Ky. P.S.C. Gas No. 5 Sheet No. 10.43

Canceling and Superseding

Sheet No. 10.42

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment	25	-	10-02-90
Deposits	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22P	09-28-00
Rate GS, General Service	31	22C	09-28-00 (C)
Reserved for Future Use	32		00 20 00 ()
Reserved for Future Use	33	_	
Reserved for Future Use	34	_	
Reserved for Future Use.	35	_	
Reserved for Future Use	36	-	
Reserved for Future Use	37	-	
Reserved for Future Use.	38	-	
Reserved for Future Use	39	- PUBLIC	SERVICE COMMISSION
Reserved for Future Ose	39	-	OF KENTUCKY
OFF PEAK TARIFF SCHEDULES			EFFECTIVE
Reserved for Future Use	40		
Reserved for Future Use.	41	- 9	ED OB Asset
Reserved for Future Use	42	- 01	EP 28 2000
Reserved for Future Use	43	- 5150	_
Reserved for Future Use	44	PURSUAN	T TO 807 KAR 5:011,
Reserved for Future Use	45		ECTION 9 (1)
Reserved for Future Use	46	- BY Stee	hand Beco
Reserved for Future Use	47	SECRETAR	RY OF THE COMMISSION
Reserved for Future Use	48	-	THE COMMISSION
Reserved for Future Use.	49		
Treserved for Future 030	49		
TRANSPORTATION TARIFF SCHEDULES			-
RATE IT, Interruptible Transportation			
Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service	51	22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96
Rate SS, Standby Service	52	22D,22E	09-28-00 (C)
Reserved for Future Use.	53	-	
Reserved for Future Use	54	-	
Reserved for Future Use	55	-	
Reserved for Future Use	56	-	
Reserved for Future Use	57	-	
Reserved for Future Use	58	-	
Reserved for Future Use	59		
- 400045500450045004500456666666			

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph D., J.



P.S.C. Gas No. 5 Sheet No. 10.42 Canceling and Superseding

Sheet No. 10.41

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS	Silect No.	Dill INO.	Ellective Date
Service Agreements	20	_	10-02-90
Supplying and Taking of Service	21		10-02-90
Customer's Installation	22	_	10-02-90
Company's Installation	23	_	10-02-90
Metering .	24	, <u> </u>	10-02-90
Billing and Payment.	25	_	10-02-90
Deposits .	26	_	10-02-90
Application .	27	_	10-02-90
Gas Space Heating Regulations	28	•	10-02-90
Availability of Gas Service.	29	-	10-02-90
Availability of Gas Service	29	-	10-02-90
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22P	08-29-00
Rate GS, General Service	31	22C	08-29-00 (C)
Reserved for Future Use	32	-	00-29-00 (-)
Reserved for Future Use	33	-	
Reserved for Future Use	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use	36	•	
Reserved for Future Use		-	
Reserved for Future Use.	37	-	
Reserved for Future Use	38	-	
Reserved for Future Ose	39	-	
OFF PEAK TARIFF SCHEDULES			
Reserved for Future Use	40		
Reserved for Future Use.	41		PUBLIC SERVICE COMMISSION
Reserved for Future Use	42	-	OF KENTUCKY
Reserved for Future Use	43	-	EFFECTIVE
Reserved for Future Use	44	-	
Reserved for Future Use	45		ALIC OO 0000
Reserved for Future Use	46	-	AUG 29 2000
Reserved for Future Use	47	-	
Reserved for Future Use		-	PURSUANT TO 807 KAR 5:011.
Reserved for Future Use	48	•	SECTION 9 (1)
Reserved for Future Use	49	-	BY: Stephano Buy
TRANSPORTATION TARIFF SCHEDULES		l	BY: OTOMANO DOG
RATE IT, Interruptible Transportation			SECRETARY OF THE COMMISSION
	50	266 267	08-31-93
Service Rate FT, Firm Transportation Service	51	266,267 22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96 08-29-00 (C)
Rate SS, Standby Service	52	22D,22E	00-29-00 (0)
Reserved for Future Use.	53	•	
Reserved for Future Use	54	-	
Reserved for Future Use	55	-	
Reserved for Future Use	56	-	
Reserved for Future Use	. 57	-	
Reserved for Future Use	58	-	
Reserved for Future Use	59	•	

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

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Issued by J. Joseph Hale, Jr., President



