

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

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CANCELLED
 PURSUANT TO ORDER OF KENTUCKY PUBLIC SERVICE COMMISSION
 EFFECTIVE
 DEC 2003
 AUG 29 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Effective: August 29, 2003

Issued by Gregory C. Ficke, President

Gregory C. Ficke

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

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(C)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 31 2003

PJRSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

BY Thomas H. Dorn
 EXECUTIVE DIRECTOR

Issued: May 28, 2003

Effective: May 31, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

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| Unauthorized Delivery..... | 50 | 26T | 03/01/02 | 01/31/02 |
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 2003

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.

SECTION 9 (1)
 BY *Charles L. Ficke*
 EXECUTIVE DIRECTOR

Issued: March 28, 2003

Effective: April 1, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

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| Unauthorized Delivery..... | 50 | 26T | 03/01/02 | 01/31/02 |
| Rate FT-L, Firm Transportation Service..... | 51 | 28M | 04/07/02 | 04/08/02 |
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CANCELLED
 03/01/02 01/31/02
APR 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EXECUTIVE DIRECTOR

MAR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dow
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028.

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Effective: March 1, 2003

Issued by Gregory C. Ficke, President

Gregory C. Ficke

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CANCELLED
 MAR 2003

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

NOV 28 2002

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

BY Thomas H. Jones
 EXECUTIVE DIRECTOR

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

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Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Effective: August 29, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

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CANCELLED
 AUG 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 31 2003

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

BY *Charles W. Soren*
 EXECUTIVE DIRECTOR

Issued: May 28, 2003

Effective: May 27, 2003

Issued by Gregory C. Ficke, President

Gregory C. Ficke

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

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| Reserved for Future Use..... | 54 | - | | |
| Rate AS, Pooling Service for Interruptible Transportation..... | 55 | - | 03/01/02 | 01/31/02 |
| Reserved for Future Use..... | 56 | - | | |
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| Rate IMBS, Interruptible Monthly Balancing Service..... | 58 | 26X | 03/01/02 | 01/31/02 |
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| Pipeline Penalty..... | 58 | 26M | 03/01/02 | 01/31/02 |
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| Rider X, Main Extension Policy..... | 60 | - | 03/01/02 | 01/31/02 |
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| Rider GCAT, Gas Cost Adjustment Transition Rider..... | 77 | | 04/01/03 | 04/01/03 |
| Reserved for Future Use..... | 78 | | | |
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| Bad Check Charge..... | 80 | - | 08/31/93 | 08/31/93 |
| Charge for Reconnection of Service..... | 81 | - | 10/02/90 | 10/02/90 |
| Local Franchise Fee..... | 82 | - | 10/02/90 | 10/02/90 |
| Curtailment Plan..... | 83 | - | 10/02/90 | 10/02/90 |
| Reserved for Future Use..... | 84 | - | | |
| Reserved for Future Use..... | 85 | - | | |
| Reserved for Future Use..... | 86 | - | | |
| Reserved for Future Use..... | 87 | - | | |
| Reserved for Future Use..... | 88 | - | | |
| Reserved for Future Use..... | 89 | - | | |

CANCELLED
MAY 2003
04/01/03

(C)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
APR 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.

