

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE						
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3						
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:						
<u>Transportation Service Rate T-2</u>						
Includes standby sales service under corresponding sales rates.						
General Service Rate G-1:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300 Mcf/mo.		\$ 0.9419	\$ 0.3640	\$ 1.3059	(R)
Next	14,700 Mcf/mo.		0.7919	0.3640	1.1559	(R)
All over	15,000 Mcf/mo.		0.6419	0.3640	1.0059	(R)
Interruptible Service Rate G-2:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.		\$ 0.4775	\$ 0.1286	\$ 0.6061	(R)
All over	15,000 Mcf/mo.		0.3275	0.1286	0.4561	(R)
<u>Carriage Service Rate T-3</u>						
Excludes standby sales service.						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.		\$ 0.4775	\$ 0.0328	\$ 0.5103	(R)
All over	15,000 Mcf/mo.		0.3275	0.0328	0.3603	(R)
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE						

DATE OF ISSUE: June 30, 1992

DATE EFFECTIVE: August 1, 1992
 AUG 1 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013H dated July 31, 1992)

ISSUED BY:

R. Earl Fischer

PURSUANT TO 807 KAR 5:011,
 President Owensboro, Kentucky SECTION 9 (1)

BY: *Shirley Haller*
 PUBLIC SERVICE COMMISSION MANAGER

C-12-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE						
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3						
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:						
<u>Transportation Service Rate T-2</u>						
Includes standby sales service under corresponding sales rates.						
General Service Rate G-1:						
			Simple Margin	Non Commodity + Components	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300	Mcf/mo.	\$ 0.9419	\$ 0.3860	\$ 1.3279	(R)
Next	14,700	Mcf/mo.	0.7919	0.3860	1.1779	(R)
All over	15,000	Mcf/mo.	0.6419	0.3860	1.0279	(R)
Interruptible Service Rate G-2:						
			Simple Margin	Non Commodity + Components	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.1499	\$ 0.6274	(R)
All over	15,000	Mcf/mo.	0.3275	0.1499	0.4774	(R)
<u>Carriage Service Rate T-3</u>						
Excludes standby sales service.						
			Simple Margin	Non Commodity + Components	Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.0538	\$ 0.5313	(R)
All over	15,000	Mcf/mo.	0.3275	0.0538	0.3813	(R)

MAY 1 1992

DATE OF ISSUE: March 31, 1992

DATE EFFECTIVE: May 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013G dated May 1, 1992)

ISSUED BY:

R. Earl Fischer

President Owensboro, Kentucky

C9-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE						
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3						
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:						
<u>Transportation Service Rate T-2</u>						
Includes standby sales service under corresponding sales rates.						
General Service Rate G-1:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300	Mcf/mo.	\$ 0.9419	\$ 0.3910	\$ 1.3329	(R)
Next	14,700	Mcf/mo.	0.7919	0.3910	1.1829	(R)
All over	15,000	Mcf/mo.	0.6419	0.3910	1.0329	(R)
Interruptible Service Rate G-2:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.1560	\$ 0.6335	(R)
All over	15,000	Mcf/mo.	0.3275	0.1560	0.4835	(R)
<u>Carriage Service Rate T-3</u>						
Excludes standby sales service.						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.0641	\$ 0.5416	(R)
All over	15,000	Mcf/mo.	0.3275	0.0641	0.3916	(R)
PUBLIC SERVICE COMMISSION OF KENTUCKY						
EFFECTIVE						

DATE OF ISSUE: January 2, 1992

DATE EFFECTIVE: February 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013F dated ~~January 2, 1992~~ FEB 1 1992)

ISSUED BY: *R. Carl Fischer*

President Owensboro, Kentucky

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Shirley Hella*
PUBLIC SERVICE COMMISSION MANAGER