Ky. P.S.C. Gas No. 5 Sheet No. 10.41

Canceling and Superseding

Effective: June 29, 2000

Sheet No. 10.40

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	, -	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	_	10-02-90
Metering .	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits .	26	-	10-02-90
Application .	27	-	10-02-90
Gas Space Heating Regulations	28	_	10-02-90
Availability of Gas Service.	29	_	10-02-90
. Trailed may or odd oor troo	20		10 02 00
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22X	06-29-00
Rate GS, General Service	31	22C	06-29-00 (C)
Reserved for Future Use	32		00 20 00 ()
Reserved for Future Use	33	-	
Reserved for Future Use	34	_	
Reserved for Future Use.	35		
Reserved for Future Use	36		
Reserved for Future Use	37	_	
Reserved for Future Use.	38	-	
Reserved for Future Use	39	-	
Reserved for ruture ose	38	-	
OFF PEAK TARIFF SCHEDULES		PIR	IC SERVICE CO.
Reserved for Future Use	40	. 05	IC SERVICE COMMISSION
Reserved for Future Use.	41	_	OF KENTUCKY
Reserved for Future Use	42	_	EFFECTIVE
Reserved for Future Use	43		
Reserved for Future Use	44	<u>-</u>	JUN 29 2000
Reserved for Future Use	45	-	29 2000
Reserved for Future Use	46	- DI IDO	Ca.a
Reserved for Future Use		- runsu	ANT TO 807 KAR 5:011.
Reserved for Future Use	47		OCC HUNGUIN
Reserved for Future Use	48	- BY: Si	Comul R.
Reserved for Future Use.	49	SECRE	TARY OF THE COMMISSION
TRANSPORTATION TARIFF SCHEDULES			OF THE COMMISSION
RATE IT, Interruptible Transportation			
	50	520.220	00.04.02
Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service	51	22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96 06-29-00 (C)
Rate SS, Standby Service	52	22D,22E	06-29-00 (C)
Reserved for Future Use.	53	-	
Reserved for Future Use	54	-	
Reserved for Future Use	55	-	
Reserved for Future Use	56	-	
Reserved for Future Use	57	-	
Reserved for Future Use	58	-	
Reserved for Future Use	59	•	

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Issued by J. L. Turner, President

Ky. P.S.C. Gas No. 5 Sheet No. 10.40 Canceling and Superseding Sheet No. 10.39

Effective: May 31, 2000

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service	21 _		10-02-90
Customer's Installation	22	•	10-02-90
Company's Installation	23	-	10-02-90
Metering .	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits .	26	-	10-02-90
Application .	27	-	10-02-90
Gas Space Heating Regulations	28		10-02-90
Availability of Gas Service.	29	*	10-02-90
, wallability of Gao Golffoot, million	20		10 02 00
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22X	05-31-00
Rate GS, General Service	31	22C	₀₅₋₃₁₋₀₀ (C)
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use	36		•
Reserved for Future Use	37	_	
Reserved for Future Use.	38	_	•
Reserved for Future Use	39	-	
Reserved for Future Ose	39	- DUT	BLIC SERVICE COMMISSION
OFF PEAK TARIFF SCHEDULES		PUE	OF KENTUCKY
Reserved for Future Use	40		EFFECTIVE
Reserved for Future Use.	41		EFFECTIVE
Reserved for Future Use	42	-	
Reserved for Future Use	43	•	MAY 3 1 2000
Reserved for Future Use	43	-	WAT 0 1 2000
Reserved for Future Use	• • •	-	
Reserved for Future Use	45	PUR	SUANT TO 807 KAR 5:011,
Reserved for Future Use	46	-	SECTION 9 (1)
Reserved for Future Use	47	- DV: .	Stephano Buy
Reserved for Future Use	48		
Reserved for Future Use.	49	_ 35	CRETARY OF THE COMMISSION
TRANSPORTATION TARIFF SCHEDULES			
RATE IT, Interruptible Transportation			
· · · · · · · · · · · · · · · · · · ·	50	266,267	08-31-93
Service	51	200,207 22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96 05-31-00 (C)
Rate SS, Standby Service	52	22D,22E	05-31-00 (9)
Reserved for Future Use.	53	-	
Reserved for Future Use	54	-	•
Reserved for Future Use	55	-	
Reserved for Future Use	56	-	
Reserved for Future Use	57	· -	
Reserved for Future Use	58	-	
Reserved for Future Use	59	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Issued by J. L. Turner, President

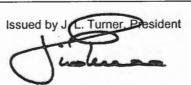
Ky. P.S.C. Gas No. 5 Sheet No. 10.39 Canceling and Superseding Sheet No. 10.38

