	(0.1565)
Case 90013L, effective 8/1/93	(0.0561)	(0.0561)
Case 90-013M, effective 11/1/93	0.0583	0.0583
GCAA Total	(0.0043)	(0.0043)
GCBA (Gas Cost Balance Adjustment)	0.1716	0.1716
RF (Refund Adjustment):		
Case 90-013J, effective 2/1/93	(0.0034)	(0.0034)
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)
Case 90-013L, effective 8/1/93	0.0000	0.0000
Case 90-013M, effective 11/1/93	0.0000	0.0000
RFTotal	(0.0907)	(0.0907)
GCA (Gas Cost Adjustment)	\$0.2265 per Mcf	(\$0.1267) per Mcf
		PUBLIC SERVICE COMMISSION
		OF KENTUCKY
		EFFECTIVE
		NOV 1 1993
		NOV 1 1993

ISS:UED: September 30, 1993

EFFECTIVE: PURSUANT TO 807 KAR 5:011,

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 M dated November 1, 1983)
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: May S. Larll

Vice President - Rates & Regulatory Affairs

2.94

P.S.C. No. 20
Eighth Revised SHEET No. 6
Cancelling
Seventh Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 92-558 C

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation Se	ervice (T-	$-2)^{1}$				Non-			
					Simple		Commodit	y `	Gross	
a)	Firm Service				Margin		Componen	t	Margin	1
,	First	300 ²	Mcf	@	\$0.9419	+	\$0.9399	=	\$1.8818 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.7919	+	0.9399	=	1.7318 per Mcf	(1)
	All over	15,000	Mcf	@	0.6419	+	0.9399	=	1.5818 per Mcf	(1)
b)	Interruptible S	ervice								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.3590	=	\$0.8365 per Mcf	(1)
	All over	15,000	Mcf	@	0.3275	+	0.3590	=	0.6865 per Mcf	(1)
Ca	rriage Service	(T−3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0011	=	\$0.4786 per Mcf	(N)
	All over	15,000	Mcf	$\widecheck{\boldsymbol{a}}$	0.3275	+	0.0011	=	0.3286 per Mcf	(N)

APR 1 1994

PURSUANT TO 807 KAR 5:011,

ISSUED: February 28, 1994

PUBLIC SERVICE COMMISSION MANAGER

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 C dated April 5, 1994.)

ISSUED BY:

May S. Lorell_

Vice President - Rates & Regulatory Affairs

C 5-94

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the purpose of determining whether

³ Excludes standby sales service.

For Entire Service Area P.S.C. No. 20 Seventh Revised SHEET No. 6 Cancelling Sixth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 92-558 B

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation S	ervice (T-	-2) ¹				Non-			
		•			Simple		Commodit	y	Gross	
a)	Firm Service				Margin		Componen	t	Margin	1
,	First	300 ²	Mcf	@	\$0.9419	+	\$0.8936	=	\$1.8355 per Mcf	(R)
	Next	14,700 ²	Mcf	@	0.7919	+	0.8936	=	1.6855 per Mcf	(R)
	All over	15,000	Mcf	@	0.6419	+	0.8936	=	1.5355 per Mcf	(R)
b)	Interruptible S	Service								
,	First	15,000 ²	Mcf	(a)	\$0.4775	+	\$0.3127	=	\$0.7902 per Mcf	(R)
	All over	15,000	Mcf	@	0.3275	+	0.3127	=	0.6402 per Mcf	(R)
Ca	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0011	=	\$0.4786 per Mcf	(R)
	All over	15,000	Mcf	<u>@</u>	0.3275	+	0.0011	=	0.3286 per Mcf	(R)

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

MAR 1 1994

ISSUED: January 27, 1994

EFFECTIVERSWANTITOSSOT KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 B dated February 5, 1994 PUBLIC SERVICE COMMISSION MANAGED

Vice President - Rates & Regulatory Affairs

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20
Fifth Revised SHEET No. 6
Cancelling
Fourth Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage Case No. 90-013 M