Issued: March 28, 2003

Effective: April 1, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

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| Rate SSIT, Spark Spread Interruptible Transportation Rate..... | 53 | - | 03/01/02 | 01/31/02 |
| Reserved for Future Use..... | 54 | - | | |
| Rate AS, Pooling Service for Interruptible Transportation..... | 55 | - | 03/01/02 | 01/31/02 |
| Reserved for Future Use..... | 56 | - | | |
| Rate GTS, Gas Trading Service..... | 57 | - | 03/01/02 | 01/31/02 |
| Rate IMBS, Interruptible Monthly Balancing Service..... | 58 | 26X | 03/01/02 | 01/31/02 |
| Imbalance Trades..... | 58 | 26Y | 03/01/02 | 01/31/02 |
| Cash Out – Sell to Pool..... | 58 | 26Q | 03/01/02 | 01/31/02 |
| Cash Out – Buy from Pool..... | 58 | 26R | 03/01/02 | 01/31/02 |
| Pipeline Penalty..... | 58 | 26M | 03/01/02 | 01/31/02 |
| Rate DGS, Distributed Generation Service..... | 59 | - | 03/01/02 | 01/31/02 |
| RIDERS | | | | |
| Rider X, Main Extension Policy..... | 60 | - | 03/01/02 | 01/31/02 |
| Rider DSM, Demand Side Management Cost Recovery Program | 61 | - | 05/01/96 | 12/01/95 |
| Rider DSMR, Demand Side Management Rate..... | 62 | - | 01/02/03 | 01/01/03 |
| Rider AMRP, Accelerated Main Replacement Program Rider..... | 63 | - | 12/23/02 | 11/21/02 |
| Reserved for Future Use..... | 64 | | | |
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| GAS COST RECOVERY RIDERS | | | | |
| Gas Cost Adjustment Clause..... | 70 | - | 07/16/01 | 07/16/01 |
| Reserved for Future Use..... | 71 | - | | |
| Reserved for Future Use..... | 72 | - | | |
| Reserved for Future Use..... | 73 | - | | |
| Reserved for Future Use..... | 74 | - | | |
| Reserved for Future Use..... | 75 | - | | |
| Reserved for Future Use..... | 76 | - | | |
| Rider GCAT, Gas Cost Adjustment Transition Rider..... | 77 | - | | |
| Reserved for Future Use..... | 78 | - | | |
| Reserved for Future Use..... | 79 | - | | |
| MISCELLANEOUS | | | | |
| Bad Check Charge..... | 80 | - | 08/31/93 | 08/31/93 |
| Charge for Reconnection of Service..... | 81 | - | 10/02/90 | 10/02/90 |
| Local Franchise Fee..... | 82 | - | 10/02/90 | 10/02/90 |
| Curtailment Plan..... | 83 | - | 10/02/90 | 10/02/90 |
| Reserved for Future Use..... | 84 | - | | |
| Reserved for Future Use..... | 85 | - | | |
| Reserved for Future Use..... | 86 | - | | |
| Reserved for Future Use..... | 87 | - | | |
| Reserved for Future Use..... | 88 | - | | |
| Reserved for Future Use..... | 89 | - | | |

CANCELLED

03/01/03 03/01/03
APR 2003

(C)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2003

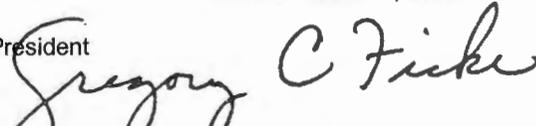
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028. EXECUTIVE DIRECTOR

Issued: February 28, 2003

Effective: March 1, 2003

Issued by Gregory C. Ficke, President



INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

| | <u>Sheet No.</u> | <u>Bill No.</u> | <u>Billing Effective Date</u> | <u>Effective Date per Order</u> |
|--|------------------|-----------------|-------------------------------|---------------------------------|
| <u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u> | | | | |
| Rate SSIT, Spark Spread Interruptible Transportation Rate..... | 53 | - | 03/01/02 | 01/31/02 |
| Reserved for Future Use..... | 54 | - | | |
| Rate AS, Pooling Service for Interruptible Transportation..... | 55 | - | 03/01/02 | 01/31/02 |
| Reserved for Future Use..... | 56 | - | | |
| Rate GTS, Gas Trading Service..... | 57 | - | 03/01/02 | 01/31/02 |
| Rate IMBS, Interruptible Monthly Balancing Service..... | 58 | 26X | 03/01/02 | 01/31/02 |
| Imbalance Trades..... | 58 | 26Y | 03/01/02 | 01/31/02 |
| Cash Out – Sell to Pool..... | 58 | 26Q | 03/01/02 | 01/31/02 |
| Cash Out – Buy from Pool..... | 58 | 26R | 03/01/02 | 01/31/02 |
| Pipeline Penalty..... | 58 | 26M | 03/01/02 | 01/31/02 |
| Rate DGS, Distributed Generation Service..... | 59 | - | 03/01/02 | 01/31/02 |
| <u>RIDERS</u> | | | | |
| Rider X, Main Extension Policy..... | 60 | - | 03/01/02 | 01/31/02 |
| Rider DSM, Demand Side Management Cost Recovery Program | 61 | - | 05/01/96 | 12/01/95 |
| Rider DSMR, Demand Side Management Rate..... | 62 | - | 01/02/02 | 12/28/01 |
| Rider AMRP, Accelerated Main Replacement Program Rider..... | 63 | - | 12/23/02 | 11/21/02 |
| Reserved for Future Use..... | 64 | | | |
| Reserved for Future Use..... | 65 | | | |
| Reserved for Future Use..... | 66 | | | |
| Reserved for Future Use..... | 67 | | | |
| Reserved for Future Use..... | 68 | | | |
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| <u>GAS COST RECOVERY RIDERS</u> | | | | |
| Gas Cost Adjustment Clause..... | 70 | - | 07/16/01 | 07/16/01 |
| Reserved for Future Use..... | 71 | - | | |
| Reserved for Future Use..... | 72 | | | |
| Reserved for Future Use..... | 73 | | | |
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| Reserved for Future Use..... | 75 | | | |
| Reserved for Future Use..... | 76 | | | |
| Rider GCAT, Gas Cost Adjustment Transition Rider..... | 77 | - | 11/28/02 | 11/28/02 |
| Reserved for Future Use..... | 78 | | | |
| Reserved for Future Use..... | 79 | | | |
| <u>MISCELLANEOUS</u> | | | | |
| Bad Check Charge..... | 80 | - | 08/31/93 | 08/31/93 |
| Charge for Reconnection of Service..... | 81 | - | 10/02/90 | 10/02/90 |
| Local Franchise Fee..... | 82 | - | 10/02/90 | 10/02/90 |
| Curtailment Plan..... | 83 | - | 10/02/90 | 10/02/90 |
| Reserved for Future Use..... | 84 | - | | |
| Reserved for Future Use..... | 85 | - | | |
| Reserved for Future Use..... | 86 | - | | |
| Reserved for Future Use..... | 87 | - | | |
| Reserved for Future Use..... | 88 | - | | |
| Reserved for Future Use..... | 89 | - | | |