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering .	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits .	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
,			
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22X	03-01-00
Rate GS, General Service	31	22C	₀₃₋₀₁₋₀₀ (C)
Rate REC, Residential Energy Conservation			(0)
Service	32	22Y	₀₃₋₀₁₋₀₀ (C)
Reserved for Future Use	33	-	
Reserved for Future Use	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use	36	-	
Reserved for Future Use	37		
Reserved for Future Use.	38	-	PUBILIC SERVICE COMMISSION
Reserved for Future Use	39	-	OF KENTUCKY
			EFFECTIVE
OFF PEAK TARIFF SCHEDULES			2.1201112
Reserved for Future Use	40		1115 5 5 5 5 5
Reserved for Future Use.	41	-	MAR 0 1 2000
Reserved for Future Use	42	-	
Reserved for Future Use	43	-	PURSUANT TO 807 KAR 5:()11,
Reserved for Future Use	44		SECTION 9 (1)
Reserved for Future Use	45		
Reserved for Future Use	46	_ £	By Stephano Buy
Reserved for Future Use	47	-	SECRETARY OF THE COMMISSION
Reserved for Future Use	48		
Reserved for Future Use.	49	-	
1,000,100,101,101,000			-
TRANSPORTATION TARIFF SCHEDULES			
RATE IT, Interruptible Transportation			
Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service	51	22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96
Rate SS, Standby Service	52	22D,22E	03-01-00 (C)
Reserved for Future Use.	53	-	
Reserved for Future Use	54	-	
Reserved for Future Use	55	_	
Reserved for Future Use	56	-	
Reserved for Future Use	57	-	
Reserved for Future Use	58	_	
Reserved for Future Use	59	_	
I/Cocived for I affile Ooc	03	_	

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000





Effective: March 1, 2000

Ky. P.S.C. Gas No. 5 Sheet No. 10.38

Canceling and Superseding

Sheet No. 10.37

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date
SERVICE REGULATIONS	OHOOLITO.	Dill 110.	Liloutto Dato
Service Agreements	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering .	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits .	26	-	10-02-90
Application .	27	-	10-02-90
Gas Space Heating Regulations	28	~	10-02-90
Availability of Gas Service.	29	-	10-02-90
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service.	30	22X	11-30-99
Rate GS, General Service	31	22C	₁₁₋₃₀₋₉₉ (C)
Rate REC, Residential Energy Conservation			
Service	32	22Y	₁₁₋₃₀₋₉₉ (C)
Reserved for Future Use	33	-	
Reserved for Future Use	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use	36	-	
Reserved for Future Use	37	-	
Reserved for Future Use.	38	_	
Reserved for Future Use	39	-	
OFF PEAK TARIFF SCHEDULES			
Reserved for Future Use	40	PUBLIC	SERVICE CO.
Reserved for Future Use.	41	-	SERVICE COMMISSION
Reserved for Future Use	42	-	OF KENTUCKY EFFECTIVE
Reserved for Future Use	43	· <u>-</u>	
Reserved for Future Use	44	-	
Reserved for Future Use	45	- Ni	DV 30 1999
Reserved for Future Use	46	-	1999
Reserved for Future Use	47	- PURSUAN	T TO ORD
Reserved for Future Use	48	- 0	T TO 807 KAR 5:011,
Reserved for Future Use.	49	- DV C/2	ECTION 9 (1)
		BY: Office	Y OF THE COMMISSION
TRANSPORTATION TARIFF SCHEDULES		SECRETAR	Y OF THE COMMISSION
RATE IT, Interruptible Transportation			OOM
Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service.	51	22F	07-31-96
Supplemental Service	51	22G	07-31-96
Emergency Service	51	22H	07-31-96
Rate SS, Standby Service	52	22D,22E	₁₁₋₃₀₋₉₉ (C)
Reserved for Future Use.	53	_	
Reserved for Future Use	54	-	
Reserved for Future Use	55	-	
Reserved for Future Use	56	-	
Reserved for Future Use	57	-	
Reserved for Future Use	58	-	
Reserved for Future Use	59		

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Issued by E. Tuener, President

