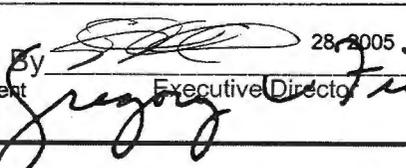


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Company's Installation.....	23	10/01/05	10/01/05
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
Availability of Gas Service.....	29	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
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Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/05	10/01/05
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
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CANCELLED
11-30-05

(C)

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 10/30/2005
 PURSUANT TO 807 KAR 5:011
SECTION 4(4)
 Issued by authority of an Order of the Kentucky Public Service Commission dated October 28, 2005 (Case No. 2005-00420).
 Issued: October 25, 2005
 By  28, 2005,
 Issued by Gregory C. Ficke, President Executive Director

RECEIVED

The Union Light, Heat and Power Company
1697-A Monmouth Street
Newport, Kentucky 41071

OCT 11 2005

PUBLIC SERVICE
COMMISSION

Ky. P.S.C. Gas No. 5
Eighty-seventh Revised Sheet No. 10
Canceling and Superseding
Eighty-sixth Revised Sheet No. 10
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Company's Installation.....	23	10/01/05	10/01/05
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
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Rate GS, General Service.....	31	10/01/05	10/01/05
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Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/05	10/01/05
Reserved for Future Use.....	45		
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Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
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Rate IT, Interruptible Transportation Service.....	50	10/01/05	10/01/05
Purchased Service.....	50		
Summer Minimum Service.....	50		
Unauthorized Delivery.....	50		
Rate FT-L, Firm Transportation Service.....	51	10/01/05	10/01/05
FT Bills - No GCRT.....	51		
FT Bills - With GCRT.....	51		
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51		
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51		
Reserved for Future Use.....	52		

CANCELLED
 10-30-05

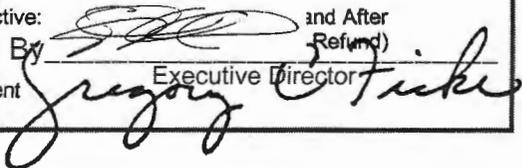
**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 10/1/2005
 PURSUANT TO 807 KAR 5:011
 dated October 3, 2005 in Case No. 2005-
 SECTION 9(1)

Issued by Gregory C. Ficke, President

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 2005 in Case No. 2005-00042.

Issued: October 6, 2005

Effective: _____ and After
Refund)

By: 
 Executive Director

Issued by Gregory C. Ficke, President

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Company's Installation.....	23	05/24/92	02/26/92
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
Availability of Gas Service.....	29	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
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Rate GS, General Service.....	31	09/29/05	09/29/05
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
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Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	03/01/02	01/31/02
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Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
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Summer Minimum Service.....	50	03/01/02	01/31/02
Unauthorized Delivery.....	50	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service.....	51	04/07/02	04/08/02
FT Bills - No GCRT.....	51	04/07/02	04/08/02
FT Bills - With GCRT.....	51	04/07/02	04/08/02
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	04/07/02	04/08/02
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	04/07/02	04/08/02
Reserved for Future Use.....	52		

CANCELLED
10-1-05

(C)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/29/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2005 in Case No. 2005-00363.

By  , 29, 2005
 Executive Director

Issued: September 23, 2005

Issued by Gregory C. Ficke, President

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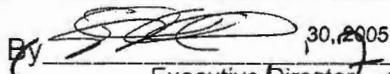
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Company's Installation.....	23	05/24/92	02/26/92
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
Availability of Gas Service.....	29	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
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Rate GS, General Service.....	31	08/30/05	08/30/05
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
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Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	03/01/02	01/31/02
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Reserved for Future use.....	49		
<u>TRANSPORTATION TARIFF SCHEDULE</u>			
Rate IT, Interruptible Transportation Service.....	50	03/01/02	01/31/02
Purchased Service.....	50	03/01/02	01/31/02
Summer Minimum Service.....	50	03/01/02	01/31/02
Unauthorized Delivery.....	50	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service.....	51	04/07/02	04/08/02
FT Bills - No GCRT.....	51	04/07/02	04/08/02
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FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	04/07/02	04/08/02
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	04/07/02	04/08/02
Reserved for Future Use.....	62		

(C)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/30/2005
 PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated August 24, 2005 in Case No. 2005-00329.

Issued: August 25, 2005

By  30, 2005
 Executive Director
 Issued by Gregory C. Ficke, President

C
 9/29/0

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Company's Installation.....	23	05/24/92	02/26/92
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
Availability of Gas Service.....	29	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	08/01/05	08/01/05
Rate GS, General Service.....	31	08/01/05	08/01/05
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
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Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	03/01/02	01/31/02
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<u>TRANSPORTATION TARIFF SCHEDULE</u>			
Rate IT, Interruptible Transportation Service.....	50	03/01/02	01/31/02
Purchased Service.....	50	03/01/02	01/31/02
Summer Minimum Service.....	50	03/01/02	01/31/02
Unauthorized Delivery.....	50	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service.....	51	04/07/02	04/08/02
FT Bills - No GCRT.....	51	04/07/02	04/08/02
FT Bills - With GCRT.....	51	04/07/02	04/08/02
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	04/07/02	04/08/02
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	04/07/02	04/08/02
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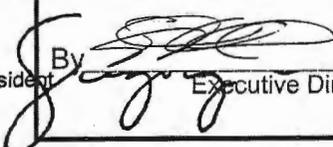
(C)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/1/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated July 27, 2005 in Case No. 2005-00294

Issued: July 28, 2005

Issued by Gregory C. Ficke, President

By  1, 2005
 Executive Director

C
8/30/05

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Company's Installation.....	23	05/24/92	02/26/92	
Metering.....	24	09/10/93	09/10/93	
Billing and Payment.....	25	02/02/01	02/02/01	
Deposits.....	26	09/10/93	09/10/93	
Application.....	27	05/24/92	02/26/92	
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Availability of Gas Service.....	29	05/24/92	02/26/92	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
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Rate GS, General Service.....	31	03/02/05	03/02/05	(C)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
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Reserved for Future Use.....	41			
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Rate FRAS, Full Requirements Aggregation Service.....	44	03/01/02	01/31/02	
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Reserved for Future Use.....	46			
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Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
Rate IT, Interruptible Transportation Service.....	50	03/01/02	01/31/02	
Purchased Service.....	50	03/01/02	01/31/02	
Summer Minimum Service.....	50	03/01/02	01/31/02	
Unauthorized Delivery.....	50	03/01/02	01/31/02	
Rate FT-L, Firm Transportation Service.....	51	04/07/02	04/08/02	
FT Bills - No GCRT.....	51	04/07/02	04/08/02	
FT Bills - With GCRT.....	51	04/07/02	04/08/02	
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE

3/2/2005

PURSUANT TO 807 KAR 5:011

SECTION 4

C
8/30/05

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2005 (Case No. 2005-00075).