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 28 2002

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Charles L. Ficke

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.64
Canceling and Superseding
Sheet No. 30.63
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | 23.34¢ | plus | 66.26¢ | Equals | 89.60¢ |

(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

CANCELLED
KENTUCKY PUBLIC SERVICE COMMISSION
REC. OF KENTUCKY
AUG 29 2003
BY: Gregory C. Ficke
EXECUTIVE DIRECTOR

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Issued by Gregory C. Ficke, President Effective: August 29, 2003
Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.63
Canceling and Superseding
Sheet No. 30.62
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | 23.34¢ | plus | 75.31¢ | Equals | 98.65¢ |

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
SECTION 9(1)
MAY 31 2003

MAY 31 2003

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 2003 in Case No. 2003-00148.

Issued: May 28, 2003

Issued by Gregory C. Ficke, President

Effective: May 31, 2003

Gregory C. Ficke

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | 23.34¢ | plus | 66.43¢ | Equals | 89.77¢ |

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

CANCELLED

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

MAY 2003

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2003

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 27, 2003 in Case No. 2003-00093.

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

Issued: March 28, 2003

Issued by Gregory C. Ficke, President

BY: *Gregory C. Ficke*
EFFECTIVE APR 1 2003
EXECUTIVE DIRECTOR



The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.61
Canceling and Superseding
Sheet No. 30.60
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | 23.34¢ | plus | 62.02¢ | Equals | 85.36¢ |

(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

CANCELLED
APR 1 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

MAR 01 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 28, 2003 in Case No. 2003-00028.

BY *Gregory C. Ficke*
PRESIDENT

Issued: February 28, 2003

Effective: March 1, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a commodity Charge for all CCF at | 23.34¢ | plus | 45.95¢ | Equals | 69.29¢ |

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated November 22, 2002 in Case No. 2002-00392.

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2003

NOV 28 2002

SECTION 9 (1)

BY *Chandra L. Jones*

(1)

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.66
Canceling and Superseding
Sheet No. 31.65
Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a Commodity Charge for all CCF at | 20.49¢ | plus | 66.26¢ | Equals | 86.75¢ |

(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

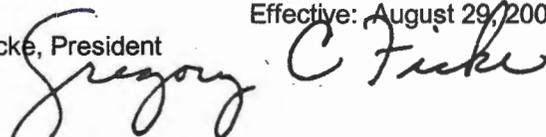
PUBLIC SERVICE COMMISSION
CANCELLED EFFECTIVE
AUG 29 2003
DEC 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Issued by Gregory C. Ficke, President

