

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 1
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 1

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE G-1

1. Applicable:
Entire Service Area of the Company.
(See list of towns - Sheet No. 29)

2. Availability of Service:
Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Rate - Net:

Base Charge:

\$3.00 per meter per month for residential service
\$8.00 per meter per month for non-residential service

Commodity Charge:

\$3.8806 per 1,000 cubic feet

4. Minimum Charge - Net:

A. The Base Charge.

B. In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.

C. The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE July 2, 1987
month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY Dorinda D. Ray Sr. Division Vice President Owensboro, KY
name of officer title address

C-10-90

For Entire Service Area

Community, Town or City

P.S.C. NO. 19

Original SHEET No. 2

Cancelling

P.S.C. Adoption Notice NO. 1

and

P.S.C. NO. 18

Original SHEET No. 2

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE G-1

C. (continued)

a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

5. Gas Cost Adjustment Clause (GCA):

The rates specified herein are subject to revision in accordance with the provisions of the GCA.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

6. Character of Service:

Natural gas having a heat content of approximately 1,000 Btu per cubic foot (saturated basis).

MAR 2 1988 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

7. Special Provisions:

A. The Company may require a special written contract for large use or abnormal service requirements.

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area, and it shall be the responsibility of the contract customer to provide and maintain adequate stand-by facilities and auxiliary fuel.

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C10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 3
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 3

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE G-1

- B. The standard rules and regulations of the Company shall apply.
- C. All gas measured at pressures higher than low pressure distribution pressures shall be corrected to a base pressure of 14.65 pounds per square inch absolute.
- D. Not available for resale.
- E. Reconnection charge shall be \$20.00. Charge for read-in read-out shall be \$7.50.
- F. A charge of \$5.00 will be made to collect a delinquent bill after written notice has been sent to the customer as required by the regulations of the Public Service Commission.
- G. A charge of \$10.00 shall be made for each check returned for insufficient funds.
- H. Customers served under this rate are subject to curtailment as described in Section 29 of the Company's Rules and Regulations. Industrial and commercial customers that fail to comply with a Company order for daily curtailment will be subject to a penalty payment of \$15.00 per Mcf. Industrial customers assigned seasonal volumes will be subject to penalty as described in Section 29.

8. Late Payment Charge:

Should any industrial customer fail to pay the amount of any bill within ten (10) days after such bill is rendered, interest on the unpaid portion of the bill shall accrue, at the then effective prime interest rate (Citizens Fidelity Bank and Trust Company, Louisville, Kentucky) from the due date, until the date of payment.

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
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SECTION 9 (1)
BY: Shane Keller
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ISSUED BY Dorinda D. Coy Sr. Division Vice President Owensboro, KY
name of officer title address

C-10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 4
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 4

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

1. Applicable:

Entire Service Area of the Company.
(See list of towns - Sheet No. 29)

2. Availability of Service:

- A. Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, provided adequate auxiliary equipment and fuel is maintained to meet periods of gas curtailments, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contract with its pipeline supplier.
- B. The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- C. The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes:

- A. The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO KY PSC ORDER NO. 11,
SECTION 9 (1)

BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY Dorinda D. Ray Sr. Division Vice President Owensboro, KY
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C10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 5
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 5

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

B. High Priority Service:

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

C. Interruptible Service:

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

D. Revision of Delivery Volumes:

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its supplier, and subject to availability of the gas if an increased volume is involved.

4. Rate - Net:

A. High Priority Service:

The volume of gas used each day up to, but not exceeding, the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Service Rate G-1".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 24 1988
P.S.C. NO. 19 (REV. 11-87) MAR 5 1988
SECTION 9 (1)
BY: *Sharon L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
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DATE EFFECTIVE November 1, 1986
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Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *Jordan D. Coe* Sr. Division Vice President Owensboro, KY
name of officer title address

C 10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 6
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 6

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

B. Interruptible Service:

All gas used per month in excess of the High Priority Service shall be billed at \$3.5658 per 1,000 cubic feet.

C. Minimum Bill:

A minimum seasonal bill shall apply and shall be computed as follows:

1. A minimum summer seasonal bill shall apply to the period April 1, through October 31.
2. A minimum winter seasonal bill shall apply to the period November 1, through March 31.
3. The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
4. Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.
5. The minimum bill requirement will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

MAY 2 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE July 2, 1987
month day year

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name of officer title address

2-10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 7
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 7

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

5. Gas Cost Adjustment Clause (GCA):

The rates specified herein are subject to revision in accordance with the provisions of the Gas Cost Adjustment Clause as contained in an Order issued by the Public Service Commission of Kentucky effective November 1, 1986, in Case No. 9556.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 9 1987
PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)
BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

6. Stand-by or Auxiliary Equipment and Fuel:

It shall be the responsibility of the customer to provide and maintain at all times such adequate stand-by, auxiliary equipment and fuel as may be required or necessary, at the customer's discretion to protect its fuel requirements and best interest and to assure continuous operation.