Issued: February 25, 2005

Issued by Gregory C. Ficke, President

By *[Signature]* 12, 2005
 Executive Director *[Signature]*

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Company's Installation.....	23	05/24/92	02/26/92
Metering.....	24	09/10/93	09/10/93
Billing and Payment.....	25	02/02/01	02/02/01
Deposits.....	26	09/10/93	09/10/93
Application.....	27	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	05/24/92	02/26/92
Availability of Gas Service.....	29	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
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Rate GS, General Service.....	31	02/01/05	02/01/05 (C)
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
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Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
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Reserved for Future Use.....	48		
Reserved for Future use.....	49		
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Summer Minimum Service.....	50	03/01/02	01/31/02
Unauthorized Delivery.....	50	03/01/02	01/31/02
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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	04/07/02	04/08/02
Reserved for Future Use.....	52		

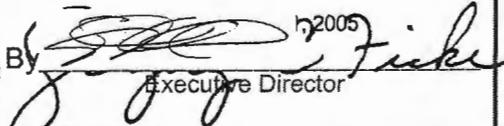
Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2005 in Case No. 2005-00028.

Issued: January 31, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 2/1/2005

PURSUANT TO 807 KAR 5:011
 January 28, 2005 in Case No. 2005-
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By  2005
 Executive Director

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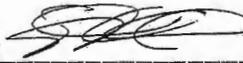
	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
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Company's Installation.....	23	05/24/92	02/26/92	
Metering.....	24	09/10/93	09/10/93	
Billing and Payment.....	25	02/02/01	02/02/01	
Deposits.....	26	09/10/93	09/10/93	
Application.....	27	05/24/92	02/26/92	
Gas Space Heating Regulations.....	28	05/24/92	02/26/92	
Availability of Gas Service.....	29	05/24/92	02/26/92	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	01/03/05	01/03/05	
Rate GS, General Service.....	31	01/03/05	01/03/05	(C)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
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Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	03/01/02	01/31/02	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
Rate IT, Interruptible Transportation Service.....	50	03/01/02	01/31/02	
Purchased Service.....	50	03/01/02	01/31/02	
Summer Minimum Service.....	50	03/01/02	01/31/02	
Unauthorized Delivery.....	50	03/01/02	01/31/02	
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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	04/07/02	04/08/02	
Reserved for Future Use.....	52			

C
2-1-2005

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2004 No. 2004-00494.

Issued: December 22, 2004

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/3/2005
 PURSUANT TO 807 KAR 5:011

By  3, 2005
 Gregory C. Ficke
 Executive Director

Issued by Gregory C. Ficke, President

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Company's Installation.....	23	05/24/92	02/26/92
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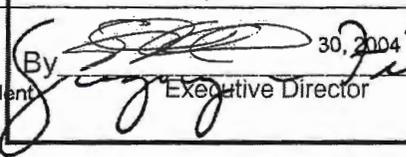
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PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2004 (Case No. 2004-00440).

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

By  30, 2004
 Executive Director

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07/16/01 07/16/01

CANCELLED
11-30-05
08/30/05 08/30/04

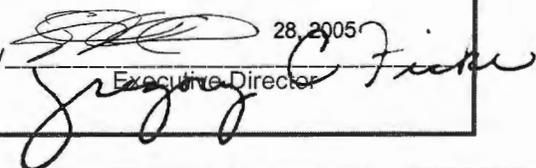
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 (2005)

28, 2005

By  Executive Director

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 SECTION 4

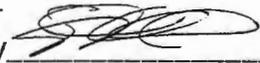
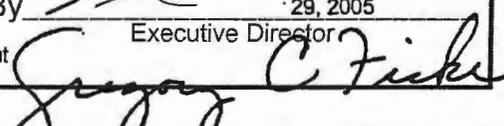
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CANCELLED

10-1-05

07/16/01 07/16/01

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 By  29, 2005
 Executive Director


Issued: September 23, 2005

Issued by Gregory C. Ficke, President

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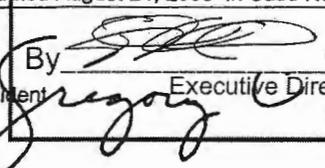
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Issued: August 25, 2005

Issued by Gregory C. Ficke, President

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By  30, 2005
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8/29/05

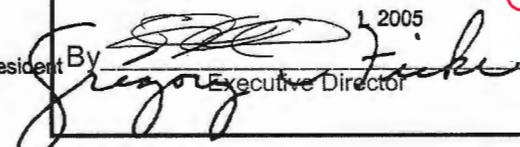
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Issued: July 28, 2005

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8/30/05

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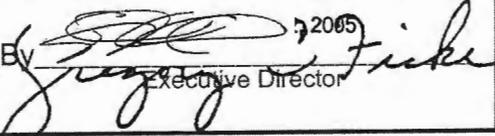
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Issued: February 25, 2005

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By  Gregory C. Ficke
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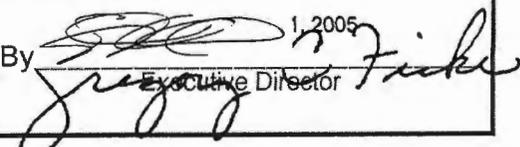
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By  Executive Director

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C
2-1-2005

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2004 in Case No. 2004-00494.

Issued: December 22, 2004

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/3/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

By  , 3, 2005
 Executive Director

Gregory C. Ficke

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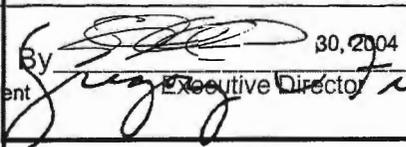
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1-3-2005

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2004 in Case No. 2004-00440.

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 11/30/2004
 PURSUANT TO 807 KAR 5:011
 SECTION 8(1)

By  30, 2004
 Executive Director

SECTION II - SUPPLYING AND TAKING OF SERVICE

1. Character of Service.

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1030 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission.

2. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

NOTWITHSTANDING THE PROVISIONS OF 807 KAR 5:006, SECTION 15, WINTER HARDSHIP RECONNECTION TO THE CONTRARY, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

3. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

4. Continuity of Service.

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

5. Suspension of Service for Repairs and Changes.

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992.

Issued: April 24, 1992

Effective: (May 2, 1992)

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallee*
PUBLIC SERVICE COMMISSION MANAGER

SECTION II - SUPPLYING AND TAKING OF SERVICE (Cont'd.)

