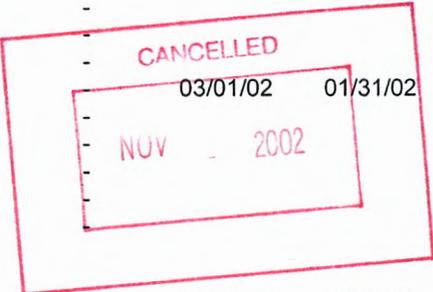


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Company's Installation.....	23	-	05/24/92	02/26/92
Metering.....	24	-	09/10/93	09/10/93
Billing and Payment.....	25	-	02/02/01	02/02/01
Deposits.....	26	-	09/10/93	09/10/93
Application.....	27	-	05/24/92	02/26/92
Gas Space Heating Regulations.....	28	-	05/24/92	02/26/92
Availability of Gas Service.....	29	-	05/24/92	02/26/92
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
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Rate GS, General Service.....	31	27W	08/29/02	08/23/02
Reserved for Future Use.....	32	-		
Reserved for Future Use.....	33	-		
Reserved for Future Use.....	34	-		
Reserved for Future Use.....	35	-		
Reserved for Future Use.....	36	-		
Reserved for Future Use.....	37	-		
Reserved for Future Use.....	38	-		
Reserved for Future Use.....	39	-		
Reserved for Future Use.....	40	-		
Reserved for Future Use.....	41	-		
Reserved for Future Use.....	42	-		
Reserved for Future Use.....	43	-		
Rate FRAS, Full Requirements Aggregation Service.....	44		03/01/02	01/31/02
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Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
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Purchased Service.....	50	26P	03/01/02	01/31/02
Supplemental Service.....	50	268	03/01/02	01/31/02
Summer Minimum Service.....	50	26L	03/01/02	01/31/02
Unauthorized Delivery.....	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service.....	51	26W	04/07/02	04/08/02
Supplemental Service.....	51	22G	04/07/02	04/08/02
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FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	27F	04/07/02	04/08/02
Reserved for Future Use.....	52			

(C)



PUBLIC SERVICE COMMISSION
 OF KENTUCKY

AUG 29 2002

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated August 23, 2002 in Case No. 2002-00284

BY *Gregory C. Ficke*
 EXECUTIVE DIRECTOR

Issued: August 26, 2002

Gregory C. Ficke
 Issued by Gregory C. Ficke, President

Effective: August 29, 2002

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Metering.....	24	-	09/10/93	09/10/93
Billing and Payment.....	25	-	02/02/01	02/02/01
Deposits.....	26	-	09/10/93	09/10/93
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Reserved for Future Use.....	32	-		
Reserved for Future Use.....	33	-		
Reserved for Future Use.....	34	-		
Reserved for Future Use.....	35	-		
Reserved for Future Use.....	36	-		
Reserved for Future Use.....	37	-		
Reserved for Future Use.....	38	-		
Reserved for Future Use.....	39	-		
Reserved for Future Use.....	40	-		
Reserved for Future Use.....	41	-		
Reserved for Future Use.....	42	-		
Reserved for Future Use.....	43	-		
Rate FRAS, Full Requirements Aggregation Service.....	44	-	03/01/02	01/31/02
Reserved for Future Use.....	45	-		
Reserved for Future Use.....	46	-		
Reserved for Future Use.....	47	-		
Reserved for Future Use.....	48	-		
Reserved for Future use.....	49	-		
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
Rate IT, Interruptible Transportation Service.....	50	26N	03/01/02	01/31/02
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Supplemental Service.....	50	268	03/01/02	01/31/02
Summer Minimum Service.....	50	26L	03/01/02	01/31/02
Unauthorized Delivery.....	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service.....	51	26W	04/07/02	04/08/02
Supplemental Service.....	51	22G	04/07/02	04/08/02
Unauthorized Delivery Service.....	51	22H	04/07/02	04/08/02
FT Bills - No GCRT.....	51	27A	04/07/02	04/08/02
FT Bills - With GCRT.....	51	27B	04/07/02	04/08/02
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	27D	04/07/02	04/08/02
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	27F	04/07/02	04/08/02
Reserved for Future Use.....	52			

(C)

CANCELLED
 AUG 2002
 PUBLIC SERVICE COMMISSION
 OFFICE OF THE SECRETARY
 EFFECTIVE

MAY 31 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2002 in Case No. 2002-00151. PURSUANT TO 80, KRS 100.11. SECTION 100.11

Issued: May 23, 2002

Gregory C. Ficke
 Issued by Gregory C. Ficke, President

BY *Stephan R. Hill*
 SECRETARY OF THE COMMISSION
 Effective: May 31, 2002

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Rate GS, General Service.....	31	26J	03-01-02	
Reserved for Future Use.....	32	-		
Reserved for Future Use.....	33	-		
Reserved for Future Use.....	34	-		
Reserved for Future Use.....	35	-		
Reserved for Future Use.....	36	-		
Reserved for Future Use.....	37	-		
Reserved for Future Use.....	38	-		
Reserved for Future Use.....	39	-		
Reserved for Future Use.....	40	-		
Reserved for Future Use.....	41	-		
Reserved for Future Use.....	42	-		
Reserved for Future Use.....	43	-		
Rate FRAS, Full Requirements Aggregation Service.....	44	-	03-01-02	(N)
Reserved for Future Use.....	45	-		
Reserved for Future Use.....	46	-		
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CANCELLED
 NOV 11 2002

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
MAR 01 2002

Issued by authority of Orders of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-0902 and February 19, 2002 in Case No. 2002-00032. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued: February 22, 2002 Effective: March 11, 2002

Gregory C Ficke
 Issued by Gregory C. Ficke, President

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Deposits	26	-	10-02-90
Application	27	-	10-02-90
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Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
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Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
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Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 29 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2001 in Case No. 92-346-NN.