7. Penalty for Unauthorized Overruns:

A. In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily contract demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.

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ISSUED BY *Jordan D. Coy* Sr. Division Vice President Owensboro, KY
name of officer title address

C-10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 8
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 8

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

B. If at the end of any seasonal period a buyer exceeds its Adjusted Seasonal Volumes for that period the Buyer shall pay a penalty as described in Section 29 of the Company's Rules and Regulations.

C. The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

8. Curtailment:

A. The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

B. All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 29 of its Rules and Regulations as filed with and approved by the Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 21 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Sharon L. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE November 1, 1986
month day year

ISSUED BY Dorinda D. Coy Sr. Division Vice President Owensboro, KY
name of officer title address
Issued by Authority of Ky. PSC Order - Case No. 10063

C10-90

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
Original SHEET No. 9
Cancelling

P.S.C. Adoption Notice NO. 1
and

P.S.C. NO. 18
Original SHEET No. 9

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE G-2

9. Measurement:

The unit of measurement shall be an Mcf at a pressure base of 14.65 psia, a temperature of 60° F. and 0.60 specific gravity.

10. Special Provisions:

- A. A written contract with a minimum term of one year shall be required.
- B. The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial sales, shall apply to this rate schedule and all contracts thereunder.
- C. No gas delivered under this rate schedule and applicable contract shall be available for resale.

11. Late Payment Charge:

Should any industrial customer fail to pay all of the amount of any bill within ten (10) days after such bill is rendered, interest on the unpaid portion of the bill shall accrue, at the then effective prime interest rate (Citizens Fidelity Bank and Trust Company, Louisville, Kentucky) from the due date, until the date of payment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Keller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988

DATE EFFECTIVE November 1, 1986

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY Dorinda Kay Sr. Division Vice President Owensboro, KY
name of officer title address

C10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 10
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 10

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE VOLUME INTERRUPTIBLE SERVICE RATE G-3

1. Applicable:

Entire Service Area of the Company.
(See list of towns - Sheet No. 29)

2. Availability of Service:

Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, provided adequate auxiliary equipment and fuel is maintained to meet periods of gas curtailments, and when customer requires and contracts for not less than 200,000 Mcf per year, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contract with its pipeline supplier.

3. Special Conditions:

If a customer contracts for gas under this rate schedule and fails to meet the minimum requirements of 200,000 Mcf per year, the contract shall be subject to cancellation and gas deliveries thereafter shall be billed at the lowest available rate for which the customer qualifies.

4. Rate - Net:

A. High Priority Service:

The volumes of gas used each day up to, but not exceeding, the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Service Rate G-1".

B. Interruptible Service:

All gas used per month in excess of the High Priority Service shall be billed at \$3.3958 per 1,000 cubic feet.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Bell*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
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month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *Jordan D. Ray* Sr. Division Vice President Owensboro, KY
name of officer title address

210-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 11
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 11

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE VOLUME INTERRUPTIBLE SERVICE RATE G-3

5. Terms and Conditions:

All other terms and conditions under this tariff shall be the same as the Company's Interruptible Service Rate G-2.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Keller
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE November 1, 1986
month day year

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ISSUED BY Dorinda Ray Sr. Division Vice President Owensboro, KY
name of officer title address

C10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 14
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 14

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

1. Applicable:

Entire service area of the Company to any customer receiving service under the Company's Sales Tariff Rate(s) G-1, G-2 and/or G-3.

2. Availability of Service:

A. Available to any customer with a daily nominated volume (See Definition, Section 4) which averages a minimum of 100 Mcf of gas per day for the billing period on an individual service at the same premise who has purchased their own supply of natural gas and require transportation by the Company to the point of utilization subject to suitable service being available from existing facilities. (See Section 5 if additional facilities are necessary.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 2 1988

PURSUANT TO 807 KAR 5:011,
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BY: Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
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name of officer title address

C 10-90

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
First Revised SHEET No. 15

Cancelling

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

P.S.C. NO. 19
Original SHEET No. 15

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

3. Rate:

In addition to any and all charges assessed by other parties, there will be applied a Gross Margin Transportation Rate which shall be the sum of:

A. The Simple Margin as being the difference between the otherwise applicable Sales Tariff Rate and the Base Cost of Gas (BCOG), fixed at \$3.0255, as approved in the Company's most recent rate order, Case No. 9556, plus

B. The Non-Commodity Components as calculated in the Company's most recent Quarterly Gas Cost Adjustment (GCA) filing. (T)

Transportation rates corresponding to the Company's respective Sales Tariff Rates are stated at Sheet No. 17.