6. Use of Service.

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

7. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of Company's pipe where connected to the curb valve) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's service line, house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

(T)

8. Right-of-Way.

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

9. Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

CANCELLED
10-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 08 1995

PUISUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 8, 1995, by James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued: February 8, 1995

Effective: May 24, 1992

J. H. Randolph
Issued by J. H. Randolph, President

RECEIVED

JUL 12 1994

Ky. P.S.C. Gas No. 5
Sheet No. 23.2
Cancelling and Superseding
Sheet No. 23.1
Page 1 of 1

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

PUBLIC SERVICE
COMMISSION

(T)

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Customer's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Customer. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not an authorized employee of the Company. However, if gas is leaking from any part of the gas supply system, a fitter not in the employee of the Company may make necessary temporary repairs and notify the Company of the condition.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

(T)

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

(T)

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

(T)

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

Branch services will not be run. In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

3. Company's Property and Protection Thereof.

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

CANCELLED
10-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 6 1994

Filed with the Kentucky Public Service Commission.

Issued: July 1, 1994

Issued by *[Signature]*
G. H. Randolph, President

PURSUANT TO 807 KAR 6.0194
EFFECTIVE JUL 12 1994
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

The Union Light, Heat and Power Company
1697-A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Eighty-ninth Revised Sheet No. 30
Canceling and Superseding
Eighty-eighth Revised Sheet No. 30
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

CANCELLED
11-30-05
\$15.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	29.8534¢	plus	130.1600¢	Equals	160.0134¢

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

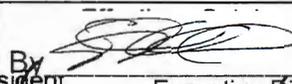
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, October 24, 2005 dated in Case No. 2005-00420.

Issued: October 25, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 10/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
8, 2005
By 
Executive Director

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
1697-A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Eighty-eighth Revised Sheet No. 30
Canceling and Superseding
Eighty-seventh Revised Sheet No. 30
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$15.00 (I)
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	29.8534¢	plus	115.97¢	Equals	145.8234¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate.

CANCELLED
10-30-05

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 6, 2005 in Case No. 2005-00042.

Issued: October 6, 2005

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 10/1/2005
PURSUANT TO ORDER OF THE COMMISSION, DATED OCTOBER 6, 2005 IN CASE NO. 2005-00042, SECTION 9 (1)
Effective: For Service Rendered October 1, 2005
By *Gregory C. Ficke* Executive Director

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
 1697 A Monmouth Street
 Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
 Sheet No. 30.87
 Canceling and Superseding
 Sheet No. 30.86
 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

CANCELLED
10-1-05
 \$8.30

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	23.34¢	plus	115.97¢	Equals	139.31¢

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

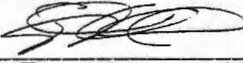
Issued by authority of an Order of the Kentucky Public Service Commission, dated September 22, 2005 in Case No. 2005-00363.

Issued: September 23, 2005

Issued by Gregory C. Ficke, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 9/29/2005
PURSUANT TO KY KAR 5:011
SECTION 9 (1)

By  r 29, 2005
Executive Director

Gregory C. Ficke

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Sheet No. 30.86
Canceling and Superseding
Sheet No. 30.85
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	93.45¢	Equals	116.79¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

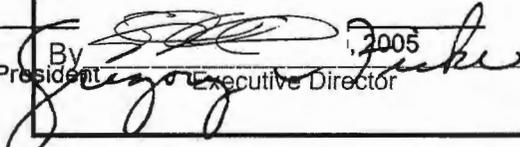
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 24, 2005 in Case No. 2005-00329.

Issued: August 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE
800 FIFTH AVENUE
FRANKFORT, KY 40621
PURSUANT TO K.A.R. 5:011
SECTION 9 (1)
By  2005
Executive Director

C
9/29/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Sheet No. 30.85
Canceling and Superseding
Sheet No. 30.84
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	85.11¢	Equals	108.45¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided below.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 27, 2005, in Case No. 2005-00294.

Issued: July 28, 2005

Issued by Gregory C. Ficke, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

PURSUANT TO 807 KAR 5:011
dated July 27, 2005, in Case No. 2005-00294

105

Gregory C. Ficke
Executive Director

C
8/30/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Sheet No. 30.80
Canceling and Superseding
Sheet No. 30.79
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	74.10¢	Equals	97.44¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying the same to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 24, 2005 in Case No. 2005-00075.

Issued: February 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SERVICE REGULATIONS
PURSUANT TO 807 KAR 5:011
SECTION 2(1)
2005
C
8/30/05
305
Executive Director

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky. P.S.C. Gas No. 5
Sheet No. 30.79
Canceling and Superseding
Sheet No. 30.78
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	74.02¢	Equals	97.36¢	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by 2005.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 23, 2005 in Case No. 2005-00028.

Issued: January 31, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION

OF KENTUCKY
SERVICE REGULATIONS
2005

PURSUANT TO 807 KAR 5:011

2005
Gregory C. Ficke
Executive Director

C
3/2/05

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.78
Canceling and Superceding
Sheet No. 30.77
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	77.36¢	Equals	100.70¢	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 17, 2004 in Case No. 2004-00494.

Issued: December 22, 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/3/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

3, 2005

By  Executive Director

Gregory C. Ficke

Issued by Gregory C. Ficke, President

C
2-1-2005

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 30.77
 Canceling and Superseding
 Sheet No. 30.76
 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	23.34¢	plus	85.33¢	Equals	108.67¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

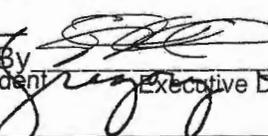
The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission pursuant to KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 19, 2004 in Case No. 2004-00440.

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

By  r 30, 2004

Executive Director

C
1-3-2005

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$38.50
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>	CANCELLED	<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	20.5400¢	plus	130.1600¢	Equals	150.7000¢

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

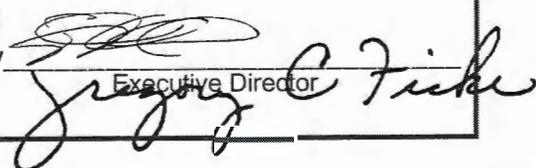
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 24, 2005 in Case No. 2005-00420.