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Tra	ansportation S	ervice (T-	-2) ¹				Non-			
					Simple		Commodit	•	Gross	
a)	Firm Service				Margin		Componen	t	Margin	
,	First	300 ²	Mcf	@	\$0.9419	+	\$0.8966	=	\$1.8385 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.7919	+	0.8966	=	1.6885 per Mcf	(1)
	All over	15,000	Mcf	@	0.6419	+	0.8966	=	1.5385 per Mcf	(1)
b)	Interruptible S	Service								
-,	First	15,000 2	Mcf	@	\$0.4775	+	\$0.2861	=	\$0.7636 per Mcf	(1)
	All over	15,000	Mcf	@	0.3275	+	0.2861	=	0.6136 per Mcf	(1)
<u>Ca</u>	rriage Service	(T-3) ³								
	First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0013	=	\$0.4788 per Mcf	(1)
	All over	15,000	Mcf	$\overset{\smile}{@}$	0.3275	+	0.0013	=	0.3288 per Mcf	(1)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1993

ISSUED: September 30, 1993

EFFECTIVE AN NOVEMBER 1 KAPPS:011.

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 M dated November 1, 1993)

PUBLIC SERVICE COMMISSION MANAGER

Vice President - Rates & Regulatory Affairs

ISSUED BY: May S. Larll

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 38 Cancelling Original SHEET No. 38

WESTERN KENTLICKY GAS COMPANY

General 1	Transportation Service
	ransportation Service Rate T-2
/A D 1:	1. 11 · · · · · · · · · · · · · · · · ·
(A Banking provision is no longer	applicable since the Company has incorporated a ion 6 of this tariff.)
"Cash out" Method as stated in Secti	on o of this tariff.)
	MOISSIMMOS COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	ELLECTIVE
	750 0 0 1000
	DEC 2 2 1993
	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: May S. Lovell Vice President - Rates & Regulatory Affairs

RECEIVED NOV 1 6 1994



November 14, 1994

RATES & RESEARCH DIV.

Mr. Don Mills
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED

NOV 15 1994

PUBLIC SERVICE COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the October, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed November 15, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager, Rate Administration

Thoma () Moul

TJM/rjc

Enclosures

Accepted:

November

,1994

Kentucky Public Service Commission

Frankfort, Kentucky

Bv:

c:\wkg\lvsmills.ltr

Cl2 94

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Month of October, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

								Estimated		
								Weighted		
LVS-1						Non-		Average		
				Simple		Commodit	y	Commodi	ty	Sales
Firm Service				Margin		Componen	ıt ²	Gas Cost	•	Rate
First	300^{1}N	Mcf	@	\$0.9419	+	\$0.8883	+	\$1.4671	=	\$3.2973 per Mcf
Next	14,700 ¹ N	Mcf	@	0.7919	+	0.8883	+	1.4671	=	3.1473 per Mcf
All over	15,000 N	Mcf	@	0.6419	+	0.8883	+	1.4671	=	2.9973 per Mcf

LVS-2

Interruptible Service

First	15,000	Mcf	@	\$0.4775	+	\$0.3386	+	\$1.4671	=	\$2.2832 per Mcf
All over	15,000	Mcf	@	0.3275	+	0.3386	+	1.4671	=	2.1332 per Mcf

True-up Adjustment for 9/94 billing period:

\$0.0000 per Mcf

012,94

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fourteenth Revised Sheet No. 6, effective October 1, 1994.

RECEIVED

OCT 1 3 1994

P.S.C. RATES & RESEARCH DIV.



October 12, 1994

RECEIVED

OCT 13 1994

Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602

PUBLIC SERVICE COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the September, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed October 13, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager, Rate Administration

TJM/rjc

Enclosures

Accepted:

October

,1994

Kentucky Public Service Commission

Frankfort, Kentucky

Ву:____

For the Month of September, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

						weighted		
LVS-1				Non-		Average		
		Simple		Commodity		Commodit	.y	Sales
Firm Service		Margin		Component ²	2	Gas Cost		Rate
First	300 ¹ Mcf	@ \$0.9419	+	\$0.8708	+	\$1.5293	=	\$3.3420 per Mcf
Next	14,700 ¹ Mcf	@ 0.7919	+	0.8708 -	+	1.5293	=	3.1920 per Mcf
All over	15,000 Mcf	@ 0.6419	+	0.8708 -	+	1.5293	=	3.0420 per Mcf

Estimated

LVS-2

Interru	ntible	Service
пписти	DIJUIC	DCI AICC

First	15,000	Mcf @	\$0.4775	+	\$0.3211	+	\$1.5293	=	\$2.3279 per Mcf
All over	15,000	Mcf @	0.3275	+	0.3211	+	1.5293	=	2.1779 per Mcf

True-up Adjustment for 8/94 billing period:

(\$0.0214)per Mcf

01194

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirteenth Revised Sheet No. 6, effective September 1, 1994.