4. Nominated Volume:

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf (1,000 cubic feet) as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a monthly basis a minimum of ten (10) days prior to commencement of the billing period; such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

5. Special Provisions:

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation service

PUBLIC SERVICE COMMISSION
EFFECTIVE
MAY 1 1988
PURSUANT TO KRC 10.007 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 2, 1988

DATE EFFECTIVE May 1, 1988

month day year

month day year

Issued by Authority of Ky. P.S.C. Order - Case No. 10190

ISSUED BY *[Signature]* Sr. Vice President Owensboro, KY

name of officer

title

address

C10-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 16
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 16

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

5. Special Provisions: (continued)

under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period).

6. Terms and Conditions:

A. Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.

B. Gas transported under this Transportation Tariff Rate is subject to the same firm and/or interruptible provisions as those contained in the applicable Sales Tariff Rate.

C. The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.

D. It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.

E. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

F. The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: George Sallee
PUBLIC SERVICE COMMISSION MANAGER

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Issued by Authority of Ky. P.S.C. Order - Case No. 10063
ISSUED BY David Coy Sr. Division Vice President Owensboro, KY
name of officer title address

C 10-90

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

7. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may monthly flex the otherwise applicable rate on a customer specific basis if, on or before the initial nomination deadline specified in Section 4, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. In any event, a flex discount will not be granted that produces a transportation rate below the variable costs associated with service to the customer. Variable costs, as used herein, would include, at a minimum, a reasonable allowance for lost and unaccounted for gas and any specific costs to the Company associated with service to the customer from the Company's pipeline supplier(s).

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel. The Company further reserves the right to decline to flex or to flex to the degree requested by the customer in its sole opinion, the expected cost of the customer's independently arranged gas supply is a material factor in its determination of the competitive advantage of available alternative fuel.

(N)

FEB 21 1990

DATE OF ISSUE March 16, 1990 PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY, DATED FEBRUARY 21, 1990

ISSUED BY Carl Fischer name of officer PUBLIC SERVICE COMMISSION MANAGER Owensboro, KY address

C 11-90

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

7. Alternative Fuel Responsive Flex Provision (continued)

Provided further, that during the month for which flex is granted by the Company, the flex rate shall not be applied until volumes equal to the customer's gas imbalance as of the end of the previous month are delivered to the customer at the full applicable rate. A customer substituting alternative fuel for available gas service must immediately close out its gas balance account for volumes the customer caused to be delivered into the Company's system for transportation but which the customer failed to take as nominated. For billing purposes, such carryover or banked volumes shall be deemed to have been delivered to the customer during the month preceding the first month of alternative fuel displacement of gas service. At no additional charge or credit, the customer may either elect to take the billed banked volumes during the month the bill is received or abandon any untaken volumes to the Company's system supply as of the end of the month. A customer electing to take some or all of the available banked volumes must so notify the Company in writing on or before the 15th of the month the notifying bill is rendered. All volumes not nominated but taken during the month by the customer in excess of the available banked volumes will be billed to the customer under the applicable sales tariff. Any available banked volumes not actually taken by the customer by the end of the month shall be deemed abandoned to the Company's system supply for the benefit of the Company's sales customers.

To the extent operationally practicable, service during flex periods will be provided on a "best efforts" rather than "interruptible" basis.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

FEB 21 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Salter*
PUBLIC SERVICE COMMISSION MANAGER

(N)

DATE OF ISSUE March 16, 1990

DATE EFFECTIVE February 21, 1990

Issued by Authority of an Interim Order of the Public Service Commission in Case No. 89-354 dated February 21, 1990

ISSUED BY Carl Fischer
name of officer

President
title

Owensboro, KY
address

C-11-90

For Entire Service Area

P.S.C. No. 19
Twelfth Revised SHEET No.17
Cancelling
P.S.C. No. 19
Eleventh Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE				
GENERAL TRANSPORTATION T-2 AND CARRIAGE T-3 RATES				
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:				
<u>Transportation Service Rate T-2</u>				
Includes standby sales service under corresponding Sales rates.				
General Service Rate G-1:				
		Simple	Non-Commodity	Gross Margin
		Margin	Components	Transportation
		+	=	Rate per
				1,000 cu.ft.
First	300 Mcf/mo.	\$.9091	\$0.4151	\$1.3242
Next	14,700 Mcf/mo.	0.7591	0.4151	1.1742
All over	15,000 Mcf/mo.	0.6091	0.4151	1.0242
Interruptible Service Rate G-2:				
		Simple	Non-Commodity	Gross Margin
		Margin	Components	Transportation
		+	=	Rate per
				1,000 cu.ft.
First	15,000 Mcf/mo.	\$0.4775	\$0.1573	\$0.6348
All over	15,000 Mcf/mo.	0.3275	0.1573	0.4848
<u>Carriage Service Rate T-3</u>				
Excludes standby sales service.				
		Simple	Non-Commodity	Gross Margin
		Margin	Components	Transportation
		+	=	Rate per
				1,000 cu.ft.
First	15,000 Mcf/mo	\$0.4775	\$0.0358	\$0.5133
All over	15,000 Mcf/mo	0.3275	0.0358	0.3633