Issued: October 25, 2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**
10/28/2005
PURSUANT TO 807 KAR 5:011
Effective: October 28, 2005

By 
Executive Director

Issued by Gregory C. Ficke, Preside

The Union Light, Heat and Power Company
1697-A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Ninetieth Revised Sheet No. 31
Canceling and Superseding
Eighty-ninth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

CANCELLED
10-30-05
\$38.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	20.5400¢	plus	115.97¢	Equals	136.51¢

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

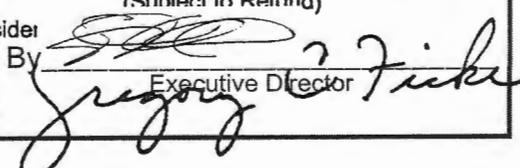
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 2005, in Case No. 2005-00042.

Issued: October 6, 2005

Issued by Gregory C. Ficke, President

KENTUCKY PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005
PURSUANT TO 807 KAR 5-011
Effective: For Service Rendered
On and After October 1, 2005
(Subject to Refund)

By 
Executive Director

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

CANCELLED
10-1-05
\$15.35

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	115.97¢	Equals	136.46¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

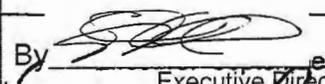
TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2005 in Case No. 2005-00363.

Issued: September 23, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/29/2005
PURSUANT TO 807 KAR 5:011
SECTION 9.4(1)
By  September 29, 2005
Executive Director

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.89
Canceling and Superseding
Sheet No. 31.88
Page 2 of 2

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

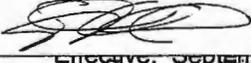


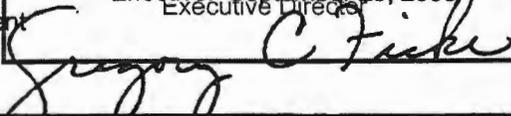
Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2005 in Case No. 2005-00363.

Issued: September 23, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/29/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  _____
Executive Director, September 29, 2005



The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.88
Canceling and Superseding
Sheet No. 31.87
Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	93.45¢	Equals	113.94¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 24, 2005 in Case No. 2005-00329.

Issued: August 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By  August 30, 2005
Executive Director

C
9/29/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.88
Canceling and Superseding
Sheet No. 31.87
Page 2 of 2

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9.615

Issued by authority of an Order of the Kentucky Public Service Commission dated August 24, 2005 in
Case No. 2005-00329.

Issued: August 25, 2005

Issued by Gregory C. Ficke, President

By  August 30, 2005
Executive Director

C
9/29/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.87
Canceling and Superseding
Sheet No. 31.86
Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	85.11¢	Equals	105.60¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 27, 2005 in Case No. 2005-00294.

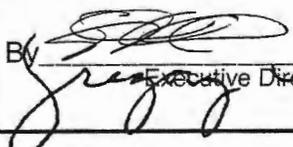
Issued: July 28, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
8/1/2005

PUBSUANT TO 807 KAR 5:011
dated July 27, 2005 in Case
SECTION 9 (1)

By  of 1, 2005.
Executive Director

C
8/20/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.82
Canceling and Superseding
Sheet No. 31.81
Page 1 of 2

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	74.10¢	Equals	94.59¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

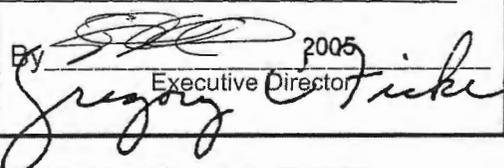
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2005 in Case No. 2005-00075.

Issued: February 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/2/2005
PURSUANT TO 807 KAR 5:011
February 24, 2005

By  2005
Executive Director

C 8/30/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.81
Canceling and Superseding
Sheet No. 31.80
Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	74.02¢	Equals	94.51¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2005 in Case No. 2005-00028.

Issued: January 31, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By  1, 2005

Executive Director

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.87
Canceling and Superseding
Sheet No. 31.86
Page 2 of 2

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 27, 2005 in Case No. 2005-00294.

Issued: July 28, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2005

PURSUANT TO 807 KAR 5:011

ISSUED JULY 27, 2005 IN CASE

By

July 1, 2005

Executive Director

C
8/30/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.82
Canceling and Superseding
Sheet No. 31.81
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

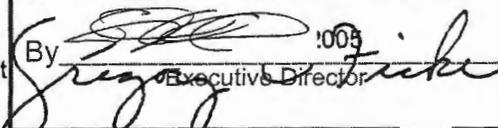
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2005 in Case No. 2005-00075.

Issued: February 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/2/2005
PURSUANT TO 807 KAR 5:011
SECTION 9
By  :005
Executive Director

C
8/30/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 31.81
Canceling and Superseding
Sheet No. 31.80
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

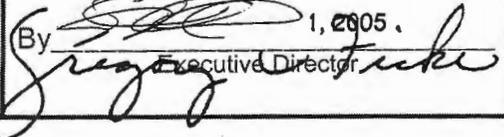
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2005

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2005 in Case No. 2005-00028.

Issued: January 31, 2005

Issued by Gregory C. Ficke, President

By  1, 2005.
Executive Director

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.80
Canceling and Superceding
Sheet No. 31.79
Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.15
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	77.36¢	Equals	97.85¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 11, 2004 in Case No. 2004-00494.

Issued: December 22, 2004

By  3, 2005
Executive Director
Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/3/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C 2-1-2005

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

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Customer Charge per month: \$15.35
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	20.49¢	plus	85.33¢	Equals	105.82¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

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LATE PAYMENT CHARGE

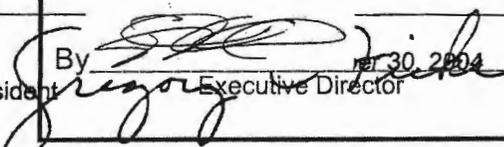
Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2004 in Case No. 2004-00440.

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/30/2004
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

By  Executive Director
 Nov 30 2004

C
1-3-2005

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.80
Canceling and Superceding
Sheet No. 31.79
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

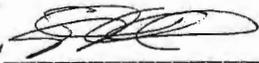
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

*C
2-7-2005*

Issued by authority of an Order of the Kentucky Public Service Commission dated December 9, 2004 in Case No. 2004-00494.

Issued: December 22, 2004

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/3/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
By  3, 2005
Executive Director
Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.79
Canceling and Superseding
Sheet No. 31.78
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

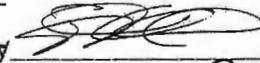
1-3-2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/30/2004
PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2004 in Case No. 2004-00440.

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

By  or 30, 2004
Executive Director

Gregory C Ficke

RATE FRAS

(N)

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city-gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the requirements of the two, or more, firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L, which secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Orders" (OFOs) are orders issued by the Company via its electronic bulletin board ("EBB") or fax transmission directing Suppliers to adjust their daily deliveries into the Company's system to either match, match or be less than, or match or be more than their actual measured pool volumes for those customers receiving service under Rate FT-L, Rate IT or interruptible special contracts.