C3/00

Effective: November 30, 1999

Ky. P.S.C. Gas No. 5 Sheet No. 11.30 Canceling and Superseding Sheet No. 11.29

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date	<u>e</u>
RIDERS			-	
Rider X, Main Extension Policy	60	_	10-02-90	*
Rider DSM, Demand Side Management Cost				
Recovery Program	61	-		
Rider DSMR, Demand Side Management	•			
Rate	62.3	-	01-04-99	
Reserved for Future Use	63	-		
Reserved for Future Use	64	-		
Reserved for Future Use.	65	_		
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	-		
Reserved for Future Use.	68	-		
Reserved for Future Use.	69	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	09-28-00	(C)
				` '
Reserved for Future Use	72	-		
Reserved for Future Use	73	-		
Reserved for Future Use	74	-		
Reserved for Future Use	75	-		
Reserved for Future Use	76PUBLIC	SERVICE COMM		
Reserved for Future Use	. 77	OF KENTUCKY	iission	
Reserved for Future Use	78	EFFECTIVE		
Reserved for Future Use	79	TITOTIVE		
	Q.	D 00		
MISCELLANEOUS	S	P 28 2000		
Bad Check Charge	80	_	08-31-93	
Charge for Reconnection of Service	8 JOHN ON AN	T TO 897 KAR 5	5:011, 10-02-90	
Local Franchise Fee	82 S	ECHON 9 (1)	10-02-90	
Curtailment Plan	1818_3 PCP	hand- Bu	10-02-90.	
Reserved for Future Use	84SECRETAR	Y OF THE COMMISS	SION	
Reserved for Future Use	85	-		
Reserved for Future Use	86	-		
Reserved for Future Use	87	-		
Reserved for Future Use	88	-		
Reserved for Future Use	89	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000 Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

. Joseph Otals, In

Ky. P.S.C. Gas No. 5 Sheet No. 11.29

Canceling and Superseding

Sheet No. 11.28

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date
RIDERS			
Rider X, Main Extension Policy	60	_	10-02-90
Rider DSM, Demand Side Management Cost	00	_	10-02-30
Recovery Program	61	_	
Rider DSMR, Demand Side Management	•		
Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use.	65	-	
Reserved for Future Use	66	-	
Reserved for Future Use	67	-	,
Reserved for Future Use	68	-	
Reserved for Future Use.	69	-	
CAO COOT DECOVERY DIDERO			
GAS COST RECOVERY RIDERS	70		40.00.00
Gas Cost Adjustment Clause	70 71	-	10-02-90 08-29-00 (C)
Rider TOP, Take-or-Pay Recovery Charge	7.1	-	08-29-00 (C)
December 11 September 11 Septem	70		
Reserved for Future Use	72	-	
Reserved for Future Use	73 74	-	
Reserved for Future Use	74 75	-	
Reserved for Future Use	75 76	-	
Reserved for Future Use	76 77	-	
Reserved for Future Use	77 78	•	
Reserved for Future Use	78 79	-	
Reserved for Future Ose	19		
MISCELLANEOUS			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	•
Reserved for Future Use	88	-	
Reserved for Future Use	89	•	

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 29 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

Ky. P.S.C. Gas No. 5 Sheet No. 11.28 Canceling and Superseding Sheet No. 11.27

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date
RIDERS			
Rider X, Main Extension Policy	60	_	10-02-90
Rider DSM, Demand Side Management Cost	00		10 02 00
Recovery Program	61	-	
Rider DSMR, Demand Side Management	01		
Rate	62.3	_	01-04-99
Reserved for Future Use	63	_	01 04 00
Reserved for Future Use	64	-	
Reserved for Future Use.	65	-	
Reserved for Future Use.	66	-	
Reserved for Future Use.	67	_	
Reserved for Future Use.	68	_	
Reserved for Future Use.	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	_	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	_	06-29-00 (C)
that the first of the same of			(0)
Reserved for Future Use	72	_	
Reserved for Future Use	73	_	
Reserved for Future Use	74	_	
Reserved for Future Use	75	_	
Reserved for Future Use	76	_	
Reserved for Future Use	77		
Reserved for Future Use	78	_	
Reserved for Future Use	79	_	
1,000,100,101,100,000	70		
MISCELLANEOUS			
Bad Check Charge	80	-	08-31 - 93
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Effective: Phine 25E 2006 COMMISSION OF KENTUCKY

EFFECTIVE

Turner, President issued by

JUN 29 2000

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Ky. P.S.C. Gas No. 5 Sheet No. 11.27 Canceling and Superseding Sheet No. 11.26