(T)
(T)
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(R)
(R)
(N)

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 8 (1)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: R. Earl Fischer

President Owensboro, Kentucky

C 11-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Eleventh Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Tenth Revised SHEET No. 17

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

The General Transportation Tariff Rate T-2 for each respective service rate as filed in Gas Cost Adjustment (GCA) Quarterly Filing 9556-0 is as follows:

General Service Rate G-1:

Simple Margin	\$.8551	
Non-Commodity Components	.3336	
Gross Margin Transportation Rate	\$ <u>1.1887</u> per Mcf	(I)

Interruptible Service Rate G-2:

Simple Margin	\$.5403	
Non-Commodity Components	.3336	
Gross Margin Transportation Rate	\$ <u>.8739</u> per Mcf	(I)

Interruptible Service Rate G-3:

Simple Margin	\$.3703	
Non-Commodity Components	.3336	
Gross Margin Transportation Rate	\$ <u>.7039</u> per Mcf	(I)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 2 1990

PURSUANT TO KRS 5.011,
SECTION 9

[Signature]

DATE OF ISSUE July 5, 1990 **DATE EFFECTIVE** August 2, 1990
 Issued by Authority of an Order of the Public Service
 Commission in Case No. 9556-0 dated August 2, 1990
ISSUED BY Carl Fischer **President** Owensboro, KY
name of officer title address

C10-90

For Entire Service Area

Community, Town or City

P.S.C. NO. 19

Tenth Revised SHEET No. 17

Cancelling

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

P.S.C. NO. 19

Ninth Revised SHEET No. 17

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

The General Transportation Tariff Rate T-2 for each respective service rate as filed in Gas Cost Adjustment (GCA) Quarterly Filing 9556-N is as follows:

General Service Rate G-1:

Simple Margin	\$.8551	
Non-Commodity Components	.3309	(I)
Gross Margin Transportation Rate	<u>\$1.1860</u> per Mcf	

Interruptible Service Rate G-2:

Simple Margin	\$.5403	
Non-Commodity Components	.3309	(I)
Gross Margin Transportation Rate	<u>\$.8712</u> per Mcf	

Interruptible Service Rate G-3:

Simple Margin	\$.3703	
Non-Commodity Components	.3309	(I)
Gross Margin Transportation Rate	<u>\$.7012</u> per Mcf	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Salter*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 2, 1990

Issued by Authority of an Order of the Public Service Commission in Case No. 9556-N dated May 2, 1990

ISSUED BY

Carl Fischer

President

Owensboro, KY

C-8-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Ninth Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Eighth Revised SHEET No. 17

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

The General Transportation Tariff Rate T-2 for each respective service rate as filed in Gas Cost Adjustment (GCA) Quarterly Filing 9556-M is as follows:

General Service Rate G-1:

Simple Margin	\$.8551	
Non-Commodity Components	.3237	(R)
Gross Margin Transportation Rate	<u>\$1.1788</u> per Mcf	

Interruptible Service Rate G-2:

Simple Margin	\$.5403	
Non-Commodity Components	.3237	(R)
Gross Margin Transportation Rate	<u>\$.8640</u> per Mcf	

Interruptible Service Rate G-3:

Simple Margin	\$.3703	
Non-Commodity Components	.3237	(R)
Gross Margin Transportation Rate	<u>\$.6940</u> per Mcf	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1990

PURSUANT TO 001 KAR 5:011,
SECTION 9(1)

BY: Shayne Selles
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 29, 1989
month day year

DATE EFFECTIVE February 1, 1990
month day year

Issued by Authority of Ky. P.S.C. Order - Case No. 9556-M
ISSUED BY Carl Fischer name of officer President title Owensboro, KY address

C5-90

For Entire Service Area

Community, Town or City
P.S.C. NO. 19
Eighth Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling

P.S.C. NO. 19
Seventh Revised SHEET No. 17

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

The General Transportation Tariff Rate T-2 for each respective service rate as filed in Gas Cost Adjustment (GCA) Quarterly Filing 9556-L is as follows:

General Service Rate G-1:

Simple Margin	\$.8551	
Non-Commodity Components	.3318	(R)
Gross Margin Transportation Rate	<u>\$1.1869</u>	per Mcf

Interruptible Service Rate G-2:

Simple Margin	\$.5403	
Non-Commodity Components	.3318	(R)
Gross Margin Transportation Rate	<u>\$.8721</u>	per Mcf

Interruptible Service Rate G-3:

Simple Margin	\$.3703	
Non-Commodity Components	.3318	(R)
Gross Margin Transportation Rate	<u>\$.7021</u>	per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: James H. Hille
SERVICE COMMISSION MANAGER

DATE OF ISSUE September 29, 1989

DATE EFFECTIVE November 1, 1989

Issued by Authority of Ky. P.S.C. Order - Case No. 9556-L
ISSUED BY Carl Fischer President Owensboro, KY

C-2-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 20
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 20

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GAS COST ADJUSTMENT CLAUSE

EGC is composed of the following:

- (a) Expected total gas purchases at the filed rates, or reasonably expected rates, of Company's wholesale suppliers of natural gas, plus
- (b) Other gas purchases for system supply, plus
- (c) Gas purchases from Local Producers at the current rate, minus
- (d) Gas purchases expected to be injected into underground storage, plus
- (e) Projected underground storage withdrawals at the average unit cost of working gas contained therein, plus
- (f) Projected propane volumes used for peak-shaving at the current equivalent price per Mcf, minus
- (g) Projected recovery of demand costs through transportation transactions, plus (or minus)
- (h) Change in Deferred Gas, minus
- (i) Company use.

BCOG is the Base Cost of Gas per Mcf established in Company's rate case effective November 1, 1986.

GCAA is the Gas Cost Actual Adjustment per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for the second quarter preceding the quarter for which the most recent quarterly report is filed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 2 1986
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *George Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986

Issued by Authority of Ky. P.S.C. Order - Case No. 10063

ISSUED BY *Dorinda Loy* Sr. Division Vice President Owensboro, KY

name of officer

title

address

C-10-90

For Entire Service Area

P.S.C. No. 19
Twelfth Revised SHEET No.22
Cancelling
P.S.C. No. 19
Eleventh Revised SHEET No.22

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE			
GAS COST ADJUSTMENT CLAUSE			
<u>Gas Cost Adjustment</u>			
<u>Applicable to:</u> All Service Rate Schedules			
To each bill rendered there shall be added an amount equal to:			
	<u>Firm</u>	<u>Interruptible</u>	(N)
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	\$(0.5919)	\$(0.5924)	(R,R)
Refund Adjustment (RF) per 1,000 cu. ft.	(0.0000)	(0.0000)	
Net GCA FACTOR per 1,000 cu. ft.	(0.5919)	(0.5924)	
<u>Derivation of above Adjustments:</u>			
	<u>Firm</u>	<u>Interruptible</u>	(N)
<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost Component (EGC)	\$ 2.9763	\$ 2.7185	(I,R)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	(I,I)
Gas Cost Component (EGC minus BCOG)	(0.4581)	(0.4586)	
Gas Cost Actual Adjustment (GCAA)	(0.0443)	(0.0443)	
Gas Cost Balance Adjustment (GCBA)	(0.0895)	(0.0895)	
Sub-Total	\$(0.1338)	\$(0.1338)	
<u>Refund Adjustment (RF)</u>			
Refund Factors continuing for 12 months from the effective date of each refund filing:			
Refund Effective 5/1/89, Case No. 9556-J	\$ 0	\$ 0	
Total Refund Factor (RF)	\$ 0	\$ 0	
Net GCA Factor per 1,000 cubic feet	\$(0.5919)	\$(0.5924)	(R,R)

() Denotes Negative Number

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Carl Fischer

President

Owensboro, Kentucky

C 11-90

For Entire Service Area
 Community, Town or City
P.S.C. NO. 19
 Eleventh Revised SHEET No. 22