A "Pool" is a group of customers that have been joined together for supply management purposes, and having a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the individual Pools' Customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the individual Pools during the same period.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Small Commercial Customer" is a commercial class transportation end-use customer which consumes less than 2,000 Mcf per year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 31 2002

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

CANCELLED
10-1-05

SECTION 91.1
BY STEWART BULL

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C Ficke

DEFINITIONS (Contd.)

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city-gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L pool adjusted for "unaccounted for" losses back to the Company's city-gate stations, and then converted from volumetric to thermal quantities.

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources, experience, and reputation for satisfactory service that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate.

In order for the Company to complete the evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 31 2002

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Public Service Commission of Kentucky
SECTION 9.11C

By: *Stephen B. Bell*
SECRETARY OF THE COMMISSION

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

(N)

REQUIREMENTS FOR PARTICIPATION (Contd.)

(N)

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, Dun & Bradstreet financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's credit worthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers from time to time. Such re-evaluation may be initiated either by a request from the Supplier, or by the Company if it has reason to believe that the credit worthiness of a Supplier may have deteriorated or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. On the basis of this re-evaluation, a Supplier's approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures.
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a credit-worthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KYPSC approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

KY P.S.C. COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 31 2002

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

CANCELLED
10-1-05

SECRETARY OF THE COMMISSION
Richard Bell

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

SUPPLIER CODE OF CONDUCT (Contd.)

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct. (N)

CONSEQUENCES OF SUPPLIERS' FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company will supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and other applicable charges. The Company has the right to immediately and unilaterally invoke suppliers' letter of credit or parental guarantee in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the Supplier's "Code of Conduct" section, the Company will have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Suppliers' Pool shall revert to the Company's sales service until said customers join another Suppliers' Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be sent to the Supplier at the fax number listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event, that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its part of the bill including any arrearages that they are due from Supplier's own prior billings. To facilitate Suppliers' billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

CANCELLED
10-1-05

JAN 31 2002

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FORWARDED TO SUPPLIER
SECTION 9.11
BY *Stephan B. Bell*
SECRETARY OF THE COMMISSION

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

(N)

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, during the months of December, January and February, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (The Cincinnati Gas & Electric Company's and ULH&P integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

BALANCING REQUIREMENT

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

Pool operators shall have access to Company offered services including balancing services, and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFO's issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

MEASUREMENT OF CONSUMED VOLUMES

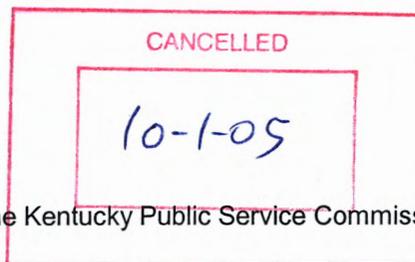
Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of operational flow orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



JAN 31 2002

SECTION 9(1)

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

SECRETARY OF THE COMMISSION

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

OPERATIONAL FLOW ORDERS (Contd.)

(N)

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any thirty day period; and
- (3) the payment of all other penalty charges incurred by Company including pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries by Supplier will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier.
- (2) Company shall bill and Supplier shall pay any penalty charges that the Company incurs from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company; e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE

CANCELLED
10-1-05

JAN 31 2002

Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

SECTION 9 (1)
Effective: January 31, 2002
BY Gregory C. Ficke
SECRETARY OF THE COMMISSION

Issued by Gregory C. Ficke, President

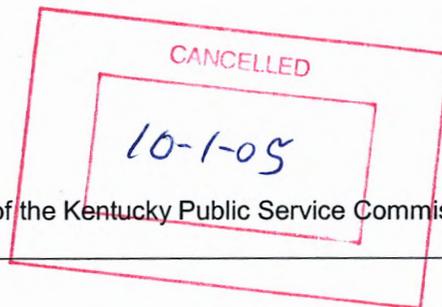
Gregory C. Ficke

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

(N)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.
- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



JAN 31 2002

Pursuant to IO 807 RAR 5011,
SECTION 9 (1)

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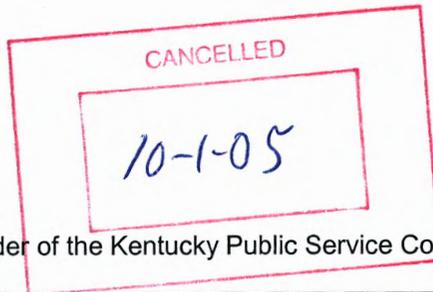
COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

(N)

(14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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Issued pursuant to an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

SECTION 8 (1)
BY Stephan Bui
SECRETARY OF THE COMMISSION

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L. (T)

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances. (T)

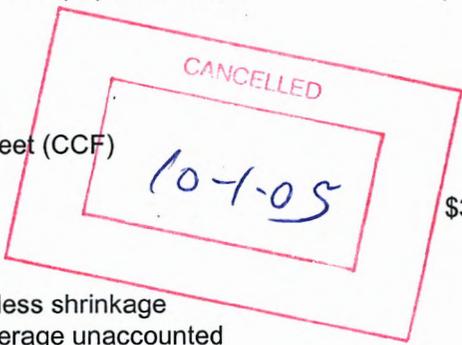
The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city-gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city-gate receipt points where the customer's pool operator is required to deliver its gas. (N)

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month:



\$330.00 (I)

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF, of except as specified in the "Alternate Fuels" provision;

\$ 0.0715 per CCF (R)

Plus the applicable charge per CCF as set forth on Sheet No. 63 Rider AMRP, Accelerated Main Replacement Program

PUBLIC SERVICE COMMISSION
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NET MONTHLY BILL (Contd.)

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes. (N)

Plus, if applicable, the throughput charge for the service level selected under Rate IMBS, Interruptible Monthly Balancing Service. (N)

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff. (N)

The Company is required to install remote meter reading equipment on customer's meter in order to monitor customer's usage on a daily basis. Customer will be responsible for the cost of such equipment either through a monthly surcharge or an up front contribution designed to reimburse the Company for the cost of such equipment. The meter shall be owned by the Company. (C)
(T)

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge and monthly charge for remote metering equipment shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and metering charges, and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS plus the applicable surcharge per CCF under Rider AMRP. (T)
(N)

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow through of pipeline penalty charges to the extent they are paid by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer, if the customer refuses to interrupt service when requested by the Company. (C)

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may at the Company's option be removed from this tariff and denied further service, or at the Company's option may be switched to either Rate GS or FT-L. (N)

ALTERNATIVE FUELS

The Company may without prior Commission approval charge a rate lower than that specified in the "Net Monthly Bill" provision, to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges. (N)

CANCELLED
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SECRETARY OF THE COMMISSION

Issued by Gregory C. Ficke, President

Gregory C Ficke

ALTERNATIVE FUELS (Contd.)