September 14, 1994



RECEIVED

Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602

SEP 15 1994

PUBLIC SERVICE COMMISSION

RECEIVED

SEP 1 5 1994

Dear Mr. Mills:

P.S.C. RATES & RESEARCH DIV.

We are filing the enclosed original and three (3) copies of the August, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. rates will be billed September 15, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager, Rate Administration

TJM/rjc

Enclosures

Accepted:

September

,1994 Kentucky Public Service Commission

Frankfort, Kentucky

WESTERN KENTUCKY GAS COMPANY Large Volume Sales For the Month of August 1994

For the Month of August, 1994

The net monthly rates for Large Volume Sales service is as follows:

\$

Base Charge:

LVS-1 Service

LVS-2 Service	æ		•	100.00	pe	r Meter				
Combined Ser				100.00		r Meter				
					-			Estimated		
								Weighted		
LVS-1						Non-		Average		
				Simple		Commodity	y	Commodi	ty	Sales
Firm Service				Margin		Componen	t ²	Gas Cost	•	Rate
First	300 ¹	Mcf	@	\$0.9419	+	\$0.9045	+	\$1.8793	=	\$3.7257 per Mcf
Next	14,700 ¹	Mcf	@	0.7919	+	0.9045	+	1.8793	=	3.5757 per Mcf
All over	15,000	Mcf	@	0.6419	+	0.9045	+	1.8793	=	3.4257 per Mcf

11.60 per Meter

LVS-2

Interru	ptible	Service

First	15,000	Mcf	@	\$0.4775	+	\$0.3379	+	\$1.8793	=	\$2.6947 per Mcf
All over	15,000	Mcf	@	0.3275	+	0.3379	+	1.8793	=	2.5447 per Mcf

True-up Adjustment for 7/94 billing period:

\$0.0005 per Mcf

True-up Adjustment for 5/94 billing period:

\$0.0003 per Mcf

C10,94

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective August 1, 1994.

RECEIVED

AUG 1 8 1994

P.S.C. RATES & RESEARCH DIV.



August 15, 1994

RECEIVED

Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602

AUG 17 1994

PUBLIC SERVICE COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the July 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed August 16, 1994.

Sincerely,

Thomas J. Morel, PAP

Thomas J. Morel, Jr. Manager of Rate Administration

TJM: jas

Enclosures

Accepted:

, 1994

Kentucky Public Service Commission

Frankfort, Kentucky

For the Month of July, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 1	1.60	per Meter			
LVS-2 Service	10	0.00	per Meter			
Combined Service	10	0.00	per Meter			
			-	Estimated		
				Weighted		
LVS-1			Non-	Average		
	Sim	ple	Commodity	Commodity	Sales	
Firm Service	Ma	rgin	Component ²	Gas Cost	Rate	

LIIIII SCLAICE			Margin		Component		Oas Cost		Rate
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9097	+	\$2.0186	=	\$3.8702 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9097	+	2.0186	=	3.7202 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9097	+	2.0186	=	3.5702 per Mcf

LVS-2

Interruptible Service

First	15,000	Mcf @	\$0.4775	+	\$0.3431	+	\$2.0186	=	\$2.8392 per Mcf
All over	15,000	Mcf @	0.3275	+	0.3431	+	2.0186	=	2.6892 per Mcf

True-up Adjustment for 6/94 billing period:

(\$0.0005)per Mcf

19-94

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective July 1, 1994.

JUL 1 5 1994

P.S.C. RATES & RESEARCH DIV.