Cancelling

WESTERN KENTUCKY GAS COMPANY
 Name or Issuing Corporation

P.S.C. NO. 19
 Tenth Revised SHEET No. 22

CLASSIFICATION OF SERVICE															
GAS COST ADJUSTMENT CLAUSE															
<p><u>Gas Cost Adjustment</u> - Pursuant to an Order of the Public Service Commission of Kentucky, dated October 31, 1986, in Case No. 9556.</p> <p><u>Applicable to:</u> All Service Rate Schedules</p> <p>To each bill rendered there shall be added an amount equal to:</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">Gas Cost Adjustment (GCA)</td> <td style="width: 50%;">\$(0.2645) per 1,000 cubic feet</td> </tr> <tr> <td>Refund Adjustment (RF)</td> <td>(<u>0.0000</u>) per 1,000 cubic feet</td> </tr> <tr> <td>Net GCA FACTOR</td> <td>\$(<u>0.2645</u>) per 1,000 cubic feet (R)</td> </tr> </table>		Gas Cost Adjustment (GCA)	\$(0.2645) per 1,000 cubic feet	Refund Adjustment (RF)	(<u>0.0000</u>) per 1,000 cubic feet	Net GCA FACTOR	\$(<u>0.2645</u>) per 1,000 cubic feet (R)								
Gas Cost Adjustment (GCA)	\$(0.2645) per 1,000 cubic feet														
Refund Adjustment (RF)	(<u>0.0000</u>) per 1,000 cubic feet														
Net GCA FACTOR	\$(<u>0.2645</u>) per 1,000 cubic feet (R)														
<p><u>Derivation of above Adjustments:</u></p> <table style="width: 100%;"> <tr> <td colspan="2"><u>Gas Cost Adjustment (GCA)</u></td> </tr> <tr> <td>Expected Gas Cost component (EGC)</td> <td style="text-align: right;">\$2.8948</td> </tr> <tr> <td>Less: Base Cost of Gas (BCOG)</td> <td style="text-align: right;"><u>3.0255</u></td> </tr> <tr> <td>Gas cost component (EGC minus BCOG)</td> <td style="text-align: right;">\$(0.1307)</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.0443)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;"><u>(0.0895)</u></td> </tr> <tr> <td>Sub-Total</td> <td style="text-align: right;">\$(0.2645)</td> </tr> </table>		<u>Gas Cost Adjustment (GCA)</u>		Expected Gas Cost component (EGC)	\$2.8948	Less: Base Cost of Gas (BCOG)	<u>3.0255</u>	Gas cost component (EGC minus BCOG)	\$(0.1307)	Gas Cost Actual Adjustment (GCAA)	(0.0443)	Gas Cost Balance Adjustment (GCBA)	<u>(0.0895)</u>	Sub-Total	\$(0.2645)
<u>Gas Cost Adjustment (GCA)</u>															
Expected Gas Cost component (EGC)	\$2.8948														
Less: Base Cost of Gas (BCOG)	<u>3.0255</u>														
Gas cost component (EGC minus BCOG)	\$(0.1307)														
Gas Cost Actual Adjustment (GCAA)	(0.0443)														
Gas Cost Balance Adjustment (GCBA)	<u>(0.0895)</u>														
Sub-Total	\$(0.2645)														
<p><u>Refund Adjustment (RF)</u></p> <p>Refund Factors continuing for twelve months from the effective date of each refund filing:</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">Refund Factor (RF)</td> <td style="width: 50%; text-align: right;">(<u>0.0000</u>)</td> </tr> <tr> <td>Net GCA Factor per 1,000 cubic feet</td> <td style="text-align: right;">\$(<u>0.2645</u>) (R)</td> </tr> </table>		Refund Factor (RF)	(<u>0.0000</u>)	Net GCA Factor per 1,000 cubic feet	\$(<u>0.2645</u>) (R)										
Refund Factor (RF)	(<u>0.0000</u>)														
Net GCA Factor per 1,000 cubic feet	\$(<u>0.2645</u>) (R)														

() Denotes Negative Number

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 2 1990
 PURSUANT TO ORDER NO. 9556-0
 BY: *[Signature]*
 AUG 2 1990

DATE OF ISSUE July 5, 1990 DATE EFFECTIVE August 2, 1990
 Issued by Authority of an Order of the Public Service Commission in Case No. 9556-0 dated August 2, 1990
 ISSUED BY Carl Fischer President Owensboro, KY
name of officer title address

C-10-90

Entire Service Area
 For
 Community, Town or City
P.S.C. NO. 19
 Tenth Revised SHEET No. 22

WESTERN KENTUCKY GAS COMPANY
 Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
 Ninth Revised SHEET No. 22

CLASSIFICATION OF SERVICE

GAS COST ADJUSTMENT CLAUSE

Gas Cost Adjustment - Pursuant to an Order of the Public Service Commission of Kentucky, dated October 31, 1986, in Case No. 9556.

Applicable to: All Service Rate Schedules

To each bill rendered there shall be added an amount equal to:

Gas Cost Adjustment (GCA)	\$ (0.0001)	per 1,000 cubic feet	
Refund Adjustment (RF)	<u>0.0000</u>	per 1,000 cubic feet	
Net GCA FACTOR	\$ <u>(0.0001)</u>	per 1,000 cubic feet	(R)

Derivation of above Adjustments:

<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost component (EGC)	\$3.0637		
Less: Base Cost of Gas (BCOG)	<u>3.0255</u>		
Gas cost component (EGC minus BCOG)		\$ 0.0382	
Gas Cost Actual Adjustment (GCAA)		(0.0441)	
Gas Cost Balance Adjustment (GCBA)		<u>0.0058</u>	
Sub-Total			\$ (0.0001)

Refund Adjustment (RF)

Refund Factors continuing for twelve months from the effective date of each refund filing:

Refund Factor (RF)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(0.0000)
Net GCA Factor per 1,000 cubic feet		\$ <u>(0.0001)</u>

MAY 2 1990

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *George Salter*
 PUBLIC SERVICE COMMISSION MANAGER

() Denotes Negative Number

DATE OF ISSUE March 30, 1990 DATE EFFECTIVE May 2, 1990
 Issued by Authority of an Order of the Public Service Commission in Case No. 9556-N dated May 2, 1990
 ISSUED BY Barl Fischer name of officer President title Owensboro, KY address

C-8-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
 Ninth Revised SHEET No. 22

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
 Eighth Revised SHEET No. 22

CLASSIFICATION OF SERVICE

GAS COST ADJUSTMENT CLAUSE

Gas Cost Adjustment - Pursuant to an Order of the Public Service Commission of Kentucky, dated October 31, 1986, in Case No. 9556.