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges. (N)

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein. (T)

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed an amount reflective of the general service rate, Rate GS, Sheet No. 31, including the expected gas cost component of the gas cost recovery rate or Company's highest cost gas, and one month's demand charges on the volume difference (this charge shall not be imposed more frequently than once in any 30 day period) and/or the cost of operating the Company's propane peak shaving plant, and/or, if so required to effectuate compliance with the interruptible provisions of this schedule, the cost incurred by the Company to valve-off the service. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries. (N)

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities. (N)

Monthly throughput charges under Rate IMBS, shall be billed directly to the end-use customer. All other balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator, or an aggregated customers pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable. PUBLIC SERVICE COMMISSION EFFECTIVE

10-1-05

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Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C Ficke

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer.

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system. (T)

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer's pool operator/supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer's pool operator must agree upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies. (T)

The Company will not be liable for any costs and/or penalties charged by pipelines, or suppliers, because of pool operator's over or under deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that in the aggregate do not match the amount of gas transported by the pool operator to Company's city-gate. (N)

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from a Company supplier, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations. (C)

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions. (C)

CANCELLED
10-105

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 31 2002

SECTION 9 (1)
SECRETARY OF THE COMMISSION

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Issued by Gregory C. Ficke, President
Gregory C Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.3
Canceling and Superseding
Sheet No. 50.2
Page 5 of 5

TERMS AND CONDITIONS (Contd.)

On a daily basis, the Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool. Daily operational information shall include information on daily gas flows provided by Automatic Meter Reading (AMR), equipment, telemetry, or any other means the Company has available. In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such telemetric equipment. Customer will also be responsible for providing the Company with access to a telephone service, or such other equipment or utilities as may be necessary at customer's metering site. Customer shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

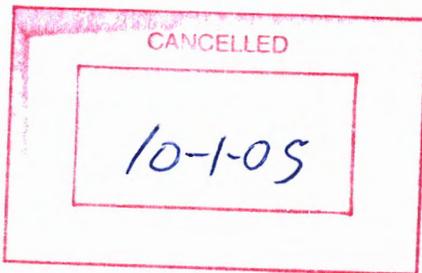
(N)

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue on from month to month unless cancelled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the "minimum bill" charges specified in the Net Monthly Bill provision of this tariff for the number of months customer's service was inactive.

(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 31 2002

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Issued: February 22, 2002

SECTION 9 (1)
BY [Signature]
EFFECTIVE: January 31, 2002

Issued by Gregory C. Ficke, President

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city-gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of customers receiving firm service in combination with service under Rate IT, and the firm service requirements of all non-residential customers who use more than 20,000 CCF per year, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS after choosing this service. In the latter event, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed "Large Volume Customer Transportation Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers, who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation, and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

10-1-05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APR 08 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY Stanford Bell
SECRETARY OF THE COMMISSION

Filed with the Kentucky Public Service Commission.

Issued: March 8, 2002

Issued by Gregory C. Ficke, President

Effective: April 8, 2002

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$330.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service. (N)

Plus a charge per CCF for each CCF or gas transported for customer from Company's city-gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$ 0.1714 per CCF

Plus the throughput charge for the service level selected under Rate IMBS, Interruptible Monthly Balancing Service

Plus all transported gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus the cost to install remote meter reading equipment on customer's meter in order to monitor customer's usage on a daily basis.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge and charge for remote meter reading, both as shown above.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance of the bill is due and payable.

CANCELLED
10-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY Stenhard Bell
SECRETARY OF THE COMMISSION

Filed with the Kentucky Public Service Commission.

Issued: March 8, 2002

Issued by Gregory C. Ficke, President

Effective: April 8, 2002

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such equipment, through a monthly charge designed to, among other things, reimburse the Company for the costs of such equipment. As a pre-requisite for receiving service under this tariff, Customer will also be responsible for providing the Company with access, on an ongoing basis, to a telephone service at customer's metering site, or such other equipment or utilities which may be necessary, and shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automatic Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to help the customer, or its designated pool operator estimate the daily gas deliveries for individual customer's receiving service under Rate FT-L and for the pool's combined accounts.

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

CANCELLED
10-1-05

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after the telephone line and automatic meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Company with notice of termination and shall comply with any notice requirements of the Kentucky Code of Conduct set forth in Rate FRAS, Sheet No. 44.

PUBLIC SERVICE COMMISSION
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GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Consent Form," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
10-1-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY Stephen Bell
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Issued by Gregory C. Ficke, President

Effective: April 8, 2002

RATE SSIT

SPARK SPREAD INTERRUPTIBLE TRANSPORTATION RATE

AVAILABILITY

Interruptible local delivery service for natural gas to be used in commercial gas fired electric generators and available to any customer who: (1) is certified as an Exempt Wholesale Generator or Independent Power Producer with the Federal Energy Regulatory Commission; (2) signs a contract with the Company for service under this Rate SSIT; (3) arranges for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served; and (4) utilizes natural gas transported under this tariff as its primary fuel source in a combustion gas turbine unit(s) or combined cycle unit(s) for the purpose of generating electricity for sale into the wholesale electric market. Service under this tariff will be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue service hereunder whenever, in the Company's sole judgment, rendering service will be detrimental to the operation of the Company's system or impair its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT-L, Rate IT, or other special contract arrangements. This tariff schedule shall not preclude the Company from entering into special arrangements with Commission approval, which are designed to meet unique circumstances.

(C)

The service provided hereunder will be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of Customer's meter. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT-L, and Rate IT, as well as under interruptible special contract arrangements, shall have the right for operational reasons to designate the city gate receipt points where the customer is required to deliver gas into the Company's system.

In order to receive service under this tariff, Customer must have in place throughout the term of this agreement a gas storage/balancing service agreement with an upstream supplier under which that supplier will balance customer's hourly and daily usage with deliveries into the Company's system. The Company will install at Customer's expense metering equipment that will allow it to monitor customer's hourly and daily usage

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas delivered is billed in units of 1000 cubic feet (MCF).

Administrative Charge per month:

Facilities Charge per month:

Monthly amount required to amortize over the term of the contract, the incremental costs that the Company incurs in order to construct facilities to bring service to Customer, including the costs of such facilities as mains and service installations, metering and regulating equipment, and telemetric and flow control equipment.