BY: *Gregory C. Ficke*
 SECRETARY OF THE COMMISSION

Issued: November 28, 2001

Gregory C. Ficke
 Issued by Gregory C. Ficke, President

Effective: November 29, 2001

C 3/02

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Rate AS, Pooling Service for Interruptible Transportation.....	55	-	03/01/02	01/31/02
Reserved for Future Use.....	56	-		
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Rider DSMR, Demand Side Management Rate.....	62	-	01/02/02	12/28/01
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Curtailement Plan.....	83	-	10/02/90	10/02/90
Reserved for Future Use.....	84			
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

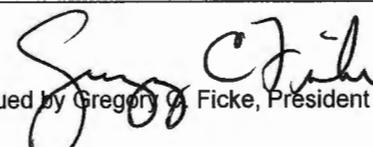
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NOV 2002

PUBLIC SERVICE COMMISSION
 ORDER NO. 08/31/98
 EFFECTIVE 10/02/90
 10/02/90 10/02/90
MAY 31 2002
 PURSUANT TO 807 KAR 0011,
 SECTION 9(1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2002 in Case No. 2002-00151.

Issued: May 23, 2002


 Issued by Gregory G. Ficke, President

Effective: May 31, 2002

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Rate AS, Pooling Service for Interruptible				
Transportation.....	55	-	03-01-02	(N)
Reserved for Future Use	56	-		
Rate GTS, Gas Trading Service.....	57	-	03-01-02	
Rate IMBS, Interruptible Monthly Balancing				
Service	58	26X	03-01-02	
Imbalance Trades	58	26Y	03-01-02	
Cash Out - Sell to Pool	58	26Q	03-01-02	(N)
Cash Out - Buy from Pool	58	26R	03-01-02	
Pipeline Penalty	58	26M	03-01-02	
Rate DGS, Distributed Generation Service...	59	-	03-01-02	
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Rider DSM, Demand Side Management Cost				
Recovery Program	61	-	05-01-96	
Rider DSMR, Demand Side Management				
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Reserved for Future Use	65	-		
Reserved for Future Use	66	-		
Reserved for Future Use	67	-		
Reserved for Future Use	68	-		
Reserved for Future Use	69	-		
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Reserved for Future Use	72	-		
Reserved for Future Use	73	-		
Reserved for Future Use	74	-		
Reserved for Future Use	75	-		
Reserved for Future Use	76	-		
Rider GCAT, Gas Cost Adjustment				
Transition Rider	77	-	03-01-02	(N)
Reserved for Future Use	78	-		
Reserved for Future Use	79	-		

CANCELLED
 MAY -- 2002

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

03-01-02
MAR 01 2002 (N)

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Issued by authority of Orders of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-0902 and February 19, 2002 in Case No. 2002-00032.

Issued: February 22, 2002


 Effective: March 1, 2002
 Issued by Gregory C. Ficke, President

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Local Franchise Fee	82	-	10-02-90
Curtaiment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

CANCELLED
 MAY -- 2002
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 D. [Signature] BY [Signature]
 [Signature] OF [Signature] ON [Signature]

Issued by authority of Orders of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-0902 and February 19, 2002 in Case No. 2002-00032.

Issued: February 22, 2002

Gregory C. Ficke

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

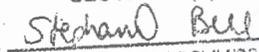
	Sheet No.	Bill No.	Effective Date
RIDERS			
Rider X, Main Extension Policy.....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program.....	61	-	
Rider DSMR, Demand Side Management Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use.....	65	-	
Reserved for Future Use.....	66	-	
Reserved for Future Use.....	67	-	
Reserved for Future Use.....	68	-	
Reserved for Future Use.....	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause.....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	11-29-01 (C)
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Reserved for Future Use	73	-	
Reserved for Future Use	74	-	
Reserved for Future Use	75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	
MISCELLANEOUS			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service.....	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailement Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2001 in Case No. 92-346-NN.

Issued: November 28, 2001


 Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
 EFFECTIVE
 NOV 29 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: 
 SECRETARY OF THE COMMISSION

C3/02

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.59
Canceling and Superseding
Sheet No. 30.58
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate		Gas Cost Adjustment		Total Rate
Plus a commodity Charge for all CCF at	23.34¢	plus	39.17¢	Equals	62.51¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated August 23, 2002 in Case No. 2002-00284.

Issued: August 26, 2002

Issued by Gregory C. Ficke, President

PURSUANT TO KYPUR 5.011
SECTION 9 (1)

BY EXECUTIVE DIRECTOR

Effective: August 29, 2002

(I)

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.58
Canceling and Superseding
Sheet No. 30.57
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	23.34¢	plus	38.74¢	Equals	62.08¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of public services on the meter reading interval.

PUBLIC SERVICES ON THE METER
OF KENTUCKY
EFFECTIVE

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

CANCELLED
MAY 31 2002
PURSUANT TO 80
SECTION 9(1)
AUG 2002
BY [Signature]
PUBLIC SERVICE COMMISSION

Issued by authority of Orders of the Kentucky Public Service Commission, dated May 20, 2002 in Case No. 2002-00151.