July 14, 1994



RECEIVED

Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602 JUL 15 1994

PUBLIC SERVICE
COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the June, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed July 15, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager of Rate Administration

TJM/tlw

Enclosures

Accepted:

July ,1994

Kentucky Public Service Commission

Frankfort, Kentucky

By:

Secretary

C8,94

For the Month of June, 1994

RECEIVED

JUL 15 1994

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION

Base Charge:

LVS-1 Service	\$	11.60	per Meter		RECEIVE
LVS-2 Service Combined Service	e	100.00 100.00	per Meter per Meter		JUL 1 5 1994
				Estimated Weighted	RATES & RESEARCH BIS:
LVS-1			Non-	Average	
		Simple	Commodity	Commodity	Sales
Firm Service	0001255	Margin	Component ²	Gas Cost	Rate

			эшіріе		Colliniodity	y	Commodi	ιy	Sales
Firm Service			Margin		Componen	t ²	Gas Cost		Rate
First	300 ¹ M	cf @	\$0.9419	+	\$0.9273	+	\$1.8748	=	\$3.7440 per Mcf
Next	14,700 ¹ M	cf @	0.7919	+	0.9273	+	1.8748	=	3.5940 per Mcf
All over	15,000 M	cf @	0.6419	+	0.9273	+	1.8748	=	3.4440 per Mcf

LVS-2

Interruptible S	Service									
First	15,000	Mcf	@	\$0.4775	+	\$0.3464	+	\$1.8748	=	\$2.6987 per Mcf
All over	15,000	Mcf	@	0.3275	+	0.3464	+	1.8748	=	2.5487 per Mcf

True-up Adjustment for 5/94 billing period:

\$0.0001 per Mcf

C8,94

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Tenth Revised Sheet No. 6, effective June 1, 1994.

JUN 1 6 1994

P.S.C. RATES & RESEARCH DIV.

June 15, 1994



Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602 RECEIVED

JUN 16 1994

PUBLIC SERVICE COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the May, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed June 16, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager of Rate Administration

Thoma () Moul

TJM/tlw

Enclosures

Accepted:

June ,1994

Kentucky Public Service Commission

Frankfort, Kentucky

By:

For the Month of May, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

							Limated		
							Weighted		
LVS-1					Non-		Average		
			Simple		Commodit	y	Commodi	ty	Sales
Firm Service			Margin		Componer	ıt ²	Gas Cost		Rate
First	300 ¹ Mo	f @	\$0.9419	+	\$0.9387	+	\$2.1187	=	\$3.9993 per Mcf
Next	14,700 ¹ Mo	f @	0.7919	+	0.9387	+	2.1187	=	3.8493 per Mcf
All over	15,000 Mo	f @	0.6419	+	0.9387	+	2.1187	=	3.6993 per Mcf

Estimated

LVS-2

Interru	ptible	Service
Interior	PHUIV	DCI AICC

First	15,000	Mcf	@	\$0.4775	+	\$0.3578	+	\$2.1187	=	\$2.9540 per Mcf
All over	15,000	Mcf	@	0.3275	+	0.3578	+	2.1187	=	2.8040 per Mcf

True-up Adjustment for 4/94 billing period:

(\$0.0001)per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised Sheet No. 6, effective May 1, 1994.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

RECEIVED

MAY 1 6 1994

RATES & RESEARCH DIV.

May 13, 1994



Mr. Don Mills Executive Director Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602

RECEIVED

MAY 16 1994

PUBLIC SERVICE COMMISSION

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the April, 1994 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. Since this is the first month these rates will be billed there is no "True-up Adjustment". These rates will be billed May 16, 1994.

Sincerely,

Thomas J. Morel, Jr.

Manager of Rate Administration

romas () Moul

TJM/tlw

Enclosures

Accepted:

,1994

Kentucky Public Service Commission

Frankfort, Kentucky

For the Month of April, 1994

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

							Estimated		
							Weighted		
LVS-1					Non-		Average		
			Simple		Commodity	7	Commodi	ty	Sales
Firm Service			Margin		Component	t 2	Gas Cost		Rate
First	300 ¹ Mcf	@	\$0.9419	+	\$0.9399	+	\$2.0813	=	\$3.9631 per Mcf
Next	14,700 ¹ Mcf	@	0.7919	+	0.9399	+	2.0813	=	3.8131 per Mcf
All over	15,000 Mcf	@	0.6419	+	0.9399	+	2.0813	=	3.6631 per Mcf

LVS-2

Interruptible Service

First	15,000	Mcf @	\$0.4775	+	\$0.3590	+	\$2.0813	=	\$2.9178 per Mcf
All over	15,000	Mcf @	0.3275	+	0.3590	+	2.0813	=	2.7678 per Mcf

True-up Adjustment for prior billing periods:

\$0.0000 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighth Revised Sheet No. 6, effective April 1, 1994.