Effective: August 29, 2003



RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | <u>Delivery Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> |
|---|--------------------------|------|--------------------------------|--------|-------------------|
| Plus a Commodity Charge for all CCF at | 20.49¢ | plus | 75.31¢ | Equals | 95.80¢ |

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

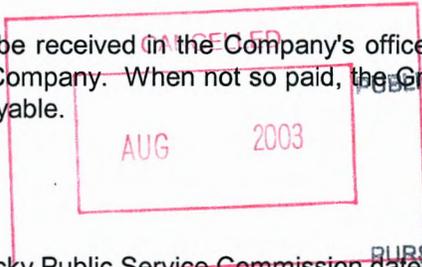
The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.



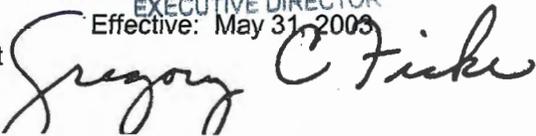
MAY 31 2003

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003, in Case No. 2003-00148.

BY 
EXECUTIVE DIRECTOR
Effective: May 31, 2003

Issued: May 28, 2003

Issued by Gregory C. Ficke, President



RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | Delivery Rate | | Gas Cost Adjustment | | Total Rate | |
|---|------------------|------|------------------------|--------|------------|-----|
| Plus a Commodity Charge for all CCF at | 20.49¢ | plus | 66.43¢ | Equals | 86.92¢ | (I) |

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

MAY 2003

PUBLIC SERVICE COMMISSION
EFFECTIVE

APR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.

BY Charles H. Brown
EXECUTIVE DIRECTOR

Issued: March 28, 2003

Issued by Gregory C. Ficke, President

Effective: April 1, 2003

Gregory C Ficke

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

| | Delivery Rate | | Gas Cost Adjustment | | Total Rate |
|---|------------------|------|------------------------|--------|------------|
| Plus a Commodity Charge for all CCF at | 20.49¢ | plus | 62.02¢ | Equals | 82.51¢ |

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

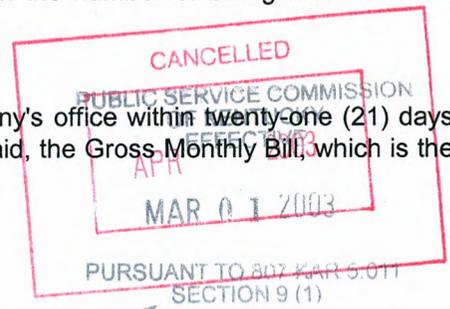
The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.



Issued by authority of an Order of the Kentucky Public Service Commission, dated February 28, 2003, in Case No. 2003-00028.

Issued: February 28, 2003

Issued by Gregory C. Ficke, President

Effective: March 1, 2003

Gregory C Ficke
EXECUTIVE DIRECTOR

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

| | Delivery Rate | | Gas Cost Adjustment | | Total Rate |
|---|------------------|------|------------------------|--------|------------|
| Plus a Commodity Charge for all CCF at | 20.49¢ | plus | 45.95¢ | Equals | 66.44¢ |

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days; from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

CANCELLED
 MAR 2003

PUBLIC SERVICE COMMISSION
EFFECTIVE
NOV 28 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

PURSUANT TO 807 KAR 5:011
 SECTION 8(1)
 BY Thomas L. Dore
 EXECUTIVE DIRECTOR

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.66
Canceling and Superseding
Sheet No. 31.65
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
CANCELLED
DEC 2003 AUG 29 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles L. Brown
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

Effective: August 29, 2003

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.65
Canceling and Superseding
Sheet No. 31.64
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
AUG 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 31 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Don
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

Issued: May 28, 2003

Issued by Gregory C. Ficke, President

Effective: May 31, 2003

Gregory C Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

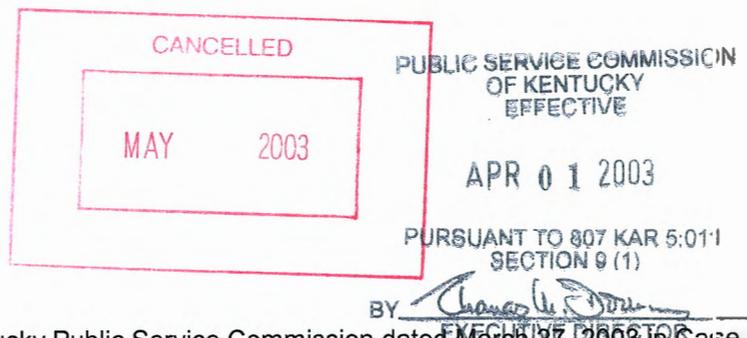
Ky.P.S.C. Gas No. 5
Sheet No. 31.64
Canceling and Superseding
Sheet No. 31.63
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.