Issued: May 23, 2002

Effective: May 31, 2002

Issued by Gregory C. Ficke, President

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. (T)

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$8.30 (I), (N)
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate	Gas Cost Adjustment	Total Rate	(T)
Plus a Commodity Charge for all CCF at	23.20¢	plus 36.64¢	equals 59.84¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate (T)

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month. (C)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2002

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated February 15, 2002 in Case No. 2001-092 and February 19, 2002 in Case No. 2002-00032.

Issued: February 22, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: March 1, 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.55
Canceling and Superseding
Sheet No. 30.54
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	56.83¢	equals	78.85¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law of KENTUCKY PUBLIC SERVICE COMMISSION EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 19, 2001 in Case No. 92-346-NN.

Issued: November 28, 2001

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: November 29, 2001
PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)
BY: *Stephen D. Bee*
SECRETARY OF THE COMMISSION

NOV 29 2001

2/02

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate		Gas Cost Adjustment		Total Rate
Plus a Commodity Charge for all CCF at	20.49¢	plus	39.17¢	Equals	59.66¢

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

AUG 29 2002

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

CANCELLED
 NOV -- 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated August 29, 2002 in Case No. 2002-00284.

BY *Gregory C. Ficke*
 EXECUTIVE DIRECTOR

Issued: August 26, 2002

Effective: August 29, 2002

Gregory C. Ficke
 Issued by Gregory C. Ficke, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	20.49¢	plus	38.74¢	Equals	59.23¢

(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

CANCELLED
MAY 31 2002
ALLIANCE PURS 2002
BY: [Signature]
SECRETARY OF [Signature]

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2002 in Case No. 2002-00151.

Issued: May 23, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: May 31, 2002

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations. (T)

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF) (T)

Customer Charge per month: \$15.35 (I)
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program (N)

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.46¢	plus	36.64¢	equals	57.10¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service (T)

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month. (N)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
MAR 01 2002
CANCELLED
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
MAY 15 2002
BU

Issued by authority of Orders of the Kentucky Public Service Commission dated February 15, 2002 in Case No. 2001-092 and Case No. 2002-00032 dated February 19, 2002.

Issued: Febraury 22, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: March 1, 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.61
Canceling and Superseding
Sheet No. 31.60
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
NOV 2002

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**
AUG 29 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles W. Dore
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated August 23, 2002 in Case No. 2002-00284.

Issued: August 26, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: August 29, 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.60
Canceling and Superseding
Sheet No. 31.59
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
AUG 2002
MAY 31 2002
PURSUANT TO SECTION 9(1)
BY Stephan B...
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2002 in Case No. 2002-00151.

Issued: May 23, 2002


Issued by Gregory C. Ficke, President

Effective: May 31, 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.58
Canceling and Superseding
Sheet No. 31.57
Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY -- 2002
MAR 01 2002
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
C. F. FICKE
PRESIDENT

Issued by authority of Orders of the Kentucky Public Service Commission dated February 15, 2002 in Case No. 2001-092 and Case No. 2002-00032 dated February 19, 2002.

Issued: Febraury 22, 2002

Gregory C. Ficke

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.57
Canceling and Superseding
Sheet No. 31.56

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	56.83¢	equals	76.90¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2001 in Case No. 92-346-NN.

NOV 29 2001

Issued: November 28, 2001

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: November 29, 2001
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

Catol

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.2
Cancelling and Superseding
Sheet No. 50.1
Page 1 of 3

BILL NOS. 266 - Transport only
267 - Both

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable transportation service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; and (3) has arranged for the delivery of gas into the Company's system, or requests Company to purchase and deliver gas, for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement and on a "best efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT, and Rate SS.

This tariff schedule shall not preclude the Company from entering into special arrangements with Commission approval, which are designed to meet unique circumstances.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF).

Administrative Charge per month: \$250.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of \$0.075 per CCF except as specified in the "Alternate Fuels" provision;

(R)

Plus a take-or-pay recovery charge as set forth on Sheet No. 71 Rider T-O-P, as competitive conditions allow;

Plus, if purchased by Company, an agency fee of \$0.005 per CCF and a gas cost per CCF based on that supply purchased on customer's behalf which will not be detrimental to sales service customers

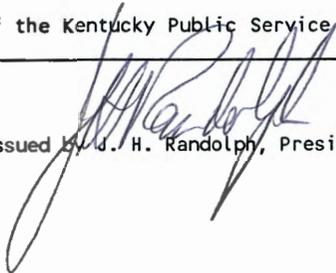
If the Company is required to install remote meter reading equipment on customer's meter in order to monitor customer usage on a daily basis, customer will be responsible for the cost of such equipment either through a lump sum payment or monthly facilities charge designed to reimburse the Company for the cost of such equipment.

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior months transportation imbalances and Standby Service volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries. However, Company shall not be precluded from physically discontinuing service to the customer, if the customer refuses to interrupt service when requested by the Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346.

Issued: September 9, 1993

Issued by J. H. Randolph, President



Effective: August 31, 1993
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

3/02

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.2
Cancelling and Superseding
Sheet No. 50.1
Page 2 of 3

NET MONTHLY BILL (Cont'd.)

Minimum: The monthly Administrative Charge shown above, and, in addition thereto during the seven consecutive billing periods beginning in April, the 10,000 CCF volume minimum.

If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be charged, in addition to the Administrative Charge and the charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS.