C6-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE						
TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3						
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:						
Transportation Service Rate T-2						
Includes standby sales service under corresponding sales rates.						
General Service Rate G-1:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	300 Mcf/mo.		\$0.9419	\$0.3936	\$1.3355	(I)
Next	14,700 Mcf/mo.		0.7919	0.3936	1.1855	(I)
All over	15,000 Mcf/mo.		0.6419	0.3936	1.0355	(I)
Interruptible Service Rate G-2:						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.		\$0.4775	\$0.1678	\$0.6453	(I)
All over	15,000 Mcf/mo.		0.3275	0.1678	0.4953	(I)
Carriage Service Rate T-3						
Excludes standby sales service.						
			Simple Margin	+ Non Commodity Components	= Gross Margin Transportation Rate per 1,000 cu.ft.	
First	15,000 Mcf/mo.		\$0.4775	\$0.0643	\$0.5418	(I)
All over	15,000 Mcf/mo.		0.3275	0.0643	0.3918	(I)
NOV 1 1991						

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE: September 30, 1991

DATE EFFECTIVE: November 1, 1991

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-0135 dated November 1, 1991)

ISSUED BY:

R. Earl Fischer

President Owensboro, Kentucky

BY: *Clay Walker*
 PUBLIC SERVICE COMMISSION MANAGER

C-2-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u>	All Service Rate Schedules		
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$ 0.8075)	(\$ 0.7856)	(I,I)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.0226)	(0.0226)	(R,R)
Net GCA FACTOR per 1,000 cu. ft.	(\$ 0.8301)	(\$ 0.8082)	(I,I)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 2.8488	\$ 2.6134	(I,I)
Less: Base Cost of Gas (BCOG)	<u>3.4344</u>	<u>3.1771</u>	
Gas Cost Component (EGC minus BCOG)	(0.5856)	(0.5637)	(I,I)
Gas Cost Actual Adjustment (GCAA)	(0.1580)	(0.1580)	(I,I)
Gas Cost Balance Adjustment (GCBA)	<u>(0.0639)</u>	<u>(0.0639)</u>	(R,R)
Sub-Total	(\$ 0.8075)	(\$ 0.7856)	(I,I)
 <u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 8/1/92, Case 90-013H	(\$ 0.0011)	(\$ 0.0011)	
Effective 5/1/92, Case 90-013G	(0.0004)	(0.0004)	
Effective 2/1/92, Case 90-013F	(0.0211)	(0.0211)	
Effective 11/1/91, Case 90-013E	<u>0.0000</u>	<u>0.0000</u>	
Total Refund Factor (RF)	(\$ 0.0226)	(\$ 0.0226)	(R,R)
Net GCA Factor per 1,000 cu. ft.	(\$ 0.8301)	(\$ 0.8082)	(I,I)
() Denotes Negative Number			

DATE OF ISSUE: June 30, 1992

DATE EFFECTIVE: August 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013H dated July 31, 1992)

ISSUED BY:

R. Earl Fischer

President Owensboro, Kentucky

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

SECTION 9 (1)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

C-12-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u>		All Service Rate Schedules	
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$ 1.0949)	(\$ 1.0737)	(R,R)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.0215)	(0.0215)	(I,I)
Net GCA FACTOR per 1,000 cu. ft.	(\$ 1.1164)	(\$ 1.0952)	(R,R)
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 2.5432	\$ 2.3071	(R,R)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.8912)	(0.8700)	(R,R)
Gas Cost Actual Adjustment (GCAA)	(0.2395)	(0.2395)	(R,R)
Gas Cost Balance Adjustment (GCBA)	0.0358	0.0358	(I,I)
Sub-Total	(\$ 1.0949)	(\$ 1.0737)	(R,R)
 <u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 5/1/92, Case 90-013G	(\$ 0.0004)	(\$ 0.0004)	
Effective 2/1/92, Case 90-013F	(0.0211)	(0.0211)	
Effective 11/1/91, Case 90-013E	0.0000	0.0000	
Effective 8/1/91, Case 90-013D	0.0000	0.0000	
Total Refund Factor (RF)	(\$ 0.0215)	(\$ 0.0215)	(I,I)
Net GCA Factor per 1,000 cu. ft.	(\$ 1.1164)	(\$ 1.0952)	(R,R)
PUBLIC SERVICE COMMISSION WESTERN KENTUCKY GAS COMPANY EFFECTIVE			
() Denotes Negative Number			

MAY 1 1992

DATE OF ISSUE: March 31, 1992

DATE EFFECTIVE: May 1, 1992
 PURSUANT TO 807 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013G dated May 1, 1992)