Issued: March 28, 2003

Issued by Gregory C. Ficke, President

Effective: April 1, 2003

Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

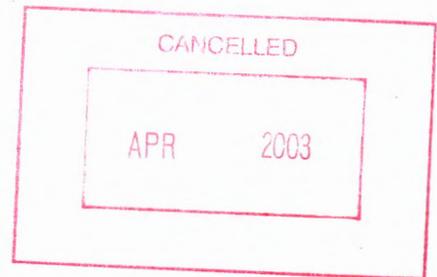
Ky.P.S.C. Gas No. 5
Sheet No. 31.63
Canceling and Superseding
Sheet No. 31.62
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charlene D. Dore
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028.

Issued: February 28, 2003

Issued by Gregory C. Ficke, President

Effective: March 1, 2003

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.62
Canceling and Superseding
Sheet No. 31.61
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
MAR 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 28 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles L. Edson
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

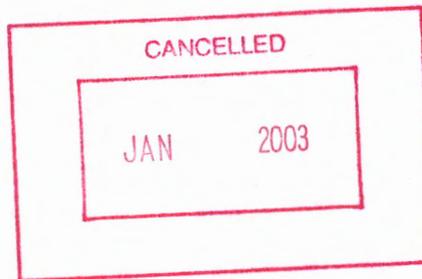
Ky.P.S.C. Gas No. 5
Sheet No. 62.5
Cancels and Supersedes
Sheet No. 62.4
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 2002 revenue month is (2.62372) cents per hundred cubic feet. (D)

The DSMR to be applied to non-residential service customer bills beginning with the January 2002 revenue month is 0.00 cents per hundred cubic feet.



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OF KENTUCKY
EFFECTIVE

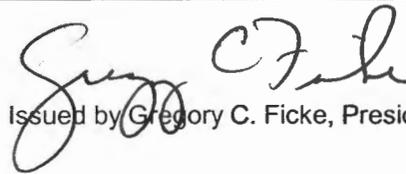
JAN 02 2002

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan B...
SECRETARY OF THE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 28, 2001 in Case No. 2001-309.

Issued: January 2, 2002


Issued by Gregory C. Ficke, President

Effective: January 2, 2002

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning October 2002 is:

| | |
|---|--------------|
| Rate RS, Residential Service | \$0.63/month |
| Rate GS, General Service | \$2.76/month |
| Rate DGS, Distributed Generation Service | \$0.00/month |
| Rate FT-L, Firm Transportation Service – Large | \$0.0045/CCF |
| Rate IT, Interruptible Transportation Service | \$0.0018/CCF |
| Rate SSIT, Spark Spread Interruptible Transportation Rate | \$0.0000/CCF |

(1)

CANCELLED
AUG 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 21 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~November 21, 2002~~ in Case No. 2002-00107.

Charles L. Smith
EXECUTIVE DIRECTOR

Issued: December 2, 2002

Effective: Service Rendered On and
After November 21, 2002
Subject to Refund

Issued by Gregory C. Ficke, President

Gregory C. Ficke

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

HEDGING PLAN

On or before April 1 of each year, the Company shall file an annual plan to use hedging instruments to mitigate price volatility for base load for the winter months, November through March. Such instruments shall be limited to fixed price contracts with cost averaging, fixed price contracts without cost averaging, price caps and collars. The plan shall describe the volumes of gas to be hedged, the types of instruments to be utilized, the lock-in price for the gas supplies, and the price tolerance range at which the instruments will be acquired.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
JUL 2003

JUL 16 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 16, 2001, No. 2001-128.

Issued: August 1, 2001

Effective: July 16, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

HEDGING PLAN (Contd.)