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date	<u>e</u>
DIDEDO				
RIDERS			40.00.00	
Rider X, Main Extension Policy	60	-	10-02-90	
Rider DSM, Demand Side Management Cost	0.4			
Recovery Program	61	-		
Rider DSMR, Demand Side Management	00.0		04.04.00	
Rate	62.3	-	01-04-99	
Reserved for Future Use	63	-		
Reserved for Future Use	64	-		
Reserved for Future Use.	65			
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	-		
Reserved for Future Use.	68	-		
Reserved for Future Use.	69	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	05-31-00	(C)
Reserved for Future Use	72	-		
Reserved for Future Use	73	-		
Reserved for Future Use	74	-		
Reserved for Future Use	75	-		
Reserved for Future Use	76	-		
Reserved for Future Use	77	- ,		
Reserved for Future Use	78	-		
Reserved for Future Use	7 9	~		
MISCELLANEOUS				
Bad Check Charge	80	-	08-31-93	
Charge for Reconnection of Service	81	-	10-02-90	
Local Franchise Fee	82	-	10-02-90	
Curtailment Plan	83	-	10-02-90	
Reserved for Future Use	84	-		
Reserved for Future Use	85	-		
Reserved for Future Use	86	-		
Reserved for Future Use	87	-		
Reserved for Future Use	88	14		
Reserved for Future Use	89	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Effective: May 31 12000 MMISSION
OF KENTUCKY
EFFECTIVE

Issued by J. L. Turner, President

MAY 3 1 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Y: SECRETARY OF THE COMMISSION

6/0/00

Ky. P.S.C. Gas No. 5 Sheet No. 11.26

Canceling and Superseding

Sheet No. 11.25

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date	
RIDERS				
Rider X, Main Extension Policy	60		10-02-90	
Rider DSM, Demand Side Management Cost	00	-	10-02-90	
Recovery Program	61			
Rider DSMR, Demand Side Management	01	-		
	62.3		01-04-99	
Rate Reserved for Future Use	63	-	01-04-99	
Reserved for Future Use	64	-		
Reserved for Future Use.	65	-		
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	-		
Reserved for Future Use.	68	-		
Reserved for Future Use.	69	-		
Neserved for Future Ose	09	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	03-01-00	(C)
, , , , ,				(0)
Reserved for Future Use	72			
Reserved for Future Use	73	-		
Reserved for Future Use	73 74	-		
Reserved for Future Use	74 75	-		
Reserved for Future Use	76	-		
Reserved for Future Use	76 77	-		
Reserved for Future Use	78	-		
Reserved for Future Use	76 79	-		
Reserved for Future Ose	79	-		
MISCELLANEOUS				
Bad Check Charge	80	-	08-31-93	
Charge for Reconnection of Service	81	-	10-02-90	
Local Franchise Fee	82	-	10-02-90	
Curtoilment Plan		-		
Curtailment Plan	83	-	10-02-90	
Reserved for Future Use	84	-		
Reserved for Future Use	85	-		
Reserved for Future Use	86	-		
Reserved for Future Use	87	-		
Reserved for Future Use	88	-		
Reserved for Future Use	89	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z. PUBLIC SERVICE COMMISSION Effective: Margh RENTRUCKY

Issued: February 29, 2000

EFFECTIVE

Issued by J. L. Turner, President

MAR 0 1 2000

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

SECRETARY OF THE COMMISSION



Ky. P.S.C. Gas No. 5 Sheet No. 11.25 Canceling and Superseding Sheet No. 11.24

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Bill No.	Effective Date
RIDERS			
Rider X, Main Extension Policy	60	-	10-02-90
Rider DSM, Demand Side Management Cost			
Recovery Program	61	-	
Rider DSMR, Demand Side Management			
Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use.	65	-	
Reserved for Future Use.	66	-	
Reserved for Future Use.	67	_	
Reserved for Future Use.	68	-	
Reserved for Future Use.	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	11-30-99 (C)
			(-)
Reserved for Future Use	72	_	
Reserved for Future Use	73	-	
Reserved for Future Use	74	-	
Reserved for Future Use	75	_	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78		
Reserved for Future Use	79	_	
MISCELLANEOUS			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	FUELO 8:90/ICE COMMISSION
Curtailment Plan	83	-	10-08-9RENTUCKY
Reserved for Future Use	84	-	EFFECTIVE
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	Maria
Reserved for Future Use	87	-	NOV 30 1999
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	PURSUANT TO 807 KAN 5:011,
			SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission date No. 92-346-Y.