ALTERNATIVE FUELS

The Company may charge a rate lower than that specified in the "Net Monthly Bill" provision, to meet competition from alternative fuels without prior Commission approval. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in the customer's affidavit that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision.

The Company may also charge a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will convert to the fixed rate established herein.

GAS COST CREDIT

A gas cost credit (GCC) based upon a rate of \$0.005 per CCF, shall be calculated monthly based on the agency volumes purchased by Company on customer's behalf and credited to the Company's booked cost of gas. The GCC shall be included in the determination of the gas cost adjustment rate provision set forth on Sheet No. 70 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Where customer or customer's designated agent (supplier) owns the gas to be transported, customer shall be responsible to make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered to the Company's system.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346.

Issued: September 9, 1993

Issued by J. H. Randolph, President

Effect ~~Reg~~ PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Sharon Dallee
PUBLIC SERVICE COMMISSION MANAGER

3/02

TERMS AND CONDITIONS (Continued)

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year of termination at customer's request, customer shall pay the minimum charges specified in the Net Monthly Bill provision for the number of months customer's service was inactive.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

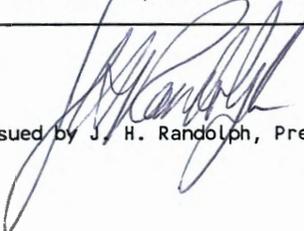
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Delle*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346.

Issued: September 9, 1993

Effective: August 31, 1993


Issued by J. H. Randolph, President

03/02

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city-gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of customers receiving firm service in combination with service under Rate IT, and the firm service requirements of all non-residential customers who use more than 20,000 CCF per year, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS after choosing this service. In the latter event, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed "Large Volume Customer Transportation Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers, who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation, and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 7 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Stephan D. Beal
SECRETARY OF THE COMMISSION

Issued: March 8, 2002

Issued by Gregory C. Ficke, President

Effective: April 7, 2002

RATE FT - L

(C)

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city-gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of customers receiving firm service in combination with service under Rate IT, and the firm service requirements of all non-residential customers who use more than 20,000 CCF per year, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS after choosing this service. In the latter event, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed "Large Volume Customer Transportation Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

(T),
(C)

(T),
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Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

(N)

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers, who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation, and storage costs incurred by the Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

(N)



MAR 01 2002

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

(N)

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Gregory C. Ficke

Effective: March 1, 2002

Issued by Gregory C. Ficke, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 51.1
Canceling and Superseding
Sheet No. 51
Page 1 of 3

BILL NO. 274
275 -Supplemental
289 -Emergency

RATE FT

FIRM TRANSPORTATION SERVICE

APPLICABILITY

Applicable to firm (capacity) transportation service and available to any customer who enters into a written agreement with the Company and has arranged for the delivery of gas into the Company's system for the customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS and Rate GS.

NET MONTHLY BILL

The Net Monthly Bill is computed in accordance with the following charges:

Administrative Charge per Month: \$250.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, in accordance with the charges and provisions of customer's applicable general service rate exclusive of the Gas Cost Recovery charge.

Plus a take-or-pay recovery charge as set forth on Sheet No. 71 Rider T-O-P

Plus, for residential service only, the DSM Charge as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Any gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes, including prior month transportation imbalances and Standby Service volumes, if applicable, shall be considered unauthorized deliveries, unless Company can provide a supply which will not be detrimental to the Company's sales service customers.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date of the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated, December 1, 1995 in Case No. 95-312.

Issued: April 29, 1996

William J. Grealls
Issued by W. J. Grealls, President

Effective: May 1, 1996

C3/02

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$330.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service. (N)

Plus a charge per CCF for each CCF or gas transported for customer from Company's city-gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$ 0.1748 per CCF

Plus the throughput charge for the service level selected under Rate IMBS, Interruptible Monthly Balancing Service

Plus all transported gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus the cost to install remote meter reading equipment on customer's meter in order to monitor customer's usage on a daily basis.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge and charge for remote meter reading, both as shown above.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance of the bill is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 07 2002
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stephan Bee
SECRETARY OF THE COMMISSION

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$330.00

Plus a charge per CCF for each CCF of gas transported for customer from Company's city-gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$ 0.1714 per CCF (T),(I)

Plus the throughput charge for the service level selected under Rate IMBS, Interruptible Monthly Balancing Service (N)

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: (N)
Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus the cost to install remote meter reading equipment on customer's meter in order to monitor customer's usage on a daily basis. (N)

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds. (N)

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier. (N)

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge and charge for remote meter reading, both as shown above. (N)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance of the bill is due and payable.

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such equipment, through a monthly charge designed to, among other things, reimburse the Company for the costs of such equipment. As a pre-requisite for receiving service under this tariff, Customer will also be responsible for providing the Company with access, on an ongoing basis, to a telephone service at customer's metering site, or such other equipment or utilities which may be necessary, and shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

MAR 01 2002

PURSUANT TO 207 KAR 50.11

SECTION 9(1)

B. [unclear]

COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

CANCELLED
Effective: March 1, 2002
APR 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 51.1
Canceling and Superseding
Sheet No. 51
Page 2 of 3

UNAUTHORIZED DELIVERIES

In addition to gas delivered to customer's meter in excess of customer's transported volume, as described above, unauthorized deliveries include customer's failure to interrupt deliveries at Company's request. All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries, in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The Company reserves the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation service as well as any other circumstances relating to the individual customer.