10-1-05

\$330.00

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
1900 KY. ST.
FRANKFORT, KY. 40621

NOV 8 2002

BY: _____

Issued by authority of an Order of the Kentucky Public Service Commission dated, _____ in Case No. _____

Issued:

Effective:

Issued by Gregory C. Ficke, President

(T)

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
 First Revised Sheet No. 53.1
 Canceling and Superseding
 Original Sheet No. 53
 Page 2 of 4

NET MONTHLY BILL (Contd.)

Delivery Charge:

Company will deliver the arranged-for gas, less shrinkage, which is equal to the Company's system average unaccounted-for percentage, at a variable Spark Spread Rate determined as follows:

The transportation rate (\$ per MCF) shall be the greater of (Heat Rate / 1,000) x 0.0204 or (Spark Spread - 10.00) x (51.4 / Heat Rate)

Where:

Spark Spread = Electric Price - (Gas Price x Heat Rate / 1,000)

Heat Rate = Average heat rate at High Heating Value (HHV), subject to annual audit.

Electric Price = Weighted Average Index in \$/MWh for "Into Cinergy" as listed in Megawatt Daily.

Gas Price = Columbia Gas Appalachian midpoint in \$/MMBtu as listed in Gas Daily.

Examples (Heat Rate = 8000):

Electric Price \$/MWH	Gas Price \$MMBTU	Spark Spread \$/MWH	Transportation Rate \$/MCF
\$ 25.00	\$4.000	\$ (7.00)	\$0.1632
\$ 50.00	\$4.000	\$ 18.00	\$0.1632
\$ 75.00	\$4.000	\$ 43.00	\$0.2120
\$100.00	\$4.000	\$ 68.00	\$0.3727
\$125.00	\$4.000	\$ 93.00	\$0.5333
\$150.00	\$4.000	\$118.00	\$0.6939
\$175.00	\$4.000	\$143.00	\$0.8545
\$200.00	\$4.000	\$168.00	\$1.0152
\$225.00	\$4.000	\$193.00	\$1.1758

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program.

MINIMUM BILL PROVISION

Customer will be subject to a monthly "minimum bill" equal to the Monthly Administrative Charge and Facilities Charge, as noted above.

~~CANCELLED~~
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 OF KENTUCKY
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 10-1-05
 NOV 20 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated, _____ in Case No. _____

Issued:

Effective:

Issued by Gregory C. Ficke, President

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow through of pipeline penalty charges to the extent that they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate schedule. The charges for such unauthorized deliveries shall be billed directly to the customer. However, Company may at its sole discretion physically discontinue service to the customer if customer refuses to interrupt service when requested by Company. Further, Company may temporarily or permanently discontinue service if customer fails to operate in accordance with the Company's directives and limitations regarding service under this tariff.

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed an amount reflective of the general service rate, Rate GS, Sheet No. 31, including the expected gas cost component of the gas cost recovery rate or Company's highest cost gas, and one month's pipeline and supplier related demand charges on the volume difference (this charge shall not be imposed more frequently than once in any 30 day period) and/or the cost of operating the Company's propane peak shaving plant, and/or, if so required to effectuate compliance with the interruptible provisions of this schedule, the cost incurred by the Company to valve-off the service. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries.

BALANCING

For purposes of this tariff a "pool" shall be defined as one or more customers taking service under Rate SSIT that are joined together for supply management purposes. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all Rate SSIT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities. Because of the large hourly and daily usage likely to flow under this tariff, pool operator is required to contract with the pipelines designated by the Company for hourly and daily deliveries that correspond with their actual burn of gas delivered under this tariff.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided as well as the level of firm gas required by customer and any other circumstances relating to the individual customer.

The Company's "reasonable efforts" is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

CANCELLED
10-1-05

Issued by authority of an Order of the Kentucky Public Service Commission dated, _____ in Case No. _____

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BY _____ Effective: _____

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TERMS AND CONDITIONS (Contd.)

Pool operator agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool gas' supplies.

Company will not be liable for any costs and/or penalties charged by pipelines, or suppliers, because of pool operator's over or under deliveries into the pipeline, or pool customers' failure to take deliveries through customer's meters that in the aggregate match the amount of gas transported by the pool operator to the Company's city gate.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on an hourly and daily basis. Hourly/daily operational information shall include information on hourly/daily gas flows provided by Automatic Meter Reading (AMR), equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator with its best estimate of hourly/daily gas deliveries for individual customer's and the pool's combined accounts.

In order to administer the provisions of this tariff and monitor customer's hourly/daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such telemetric equipment, either through a lump sum payment, or at the Company's option, through a monthly facilities charge designed to reimburse the Company for the costs of such equipment. Customer will also be responsible for providing the Company with access to a telephone service at customer's metering site, or such other equipment or utilities which may be necessary, and shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

The primary term of contract shall be a minimum of ten (10) years. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
10-1-05
NOV 20 2002

PURSUANT TO
SECTION 10.01
BY _____

Issued by authority of an Order of the Kentucky Public Service Commission dated, _____ in Case No. _____

Issued:

Effective:

Issued by Gregory C. Ficke, President

RATE AS

(N)

POOLING SERVICE FOR INTERRUPTIBLE TRANSPORTATION

AVAILABILITY

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

CHARACTER OF SERVICE

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operators accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services, and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

POOL OPERATOR REQUIREMENTS

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

NET MONTHLY BILL

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

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10-1-05

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OF KENTUCKY
EFFECTIVE

JAN 31 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C Ficke

NET MONTHLY BILL (Contd.)

(N)

2. In those instances where the pool operator has failed to respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipeline and gas suppliers, that can be attributed to pool operator's failure to respond.

LATE PAYMENT CHARGES

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

Pool operators must enter written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



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OF KENTUCKY
EFFECTIVE

JAN 31 2002

SECTION 5(1)
Skinner
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

RATE IMBS

(N)

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible transportation monthly gas balancing service available (1) to customers receiving service under Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible, gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city-gate stations. It further provides that no daily imbalance charges or penalties will be levied on the pool operators, except when operational flow orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, and to strive to maintain relatively close daily balances and additionally closely track their daily loads throughout the month. For purposes of this tariff an OFO is as defined in Rate FRAS, Sheet No. 44. OFO's will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFO's shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, or storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool(s).

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must, with the agreement of their supplier, select a monthly imbalance carry over tolerance level from the following options:

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OF KENTUCKY
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JAN 31 2002

U. OF KENTUCKY
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

BY *Seamus D. Bill*
SECRETARY OF THE COMMISSION

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C Ficke

SERVICE DESCRIPTION (Contd.)