SECRETARY OF THE COMMISSION

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President

C3/00

Ky. P.S.C. Gas No. 5 Sheet No. 30.45 Canceling and Superseding Sheet No. 30.44 Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus a Commodity Charge for

\$6.29

EFFECTIVE

Gas Cost Base **Total Rate** Rate Adjustment (I) 22.02¢ plus 51.56¢ equals 73.58¢

all CCF consumed at

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in

accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side PUBLIC SERVICE COMMISSION OF KENTUCKY

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days Payment of the Net Monthly Bill Hust be received in the Company. When not so paid, the Gross Monthly Bill which is 2000 the Net Monthly Bill plus 5%, is due and payable. PURSUANT TO 807 KAR 5:011,

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying therete, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Public Service Commission and the Commiss jurisdiction of the Kentucky Public Service Commission and to Company's Service currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hole Jr

P.S.C. Gas No. 5 Sheet No. 30.44

Canceling and Superseding CE COMMISSION Sheet No. 30.43

Page 1 of 1

OF KENTUCKY

EFFECTIVE

BILL NO. 22P

AUG 29 2000

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Y: Stephano Buy
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate Gas Cost

Adjustment

Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢

47.34¢

equals

69.36¢

(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., Presiden

Ky. P.S.C. Gas No. 5 Sheet No. 30.43 Canceling and Superseding Sheet No. 30 1821C SERVICE COMMISSION OF KENTUCKY Page 1 of 1 EFFECTIVE

BILL NO. 22X

JUN 29 2000

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupants sion apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate

Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus 45.34¢

equals

67.36¢

(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 12, 2000 in Case

No. 92-346-BB.

Issued: June 16, 2000

Effective: June 29, 2000

Issued by J. L. Turner, President



Ky. P.S.C. Gas No. 5 Sheet No. 30.42 Canceling and Superseding Sheet No PSG14C SERVICE COMMISSION OF KENTUCKY Page 1 of 1 EFFECTIVE

BILL NO. 22X

RATE RS

MAY 3 1 2000

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephan Bus

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, ships become all domestic purposes in private residences. apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

all CCF consumed at

\$6.29

(I)

Gas Cost Base Rate Adjustment Total Rate Plus a Commodity Charge for 22.02¢ plus 39.16¢ equals 61.18¢

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Turner, President

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 5, 2000 in Case

No. 92-346-AA.

Issued: June 7, 2000

Effective: May 31, 2000

Ky. P.S.C. Gas No. 5 Sheet No. 30.41

Canceling and Superseting SERVICE COMMISSION Sheet No. 30.40

OF KENTUCKY

Page 1 of 1

OF KENTUCKY EFFECTIVE

BILL NO. 22X

MAR 0 1 2000

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan But
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate Gas Cost

Adjustment

Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus

37.28¢

equals

59.30¢

(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

Issued by J. L. Turner, President



Ky. P.S.C. Gas No. 5 Sheet No. 30.40 Canceling and Superseding Sheet No. 30.39 Page 1 of 1

BILL NO. 22X

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Effective: November 30, 1999

	Base <u>Rate</u>		Gas Cost <u>Adjustment</u>		Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	37.46¢	equals	59.48¢	(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within the one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

NOV 30 1999

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

(3)00

Issued by J. L. Turner, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.36 Canceling and Superseding Sheet No. 30.35 Page 1 of 1

BILL NO. 22J

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Rate Adjustment Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus

Base

35.54¢

Gas Cost

equals

57.56¢

(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR Demand SHOWN NO. 62, RIDER SHOWN NO. 62,

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) 1998 days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PURSUANT TO 807 KAR 5011, SECTION 9 (1)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the commission jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Elcaler

Effective: December 1, 1998

BY:

Issued by E. R. Conley, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.34

Canceling and Superseding

Page 1 of 1

Sheet No. 30.33 PUBLIC SERVICE COMMISSION OF KENTUCKY

BILL NO. 22J

JUN 01 1998

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephane Bull

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single F6850 page THE COMMISSION apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate

Gas Cost Adjustment Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ sulg 35.11¢

equals

57.13¢

(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

CANCELLED When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval. MAR

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Effective: June 1, 1998

Issued by E. R. Conley, President

Ky.P.S.C. Gas No. 5 Sheet No. 31.47 Canceling and Superseding Sheet No. 31.46

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12,70

Gas Cost **Base Rate** Adjustment **Total Rate** Plus a Commodity Charge for All CCF consumed at 20.07¢ sulg 51.56¢ equals 71.63¢ **(I)**

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty by from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, WARNING COMP the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

M OF SERVICE
One year, terminable thereafter on ten (10) days written notice by either customer or Company. 28 2000

SERVICE REGULATIONS

PURSUANT TO 807 KAR 5:011, The supplying of, and billing for, service and all conditions applying thereto, are subject 760/the (1) jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission as provided by ENEY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000 Effective: September 28, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hade, Jr

EFFECTIVE

Ky.P.S.C. Gas No. 5

Sheet No. 31.46 PUBLIC SERVICE COMMISSION Canceling and Superseding F KENTUCKY

Sheet No. 31.45

EFFECTIVE

BILL NO. 22C

RATE GS

AUG 29 2000

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephant) Bus

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one properties when commission supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost Adjustment **Base Rate Total Rate**