Customer shall be responsible to make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered to the Company's system.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at Company's discretion, verbally, and confirm, in writing, within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated, December 10, 1995, BY: John R. Gales
Case No. 95-312. FOR THE PUBLIC SERVICE COMMISSION

Issued: April 29, 1996

William J. Grealis
Issued by W. J. Grealis, President

Effective: May 1, 1996

C3/02

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such equipment, through a monthly charge designed to, among other things, reimburse the Company for the costs of such equipment. As a pre-requisite for receiving service under this tariff, Customer will also be responsible for providing the Company with access, on an ongoing basis, to a telephone service at customer's metering site, or such other equipment or utilities which may be necessary, and shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automatic Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to help the customer, or its designated pool operator estimate the daily gas deliveries for individual customer's receiving service under Rate FT-L and for the pool's combined accounts.

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after the telephone line and automatic meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

APR - 2002

APR 07 2002

PURSUANT TO 8:07 KAR 5:011,
SECTION 9 (1)

BY Stanley Bull
SECRETARY OF THE COMMISSION

Effective: April 7, 2002

GENERAL TERMS AND CONDITIONS (Contd.)

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automatic Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to help the customer, or its designated pool operator estimate the daily gas deliveries for individual customer's receiving service under Rate FT-L and for the pool's combined accounts. (N)

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request. (N)

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after the telephone line and automatic meter reading equipment is installed and operative. (N)

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44. (N)

4. Access to Usage History and Current Billing Information

The "Customer Consent Form," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party. (N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

B. *John C. Bill*
COMMISSIONER

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002, in Case No. 2001-092.

Issued: February 22, 2002

Gregory C. Ficke

Issued by Gregory C. Ficke, President

Effective: March 1, 2002

CANCELLED
APR 2002

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Consent Form," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 07 2002
PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)
BY Stephan D Bell
SECRETARY OF THE COMMISSION

CANCELLED
APR - 2002

GENERAL TERMS AND CONDITIONS (Contd.)

5. Service Term

Except customers returned for non-payment or for good cause shown the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

(N)

(T)

(C)

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

(N)

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

(N)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

B *John Bell*
COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Gregory C. Ficke

Issued by Gregory C. Ficke, President

CANCELLED

Effective: March 1, 2002
APR 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 51.1
Canceling and Superseding
Sheet No. 51
Page 3 of 3

TERMS AND CONDITIONS (Continued)

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year of termination at customer's request, customer shall pay the customer charge specified in the Net Monthly Bill provision of customer's applicable general service rate for the number of months customer's service inactive.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated, December 1, 1995 in Case No. 95-312.

Issued: April 29, 1996

William J. Grealis
Issued by W. J. Grealis, President

Effective: May 1, 1996

C-3/02

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.50
Canceling and Superseding
Sheet No. 52.49
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.07 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 3.91 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 19, 2001 in Case No. 92-346-NN.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: November 28, 2001


Issued by Gregory C. Ficke, President

Effective: ~~November 20, 2001~~ NOV 28 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
SECRETARY OF THE COMMISSION

3/02

RATE SSIT

(N)

SPARK SPREAD INTERRUPTIBLE TRANSPORTATION RATE

AVAILABILITY

Interruptible local delivery service for natural gas to be used in commercial gas fired electric generators and available to any customer who: (1) signs a contract with the Company for service under this Rate SSIT; (2) arranges for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served; and (3) utilizes natural gas transported under this tariff as its primary fuel source in a combustion gas turbine unit(s) or combined cycle unit(s) for the purpose of generating electricity. Service under this tariff will be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue service hereunder whenever, in the Company's sole judgment, rendering service will be detrimental to the operation of the Company's system or impair its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT-L, Rate IT, or other special contract arrangements. This tariff schedule shall not preclude the Company from entering into special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder will be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of Customer's meter. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT-L, and Rate IT, as well as under interruptible special contract arrangements, shall have the right for operational reasons to designate the city gate receipt points where the customer is required to deliver gas into the Company's system.

In order to receive service under this tariff, Customer must have in place throughout the term of this agreement a gas storage/balancing service agreement with an upstream supplier under which that supplier will balance customer's hourly and daily usage with deliveries into the Company's system. The Company will install at Customer's expense metering equipment that will allow it to monitor customer's hourly and daily usage

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas delivered is billed in units of 1000 cubic feet (MCF).

Administrative Charge per month:

Facilities Charge per month:

Monthly amount required to amortize the incremental costs that the Company incurs in order to construct facilities to bring service to Customer, including the costs of such facilities as mains and service installations, metering and regulating equipment, and telemetric and flow control equipment.

CANCELLED
NOV -- 2002
\$330.00

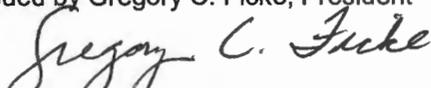
JAN 31 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President



NET MONTHLY BILL (Contd.)

Delivery Charge:

Company will deliver the arranged-for gas, less shrinkage, which is equal to the Company's system average unaccounted-for percentage, at a variable Spark Spread Rate determined as follows:

(N)

The transportation rate (\$ per MCF) shall be the greater of (Heat Rate / 1,000) x 0.0204 or (Spark Spread - 10.00) x (51.4 / Heat Rate)

Where:

Spark Spread = Electric Price - (Gas Price x Heat Rate / 1,000)

Heat Rate = Average heat rate at High Heating Value (HHV), subject to annual audit.