ISSUED BY: *R. Earl Fischer*

BY: *G. J. ...*
 PUBLIC SERVICE COMMISSION MANAGER

C9-92

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u>	All Service Rate Schedules		
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$ 0.6226)	(\$ 0.6003)	(R,R)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.0568)	(0.0568)	(R,R)
Net GCA FACTOR per 1,000 cu. ft.	(\$ 0.6794)	(\$ 0.6571)	(R,R)
<u>Derivation of above Adjustments:</u>			
<u>Gas Cost Adjustment (GCA)</u>	<u>Firm</u>	<u>Interruptible</u>	
Expected Gas Cost Component (EGC)	\$ 2.9472	\$ 2.7122	(R,R)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.4872)	(0.4649)	(R,R)
Gas Cost Actual Adjustment (GCAA)	(0.1693)	(0.1693)	(R,R)
Gas Cost Balance Adjustment (GCBA)	0.0339	0.0339	(I,I)
Sub-Total	(\$ 0.6226)	(\$ 0.6003)	(R,R)
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 2/1/92, Case 90-013F	(\$ 0.0211)	(\$ 0.0211)	
Effective 11/1/91, Case 90-013E	0.0000	0.0000	
Effective 8/1/91, Case 90-013D	0.0000	0.0000	
Effective 5/1/91, Case 90-013C	(0.0357)	(0.0357)	
Total Refund Factor (RF)	(\$ 0.0568)	(\$ 0.0568)	(R,R)
Net GCA Factor per 1,000 cu. ft.	(\$ 0.6794)	(\$ 0.6571)	(R,R)
() Denotes Negative Number			

DATE OF ISSUE: January 2, 1992

DATE EFFECTIVE: February 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013, Pursuant to 9072 (1992) 11.

ISSUED BY:

R. Earl Fischer

President Owensboro, Kentucky

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

26-92

WESTERN KENTUCKY GAS COMPANY

**CLASSIFICATION OF SERVICE
 GAS COST ADJUSTMENT**

Gas Cost Adjustment

Applicable to: All Service Rate Schedules

To each bill rendered there shall be added an amount equal to:

	<u>Firm</u>	<u>Interruptible</u>	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$0.3283)	(\$0.2968)	(I, I)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.0415)	(0.0415)	
Net GCA FACTOR per 1,000 cu. ft.	(\$0.3698)	(\$0.3383)	(I, I)

Derivation of above Adjustments:

<u>Gas Cost Adjustment (GCA)</u>	<u>Firm</u>	<u>Interruptible</u>	
Expected Gas Cost Component (EGC)	\$3.2678	\$3.0420	(I, I)
Less: Base Cost of Gas (BCOG)	<u>3.4344</u>	<u>3.1771</u>	
Gas Cost Component (EGC minus BCOG)	(0.1666)	(0.1351)	(I, I)
Gas Cost Actual Adjustment (GCAA)	(0.1647)	(0.1647)	(I, I)
Gas Cost Balance Adjustment (GCBA)	<u>0.0030</u>	<u>0.0030</u>	(I, I)
Sub-Total	(\$0.3283)	(\$0.2968)	(I, I)

Refund Adjustment (RF)

Refund Factors continuing for 12 months from the effective date of each refund filing:

Effective 11/1/91, Case 90-013E	\$0.0000	\$0.0000	
Effective 8/1/91, Case 90-013D	0.0000	0.0000	
Effective 5/1/91, Case 90-013C	(0.0357)	(0.0357)	
Effective 2/1/91, Case 90-013B	<u>(0.0058)</u>	<u>(0.0058)</u>	
Total Refund Factor (RF)	(\$0.0415)	(\$0.0415)	(I, I)
Net GCA Factor per 1,000 cu. ft.	(\$0.3698)	(\$0.3383)	(I, I)

() Denotes Negative Number

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE: September 30, 1991

DATE EFFECTIVE: November 1, 1991

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013E dated November 1, 1991)

ISSUED BY: *R. Carl Fischer*

President Owensboro, Kentucky (1)
 BY: *Glenn Sella*
 PUBLIC SERVICE COMMISSION MANAGER

C-7-92