Plus a Commodity Charge for All CCF consumed at

20.07¢ plus 47.34¢ equals

67.41¢

(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000 Effective: August 29, 2000

Issued by J. Joseph Hale, Jr., President

Ky.P.S.C. Gas NouBLIC SERVICE COMMISSION Sheet No. 31:45 OF KENTUCKY Canceling and Superseding FECTIVE Sheet No. 31.44

BILL NO. 22C

JUN 29 2000

RATE GS

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost

Base Rate

Plus a Commodity Charge for
All CCF consumed at

All CCF consumed at

All CCF consumed at

Gas Cost

Adjustment

Adjustment

Adjustment

Adjustment

Total Rate

(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in

Case No. 92-346-BB. Issued: June 16, 2000

Effective: June 29, 2000

Issued by J. L. Turner, President



Ky.P.S.C. Gas No. 5
Sheet No. 31.44 PUBLIC SERVICE COMMISSION
Canceling and Superse@fgKENTUCKY
Sheet No. 31.43
EFFECTIVE

BILL NO. 22C

MAY 3 1 2000

RATE GS

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephan Buy

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise two multiples of supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost

Base Rate

Adjustment

Total Rate

Plus a Commodity Charge for
All CCF consumed at

20.07¢ plus

39.16¢ equals

59.23¢ (I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 5, 2000 Effective: May 31, 2000

Issued by J. L. Turner, President

Chloo

Ky.P.S.C. Gas No. 5
Chart No. 31 43 PUBLIC SERVICE COMMISSION Canceling and Superseding KENTUCKY EFFECTIVE Sheet No. 31.42

BILL NO. 22C

MAR 0 1 2000

RATE GS

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when MMISSION supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

Plus a Commodity Charge for

All CCF consumed at

\$12.70

Gas Cost Base Rate Adjustment **Total Rate** (R) 20.07¢ plus 37.28¢ equals 57.35¢

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

Turner, President Issued by J. L

Ky.P.S.C. Gas No. 5 Sheet No. 31.42 Canceling and Superseding Sheet No. 31.41

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

	Base Rate		Gas Co Adjustm		Total Rate	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	37.46¢	equals	57.53¢	(1)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty and 20 days SION from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill Wild is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

NOV 30 1999 One year, terminable thereafter on ten (10) days written notice by either customer or Company. PURSUANT TO 807 KAH 5:011,

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law."

Issued by authority of an Order of the Kentucky Public Service Commission dated November 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J Turner President

Ky.P.S.C. Gas No. 5 Sheet No. 31.38 Canceling and Superseding Sheet No. 31.37

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12,70

Gas Cost

Base Rate

Plus a Commodity Charge for
All CCF consumed at

20.07¢ plus

35.54¢ equals

55.61¢ (I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or company 7 KAR 5:011

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying theretoseare as ubject to the sion jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Issued by E. R. Conley, President

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Effective: December 1, 1998

PUBLIC SERVICE COMMISSION

Ky. P.S.C. Gas No. 5 Sheet No. 32.16

Canceling and Suparagering RVICE COMMISSION
Sheet No. 32.15

OF KENTUDIAN

Page 1 of 2

OF KENTUCKY EFFECTIVE

BILL NO. 22Y

MAR 0 1 2000

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base

Gas Cost

Rate

Adjustment

Total Rate

All CCF consumed at

28.28¢ plus 37.28¢

equals

65.56¢

(R)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in

J. L. Turner, President

Case No. 92-346-Z.

Issued: February 29, 2000

Effective: March 1, 2000

Ky. P.S.C. Gas No. 5 Sheet No. 32.16 Canceling and Superseding Sheet No. 32.15 Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

Effective: March 1, 2000

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in

Case No. 92-346-Z.

Issued: February 29, 2000

ssued by J. L. Tumer, President

Ky. P.S.C. Gas No. 5 Sheet No. 32.15 Canceling and Superseding Sheet No. 32.14 Page 1 of 2

BILL NO. 22Y

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base

Gas Cost

Rate

Adjustment

Total Rate

All CCF consumed at

28.28¢ plus 37.46¢

equal BUBLIC SERVICE COMMISSION

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet extermined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

NOV 30 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated Nothing Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President

Ky. P.S.C. Gas No. 5 Sheet No. 32.15 Canceling and Superseding Sheet No. 32.14 Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 30 1999

PURSUANT TO 807 KAH 5:011, SECTION 9 (1)