Electric Price = Weighted Average Index in \$/MWh for "Into Cinergy" as listed in Megawatt Daily.

Gas Price = Columbia Gas Appalachian midpoint in \$/MMBtu as listed in Gas Daily.

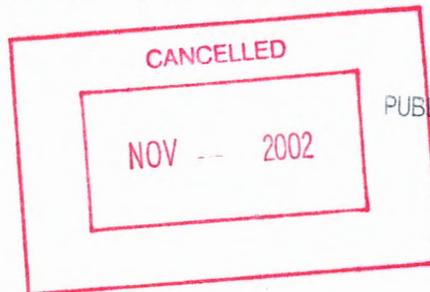
Examples (Heat Rate = 8000):

Electric Price \$/MWH	Gas Price \$MMBTU	Spark Spread \$/MWH	Transportation Rate \$/MCF
\$ 25.00	\$4.000	\$ (7.00)	\$0.1632
\$ 50.00	\$4.000	\$ 18.00	\$0.1632
\$ 75.00	\$4.000	\$ 43.00	\$0.2120
\$100.00	\$4.000	\$ 68.00	\$0.3727
\$125.00	\$4.000	\$ 93.00	\$0.5333
\$150.00	\$4.000	\$118.00	\$0.6939
\$175.00	\$4.000	\$143.00	\$0.8545
\$200.00	\$4.000	\$168.00	\$1.0152
\$225.00	\$4.000	\$193.00	\$1.1758

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program.

MINIMUM BILL PROVISION

Customer will be subject to a monthly "minimum bill" equal to the Monthly Administrative Charge and Facilities Charge, as noted above.



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 31 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

PURSUANT TO KY P.S.C. 5.011,
 SECTION 5 (1)
 BY Gregory C. Ficke
 SECRETARY OF THE COMMISSION
 Effective: January 31, 2002

Issued: February 22, 2002

Issued by Gregory C. Ficke, President

Gregory C Ficke

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow through of pipeline penalty charges to the extent that they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate schedule. The charges for such unauthorized deliveries shall be billed directly to the customer. However, Company may at its sole discretion physically discontinue service to the customer if customer refuses to interrupt service when requested by Company. Further, Company may temporarily or permanently discontinue service if customer fails to operate in accordance with the Company's directives and limitations regarding service under this tariff.

(N)

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed an amount reflective of the general service rate, Rate GS, Sheet No. 31, including the expected gas cost component of the gas cost recovery rate or Company's highest cost gas, and one month's pipeline and supplier related demand charges on the volume difference (this charge shall not be imposed more frequently than once in any 30 day period) and/or the cost of operating the Company's propane peak shaving plant, and/or, if so required to effectuate compliance with the interruptible provisions of this schedule, the cost incurred by the Company to valve-off the service. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries.

BALANCING

For purposes of this tariff a "pool" shall be defined as one or more customers taking service under Rate SSIT that are joined together for supply management purposes. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all Rate SSIT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities. Because of the large hourly and daily usage likely to flow under this tariff, pool operator is required to contract with the pipelines designated by the Company for hourly and daily deliveries that correspond with their actual burn of gas delivered under this tariff.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided as well as the level of firm gas required by customer and any other circumstances relating to the individual customer.

The Company's "reasonable efforts" is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELLED
NOV 2001
JAN 31 2002
SECTION 9.1
EFFECTIVE: JANUARY 31, 2002
OFFICE OF THE COMMISSIONER

TERMS AND CONDITIONS (Contd.)

(N)

Pool operator agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool gas' supplies.

Company will not be liable for any costs and/or penalties charged by pipelines, or suppliers, because of pool operator's over or under deliveries into the pipeline, or pool customers' failure to take deliveries through customer's meters that in the aggregate match the amount of gas transported by the pool operator to the Company's city gate.

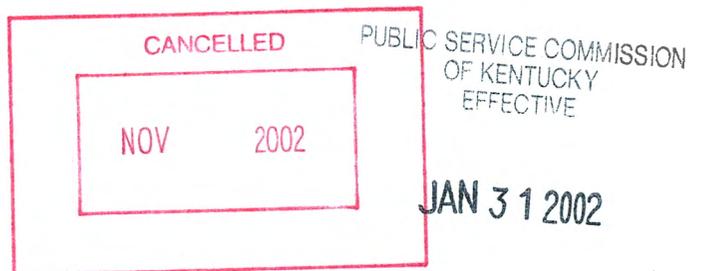
The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on an hourly and daily basis. Hourly/daily operational information shall include information on hourly/daily gas flows provided by Automatic Meter Reading (AMR), equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator with its best estimate of hourly/daily gas deliveries for individual customer's and the pool's combined accounts.

In order to administer the provisions of this tariff and monitor customer's hourly/daily usage, the Company will install remote metering equipment on customer's meter site. Customer will be responsible for payment of the cost of such telemetric equipment, either through a lump sum payment, or at the Company's option, through a monthly facilities charge designed to reimburse the Company for the costs of such equipment. Customer will also be responsible for providing the Company with access to a telephone service at customer's metering site, or such other equipment or utilities which may be necessary, and shall also be responsible for the monthly charges for such telephone service or other necessary equipment or utilities.

The primary term of contract shall be a minimum of ten (10) years. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission dated, January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Effective: January 31, 2002

Issued by Gregory C. Ficke, President

A handwritten signature in cursive script that reads "Gregory C. Ficke".