Applicable to: All Service Rate Schedules

To each bill rendered there shall be added an amount equal to:

Gas Cost Adjustment (GCA)	\$ 0.2458	per 1,000 cubic feet	(I)
Refund Adjustment (RF)	(0.0012)	per 1,000 cubic feet	
Net GCA FACTOR	\$ 0.2446	per 1,000 cubic feet	

Derivation of above Adjustments:

<u>Gas Cost Adjustment (GCA)</u>			
Expected Gas Cost component (EGC)	\$3.3491		
Less: Base Cost of Gas (BCOG)	3.0255		
Gas cost component (EGC minus BCOG)		\$ 0.3236	
Gas Cost Actual Adjustment (GCAA)		(0.0862)	
Gas Cost Balance Adjustment (GCBA)		0.0084	
Sub-Total			\$ 0.2458

Refund Adjustment (RF)

Refund Factors continuing for twelve months from the effective date of each refund filing:

Refund Effective 5/1/89, Case No. 9556	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(0.0012)
Total Refund Factor (RF)		(0.0012)
Net GCA Factor per 1,000 cubic feet		\$ <u>0.2446</u>

FEB 1 1990

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Shaye Miller
 PUBLIC SERVICE COMMISSION MANAGER

() Denotes Negative Number

DATE OF ISSUE December 29, 1989
month day year

DATE EFFECTIVE February 1, 1990
month day year

Issued by Carl Fischer of Ky. P.S.C. Order - Case No. 9556-M
 ISSUED BY Carl Fischer President Owensboro, KY
name of officer title address

C 5-90

For Entire Service Area
 Community, Town or City
P.S.C. NO. 19
 Eighth Revised SHEET No. 22

WESTERN KENTUCKY GAS COMPANY
 Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
 Seventh Revised SHEET No. 22

CLASSIFICATION OF SERVICE																																																																													
GAS COST ADJUSTMENT CLAUSE																																																																													
<p>Gas Cost Adjustment - Pursuant to an Order of the Public Service Commission of Kentucky, dated October 31, 1986, in Case No. 9556.</p> <p><u>Applicable to:</u> All Service Rate Schedules</p> <p>To each bill rendered there shall be added an amount equal to:</p> <table style="width: 100%;"> <tr> <td style="width: 50%;">Gas Cost Adjustment (GCA)</td> <td style="width: 30%;">\$ 0.0785</td> <td style="width: 20%;">per 1,000 cubic feet</td> <td style="width: 10%; text-align: right;">(I)</td> </tr> <tr> <td>Refund Adjustment (RF)</td> <td>(0.0025)</td> <td>per 1,000 cubic feet</td> <td></td> </tr> <tr> <td>Net GCA FACTOR</td> <td>\$ 0.0760</td> <td>per 1,000 cubic feet</td> <td></td> </tr> </table> <hr/> <p style="text-align: center;"><u>Derivation of above Adjustments:</u></p> <table style="width: 100%;"> <tr> <td colspan="4"><u>Gas Cost Adjustment (GCA)</u></td> </tr> <tr> <td>Expected Gas Cost component (EGC)</td> <td style="text-align: right;">\$3.1691</td> <td></td> <td></td> </tr> <tr> <td>Less: Base Cost of Gas (BCOG)</td> <td style="text-align: right;">3.0255</td> <td></td> <td></td> </tr> <tr> <td>Gas cost component (EGC minus BCOG)</td> <td></td> <td style="text-align: right;">\$ 0.1436</td> <td></td> </tr> <tr> <td colspan="4"> </td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td></td> <td style="text-align: right;">(0.0734)</td> <td></td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td></td> <td style="text-align: right;"><u>0.0083</u></td> <td></td> </tr> <tr> <td>Sub-Total</td> <td></td> <td></td> <td style="text-align: right;">\$ 0.0785</td> </tr> <tr> <td colspan="4"> </td> </tr> <tr> <td colspan="4"><u>Refund Adjustment (RF)</u></td> </tr> <tr> <td colspan="4">Refund Factors continuing for twelve months from the effective date of each refund filing:</td> </tr> <tr> <td colspan="4"> </td> </tr> <tr> <td>Refund Effective 2/1/89, Case No. 9556-I</td> <td style="text-align: right;">(0.0013)</td> <td></td> <td></td> </tr> <tr> <td>Refund Effective 5/1/89, Case No. 9556-J</td> <td style="text-align: right;">(0.0012)</td> <td></td> <td></td> </tr> <tr> <td>Total Refund Factor (RF)</td> <td></td> <td></td> <td style="text-align: right;"><u>(0.0025)</u></td> </tr> <tr> <td>Net GCA Factor per 1,000 cubic feet</td> <td></td> <td></td> <td style="text-align: right;"><u>\$ 0.0760</u></td> </tr> </table>		Gas Cost Adjustment (GCA)	\$ 0.0785	per 1,000 cubic feet	(I)	Refund Adjustment (RF)	(0.0025)	per 1,000 cubic feet		Net GCA FACTOR	\$ 0.0760	per 1,000 cubic feet		<u>Gas Cost Adjustment (GCA)</u>				Expected Gas Cost component (EGC)	\$3.1691			Less: Base Cost of Gas (BCOG)	3.0255			Gas cost component (EGC minus BCOG)		\$ 0.1436						Gas Cost Actual Adjustment (GCAA)		(0.0734)		Gas Cost Balance Adjustment (GCBA)		<u>0.0083</u>		Sub-Total			\$ 0.0785					<u>Refund Adjustment (RF)</u>				Refund Factors continuing for twelve months from the effective date of each refund filing:								Refund Effective 2/1/89, Case No. 9556-I	(0.0013)			Refund Effective 5/1/89, Case No. 9556-J	(0.0012)			Total Refund Factor (RF)			<u>(0.0025)</u>	Net GCA Factor per 1,000 cubic feet			<u>\$ 0.0760</u>
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() Denotes Negative Number