(N)

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput
		May Through November %	December Through April %	
Option 1	0	5	7	\$0.015 per Mcf
Option 2	0	6	8	\$0.020 per Mcf
Option 3	0	8	10	\$0.025 per Mcf

Pool operators who select one or more of the balancing services contemplated under this Rate IMBS shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level selected. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFO's have been issued, pool operators are required to operate on a "gas-in equals gas-out" basis. Any net imbalances on these OFO days may result in unauthorized overrun/underrun charges, or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Charges for Unauthorized Deliveries" provision of Rate IT, Interruptible Transportation Service. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer opportunities and related electronic bulletin board (EBB) services. Daily imbalance trades/transfer made through the Company's EBB must be completed within four (4) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be made within four (4) business days after the end of the month. The pool or pool operator receiving gas that has been traded or transferred will be billed a fee in accordance with Rate GTS for each transaction.

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis, as adjusted for unaccounted for losses.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the burner tip equivalent total aggregated pool deliveries for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

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 OF KENTUCKY
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JAN 31 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

NET MONTHLY BILL (Contd.)

(N)

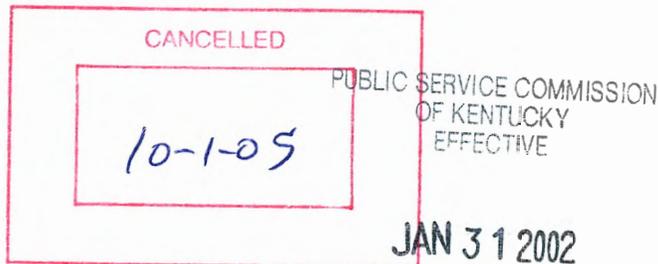
- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily operational flow orders except as provided above.
- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:

DEFINITIONS

- (a) Over-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city-gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Natural Gas Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
- (b) Under-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city-gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Natural Gas Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 62.7
Cancels and Supersedes
Sheet No. 62.6
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 2004 revenue month is 2.30347 cents per hundred cubic feet. (1)

The DSMR to be applied to non-residential service customer bills beginning with the January 2004 revenue month is 0.00 cents per hundred cubic feet.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. Dore
EXECUTIVE DIRECTOR

C
3/2/2005

Issued by authority of an Order by the Kentucky Public Service Commission, dated October 20, 2003 in Case No. 2003-00367.

Issued: November 21, 2003

Effective: January 2, 2004

Issued by Gregory C. Ficke, President

Gregory C Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 63.4
Canceling and Superseding
Sheet No. 63.3
Page 1 of 1

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

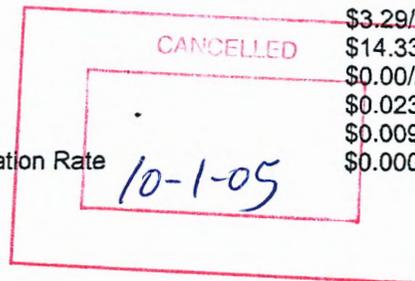
ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning October 2004 is:

Rate RS, Residential Service	\$3.29/month
Rate GS, General Service	\$14.33/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service - Large	\$0.0234/CCF
Rate IT, Interruptible Transportation Service	\$0.0096/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/CCF



(1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 24, 2004 in Case No. 2004-00098.

Issued: August 30, 2004


Issued by Gregory C. Ficke, President

Effective: Service Rendered On
and After August 30,

2004 Subject to
Refund
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/30/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

RIDER GCAT

(N)

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 2.82 cents per 100 cubic feet. This rate shall be in effect during the months of March 2002 through May, 2002 and shall be updated quarterly, concurrent with the Company's GCA filings.



Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued: February 22, 2002

Effective: January 31, 2002

JAN 31 2002

Issued by Gregory C. Ficke, President

JAN 31 2002
SECTION 9 (1)
OFFICE OF THE COMMISSIONER

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 77.14
Canceling and Superseding
Sheet No. 77.13
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

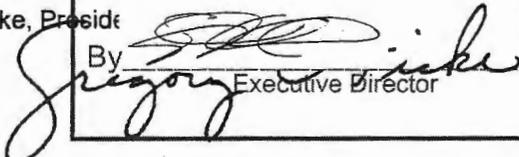
The amount of this charge or (credit) shall be 1.22 cents per 100 cubic feet. This rate shall be in effect during the month of June 2005 through August 2005 and shall be updated quarterly, concurrent with the Company's GCA filings.

(1)

Issued by authority of an Order of the Kentucky Public Service Commission dated May 23, 2005 in Case No. 2005-00198.

Issued: May 24, 2005

Issued by Gregory C. Ficke, President

By 
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9
EFFECTIVE June 1, 2005

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8/30/05

The Union Light, Heat and Power Company
1697 A Monmouth Street
Newport, Kentucky 41071

Ky.P.S.C. Gas No. 5
Sheet No. 77.13
Canceling and Superseding
Sheet No. 77.12
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.05 cents per 100 cubic feet. This rate shall be in effect during the month of March 2005 through May 2005 and shall be updated quarterly, concurrent with the Company's GCA filings.

(R)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2005 in Case No. 2005-00075.

Issued: February 25, 2005

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 3/2/2005	
PURSUANT TO KAR 5:011 SECTION 9 (1)	
By	 Executive Director

8/30/05

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.12
Canceling and Superseding
Sheet No. 77.11
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.25 cents per 100 cubic feet. This rate shall be in effect during the month of December 2004 through February 2005 and shall be updated quarterly, concurrent with the Company's GCA filings. (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2004 in Case No. 2004-00440.

Issued: November 29, 2004

Issued by Gregory C. Ficke, President

Q
3/2/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/30/2004
PURSUANT TO 807 KAR 5:011
Effective: November 30, 2004
SECTION 9 (1)

By *Gregory C. Ficke*
Executive Director

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 80.2
Cancelling and Superseding
Sheet No. 80.1
Page 1 of 1

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



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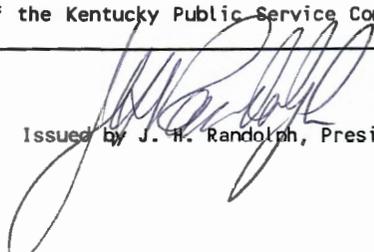
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shayla Belle
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346.

Issued: September 9, 1993

Effective: August 31, 1993


Issued by J. H. Randolph, President

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be fifteen dollars (\$15.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be fifteen dollars (\$15.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of fifteen dollars (\$15.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.
- D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed twenty-one dollars (\$21.00).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by *J. H. Randolph*
J. H. Randolph, President

OCT 2 1990
Effective: October 2, 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shawn Stille*
PUBLIC SERVICE COMMISSION MANAGER