BILL NOS. 230 - Transport only
231 - Purchase and
Transport

RATE ICT

INTERRUPTIBLE COMPETITIVE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable transportation service and available to any customer who: (1) signs a contract with the company for service under Rate ICT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; and, (3) has arranged for the delivery of gas into the Company's system, or requests Company to purchase and deliver gas, for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement and on a "best efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT, and Rate SS. The customer must elect annually whether it wishes to receive service at the fixed rate specified under Interruptible Competitive Transportation Service (Rate ICT) or, alternatively at the variable rate as set forth under Interruptible Transportation Service (Rate IT). Customers who do not specifically request service under Rate ICT will be assumed to have elected to receive service under Rate IT.

This tariff schedule shall not preclude the Company from entering into special arrangements with Commission approval, which are designed to meet unique circumstances.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$250.00

System Utilization Charge:
Fixed charge per month which is equal to one-twelfth of the customer's base period usage times the system utilization fixed charge of \$0.0260 per CCF

Commodity Charge per CCF:
Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted-for percentage, at a rate of \$0.0500 per CCF

Plus a take-or-pay recovery charge as set forth on Sheet No. 71, Rider T-O-P, as competitive conditions allow.

Plus, if purchased by Company, an agency fee of \$0.005 per CCF and a gas cost per CCF based on that supply purchased on customer's behalf which will not be detrimental to sales service customers.

If the Company is required to install remote meter reading equipment on customer's meter in order to monitor customer usage on a daily basis, customer will be responsible for the cost of such equipment either through a lump sum payment or monthly facilities charge designed to reimburse the Company for the cost of such equipment.

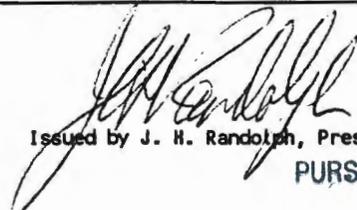
The Company will supplement the customer's gas supply on a "best efforts" basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior months' transportation imbalances and Standby Service volumes, if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries. However, Company shall not be precluded from physically discontinuing service to the customer, if customer refuses to interrupt service when requested by Company.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: April 26, 1993

Effective: April 26, 1993
Final Meter Readings
Subject to Refund



Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

23/02

MINIMUM BILL

Customer shall be subject to a monthly minimum bill equal to the Administrative Charge plus the System Utilization Charge as described in the "Net Monthly Bill" section of this tariff and, in addition thereto, during the seven consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If a customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be charged, in addition to the Administrative Charge, the System Utilization Charge, and the charges for the delivered volume, an amount equal to the difference between 10,000 CCF and the delivered volume billed at Rate GS. The Company may at its sole option waive the Administrative Charge, the System Utilization Charge, or other components of the "minimum bill" provision in those months in which the customer temporarily ceases operations. However, no charges will be waived if customer's failure to use natural gas results from its election to use alternate fuels or reflects a seasonality indicative of the customer's normal usage pattern.

ELECTION TO RECEIVE SERVICE UNDER RATE ICT:

Customers who wish to receive service under Rate ICT must elect to do so by signing a contract with the Company for a minimum of one (1) year. Customers receiving transportation service under Rate IT, or firm sales service under one of the Company's firm rate schedules, who elect to change over to Rate ICT will have their Base Period usage for purposes of the System Utilization Charge established at a level equal to their volume transported under Rate IT or, if applicable, purchased under the Company's firm rate schedules, during the twelve months period used to establish the final approved rates in the Company's most recent rate proceeding. Once established, the Base Period usage will not be changed until it is updated in a future rate case, or modified by application submitted to the Company in which the customer demonstrates that changed circumstances have created a situation where continued service under Rate ICT would create a severe hardship for the customer. The Company will use its sole judgment to decide whether modification of the Base Period usage level is warranted.

New or increased loads that have not previously been served by the Company under any of its applicable rate schedules, will not be subject to the System Utilization Charge until such time as the Company updates its Base Period usage volumes for purposes of establishing the System Utilization Charge in the Company's next general rate proceeding.

GAS COST CREDIT

A gas cost credit (GCC) based upon a rate of \$0.005 per CCF shall be calculated monthly, based upon the agency volumes purchased by Company on customer's behalf, and credited to the Company's booked cost of gas. The GCC shall be included in the determination of the gas cost adjustment rate provision set forth on Sheet No. 70 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Where customer or customer's designated agent (supplier) owns the gas to be transported, customer shall be responsible to make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered to the Company's system.

Issued by authority of an Order of the Kentucky Public Service Commission, dated April 7, 1992 in Case No. 92-346.

PUBLIC SERVICE COMMISSION

EFFECTIVE

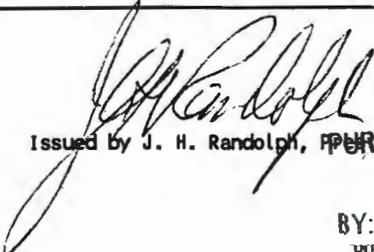
Issued: April 26, 1993

APR 26 1993

Effective: April 26, 1993
Final Meter Readings
Subject to Refund

Issued by J. H. Randolph, PERMANENT TO 807 KAR 5:011.

SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C3/102

TERMS AND CONDITIONS (Continued)

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice. In the event customer reapplies for service under this tariff within one year of termination at customer's request, customer shall pay the minimum charges specified in the Net Monthly Bill provision for the number of months customer's service was inactive.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rule and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, ^{EFFECTIVE} dated October 7, 1992 in Case No. 92-346.