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 01 1989

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

DATE OF ISSUE September 29, 1989

DATE EFFECTIVE November 1, 1989

Issued by Authority of Ky. P.S.C. Order - Case No. 9556-L
 ISSUED BY Carl Fischer President Owensboro, KY
name of officer title address

C 2-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 2-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 2-R

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

5. Owners Consent to Occupy:

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

6. Security Deposits:

The Company may require from all customers as a guaranty or security a cash deposit not to exceed two-twelfths (2/12) of the estimated annual bill of such customer who is to be billed on a monthly basis. Such deposit less any unpaid amounts for service rendered the customer shall be returned upon the discontinuance of service.

Where the monthly bills are in excess of the deposit, or where the customer has delinquent bills, the Company may require the deposit to be increased, but such deposit shall not exceed two-twelfths (2/12) of the estimated annual bill. Interest will be paid at the rate of six percent (6%) annually. Residential deposits may be recalculated after eighteen (18) months in accordance with the Kentucky Public Service Commission Regulations if requested by the customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 19 1988
BY: George Miller
PUBLIC SERVICE COMMISSION MANAGER

7. Access to Premises:

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting, repairing or removing its meters, regulators or other equipment used in connection with its supply of gas service or for the purpose of turning on or shutting off the gas supply when necessary and for all other proper purposes.

8. Company's Equipment and Installation:

The Company shall furnish, install and maintain at its expense the necessary service connection extending from its main

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY David J. Key Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-90

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 15-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 15-R

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

29. Curtailment Order: (continued)

Priority 1. Residential, and services essential to the public health where no alternate fuel exists.

Priority 2. Small commercials (less than 50 Mcf per day).

Priority 3. Large commercials (over 50 Mcf per day) not included under lower priorities.

Priority 4. Industrials served under General Service Rate G-1.

Priority 5. Customers served under Interruptible Service Rate G-2 and Large Volume Interruptible Service Rate G-3, other than boilers included in Priority 6.

Priority 6. Boiler loads shall be curtailed in the following order.

- (a). Boilers over 3,000 Mcf per day.
- (b). Boilers between 1,500 Mcf and 3,000 Mcf per day.
- (c). Boilers between 300 Mcf and 1,500 Mcf per day.

3. Penalties

If, at the end of any seasonal period, a Buyer exceeds its Adjusted Seasonal Volumes for that period, the Buyer shall pay a penalty of \$15 per Mcf for all volumes taken in excess of 102% of its adjusted seasonal volume, such penalty to be in addition to the regular applicable rate but no such penalty shall be payable for any season in which the excess volume is less than 100 Mcf. The Company, at its sole discretion, may reduce the Buyer's Adjusted Seasonal Volume in the succeeding seasonal period by an amount equal to the excess volume taken. The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 3 1988
PURSUANT TO ORDER NO. 807 NAR 5:011,
SECTION 9 (1)
BY: *Sharon L. Hester*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988

DATE EFFECTIVE October 6, 1976

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *Dorinda J. Gray* Sr. Division Vice President Owensboro, KY
name of officer title address

C10-90