The plan shall become effective forty-five (45) days after filing, unless otherwise ordered by the Commission. After the plan is effective, ULH&P shall acquire such hedging instruments for the volumes and at the prices specified in its plan, during the time the plan is in effect. If, during the time period covered by the plan, the prices for the hedging instruments are outside the price tolerance limits, the Company shall not be required to acquire such instruments or to otherwise hedge the portion of its gas supply for such instruments the price of which is outside the tolerance limits. In such instance, the Company may at its option file a supplemental hedging plan covering the gas supply for such volumes for which the price of the hedging instruments fell outside the price tolerance range.

(N)

BILLING

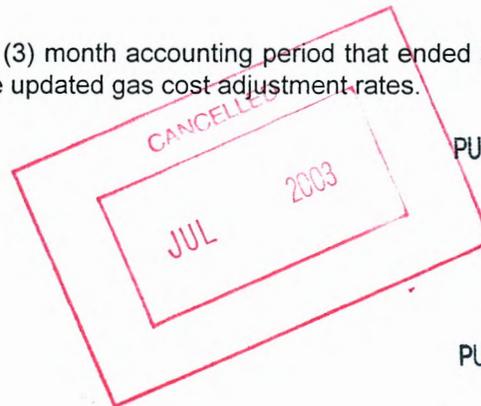
The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$GCA = EGC + RA + AA + BA$$

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume. This includes the cost of all gas supplies acquired through hedging instruments, including the cost of the hedging instruments themselves, acquired under a hedging plan approved by the Commission and under the terms and conditions of this tariff.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-five days prior to the filing date of the updated gas cost adjustment rates.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 16 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 16, 2001 in Case No. 2001-128.

Issued: August 1, 2001

Effective: July 16, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.07
Canceling and Superseding
Sheet No. 77.06
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 4.25 cents per 100 cubic feet. This rate shall be in effect during the months of September 2003 through November 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

(R)

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 2003
AUG 29 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles L. Dorn
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Effective: August 29, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.06
Canceling and Superseding
Sheet No. 77.05
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

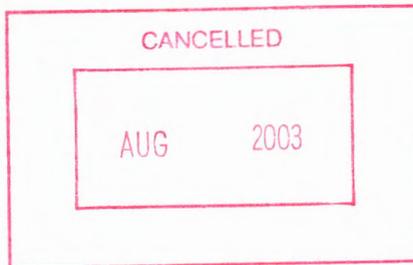
Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 6.96 cents per 100 cubic feet. This rate shall be in effect during the months of June 2003 through August 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

(1)



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 31 2003

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY Charles H. Dow
EXECUTIVE DIRECTOR

Issued: May 28, 2003

Effective: May 31, 2003

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.05
Canceling and Superseding
Sheet No. 77.04
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

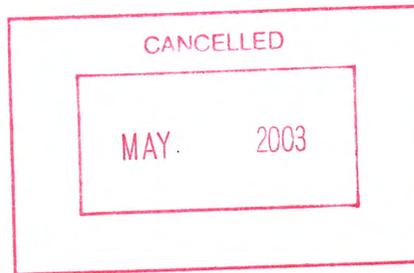
APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.06 cents per 100 cubic feet. This rate shall be in effect during the months of March 2003 through May 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093. BY Gregory C. Ficke EXECUTIVE DIRECTOR

Issued: March 28, 2003

Effective: April 1, 2003

Issued by Gregory C. Ficke, President

Handwritten signature of Gregory C. Ficke.

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.04
Canceling and Superseding
Sheet No. 77.03
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.06 cents per 100 cubic feet. This rate shall be in effect during the months of March 2003 through May 2003 and shall be updated quarterly, concurrent with the Company's GCA filings. (I)

CANCELLED
APR 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Cheney L. Brown
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028.

Issued: February 28, 2003

Effective: March 1, 2003

Issued by Gregory C. Ficke, President

Gregory C Ficke

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

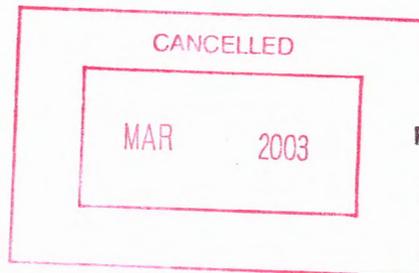
Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (4.55) cents per 100 cubic feet. This rate shall be in effect during the months of December 2002 through February 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

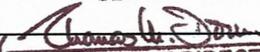
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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 28 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

PURSUANT TO 807 KAR 5:011
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