Issued: April 26, 1993

APR 26 1993

Effective: April 26, 1993
Final Meter Readings
Subject to Refund

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C3/88

RIDER X

MAIN EXTENSION POLICY

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 5 applies.

APPLICABILITY

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

EXTENSION PLAN

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company will require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Company. There shall be no refunds after the end of the said ten (10) year period.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.
4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgement so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued pursuant to an Order of the Kentucky Public Service Commission, dated October 2, 1990 in case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

OCT 2 1990
Effective: October 2, 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shayne L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

C3/02

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 62.3
Cancels and Supersedes
Sheet No. 62.2
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 1999 revenue month is 3.93912 cents per hundred cubic feet. (l)

The DSMR to be applied to non-residential service customer bills beginning with the January 1999 revenue month is 0.00 cents per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service Commission, dated November 25, 1998 in Case No. 95-312. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued: December 7, 1998

E. R. Conley

Issued by E. R. Conley, President

Effective: January 4, 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

C1102

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

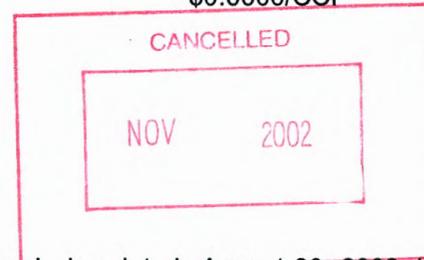
Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning October 2002 is:

Rate RS, Residential Service	\$0.57/month
Rate GS, General Service	\$2.50/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service - Large	\$0.0041/CCF
Rate IT, Interruptible Transportation Service	\$0.0017/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/CCF

(C)

(I)



Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 2002, in Case No. 2002-00107.

Issued: September 20, 2002

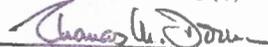
Effective: Service Rendered On and
After August 31, 2002
Subject to Refund


Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE —

AUG 31 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

RIDER AMRP

(N)

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

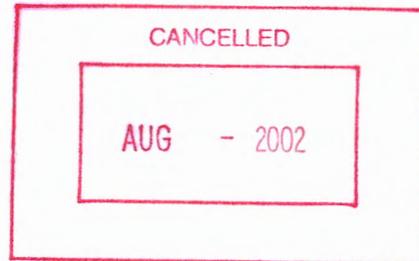
All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of April, and will reflect the allocation of the required revenue increase based on the revenue distribution approved in the Company's last rate proceeding.

The charges for the respective gas service schedules for the revenue month beginning June 2002 is:

Rate RS, Residential Service	\$0.00/month
Rate GS, General Service	\$0.00/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service - Large	\$0.00/CCF
Rate IT, Interruptible Transportation Service	\$0.00/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.00/CCF

These monthly charges shall remain in effect until February 1, 2005.



Issued by authority of an Order of the Kentucky Public Service Commission dated January 31, 2002 in Case No. 2001-092.

Issued: February 22, 2002

Issued by Gregory C. Ficke, President

PUBLIC SERVICE COMMISSION
Effective January 31, 2002
EFFECTIVE

JAN 31 2002

FUNCTION 10 807 RAN 0011
SECTION 9 (1)
BY Samuel Bue
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.51
Canceling and Superseding
Sheet No. 71.50
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of December 2001, January and February 2002 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, pursuant to the Commission of the Kentucky Public Service Commission, and to Company's Rules and Regulations of Kentucky in effect, as filed with the Kentucky Public Service Commission, as provided by law. EFFECTIVE

MAR 01 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 19, 2001 in Case No. 92-346-NN.

Issued: November 28, 2001

Gregory C. Ficke

Issued by Gregory C. Ficke, President

Effective: November 29, 2001

CANCELLED
APR 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.51
Canceling and Superseding
Sheet No. 71.50
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

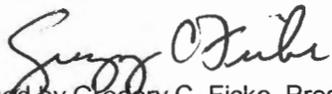
The T-O-P Charge to be billed during the months of December 2001, January and February 2002 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 19, 2001 in Case No. 92-346-NN.

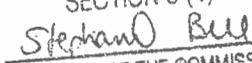
Issued: November 28, 2001


Issued by Gregory C. Ficke, President

Effective: November 29, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 29 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

C3/02

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (2.27) cents per 100 cubic feet. This rate shall be in effect during the months of September 2002 through November, 2002 and shall be updated quarterly, concurrent with the Company's GCA filings. (I)

CANCELLED
NOV -- 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 29 2002
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Charles L. Dore
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated August 23, 2002 in Case No. 2002-00284.

Issued: August 26, 2002

Gregory C. Ficke
Issued by Gregory C. Ficke, President

Effective: August 29, 2002

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 77.01
Canceling and Superseding
Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (8.21) cents per 100 cubic feet. This rate shall be in effect during the months of June 2002 through August, 2002 and shall be updated quarterly, concurrent with the Company's GCA filings.

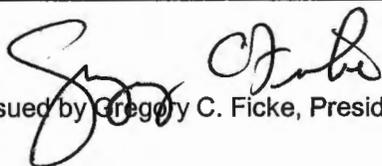
(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 31 2002
PURSUANT TO 8
SECTION
BY Stephan B. Bell
SECRETARY OF THE COMMISSION

CANCELLED
AUG 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated May 20, 2002 in Case No. 2002-00151.

Issued: May 23, 2002


Issued by Gregory C. Ficke, President

Effective: May 31, 2002