OLUMETARY OF THE COMMISSION

Effective: November 30, 1999

Issued by authority of an Order of the Kentucky Public Service Commission, dated Novmber 24, 1999 in

Case No. 92-346-Y. Issued: November 30, 1999

sued by J. L. Turner, President

Ky. P.S.C. Gas No. 5 Sheet No. 32.11 Canceling and Superseding Sheet No. 32.10 Page 1 of 2

BILL NO. 22K

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base Gas Cost
Rate Adjustment PUBLIC SERVIT STATESSION
OF ACATUCKY

All CCF consumed at 28.28¢ plus 35.54¢ CARQUELS FFEC63/82¢ (I)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubils feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY STANDARD BAR (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

SECHETARY OF THE COMMISSION

Issued by E. R. Conley, President

Ky. P.S.C. Gas No. 5 Sheet No. 32.11 Canceling and Superseding Sheet No. 32.10 Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED 0 1 1998

MARURSUAN 2000 807 KAR 5:0:11,
SECTION 9 (1)
BY: SECRETARY OF THE COMMISSIO

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Galorly

Effective: December 1, 1998

Issued by E. R. Conley, President

Ky.P.S.C. Gas No. 5 Sheet No. 52.40 Canceling and Superseding Sheet No. 52.39 Page 1 of 1

BILL NO. 22D - FIRM

22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.44 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated September 6, 2000 92-346-DD.

Issued: September 8, 2000

Effective: September 28, 2000 SEP 28 2000

SECRETARY OF THE COMMISSION

Issued by J. Joseph Hale, Jr., President 1. Joseph

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The Union Light, Heat and Power Company 107 Brent Spence Covington, Kentucky 41011

AUG 29 2000

Ny.P.S.C. Gas No. 5 Sheet No. 52.39 Canceling and Superseding Sheet No. 52.38 Page 1 of 1

Effective: August 29, 2000

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

PURSUANT TO 807 KAR 5:011,
SECTION 2 (1)
BY: Stophan Buy
SSCRETARY OF THE COMMISSION

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filling. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.44 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Issued by J. Joseph Hale, Jr., President

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Ky.P.S.C. Gas No. 5 Sheet No. 52.38 Canceling and Superseding Sheet No. 52.37 Page 1 of 1

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.22 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 12, 2000 in Case No. 92-346-BB.

Issued: June 16, 2000

Issued by J. C. Turner, President

JUN 29 2000

EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE OCEAHOUSE

Ky.P.S.C. Gas No. 5 Sheet No. 52.37 Canceling and Superseding Sheet No. 52.36

BILL NO. 22D - FIRM

Page 1 of 1

22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.31 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filling. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.22 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 5, 2000 in Case No. 92-346-AA.

Issued: June 7, 2000

Issued by J. L. Turner, President

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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Ky.P.S.C. Gas No. 5 Sheet No. 52.36 Canceling and Superseding Sheet No. 52.35

Page 1 of 1

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.38 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.20 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

ed by J. L. Turner, President

Issued by authority of an Order of the Kentucky Public Service Commission dated February 25, 2000 in Case No.

92-346-Z.

Issued: February 29, 2000

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PUBLIC SERVICE COMMISSION Effective: OFM (ENTURO)00

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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Ky.P.S.C. Gas No. 5 Sheet No. 52.35 Canceling and Superseding Sheet No. 52.34 Page 1 of 1

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.43 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.26 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION Issued by authority of an Order of the Kentucky Public Service Commission dated (Naveo per 24, 1999 in Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

ted by J. L. Turner, President NOV 30 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Beer

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Ky.P.S.C. Gas No. 5 Sheet No. 71.41 Canceling and Superseding Sheet No. 71.40 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of October and November 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 6, 2000 in Case No. 92-346-DD.

Issued: September 8, 2000

PUBLIC SERVICE COMMISSIO:

EFFECTIVE

Issued by J. Joseph Hale, Jr., President

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SEP 28 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephan Buy
SECRETARY OF THE COMMISSION

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Ky.P.S.C. Gas No. 5 Sheet No. 71.40 Canceling and Superseding Sheet No. 71.39 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of September, October and November 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 15, 2000 in Case No. 92-346-CC.

Issued: August 22, 2000

Issued by J. Joseph Hale, Jr., President

Effective: August 29, 2000

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TC) 807 KAR 5.011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

Ky.P.S.C. Gas No. 5 Sheet No. 71.39 Canceling and Superseding Sheet No. 71.38 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of July and August 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 12, 2000 in Case

No. 92-346-BB.

Issued: June 16, 2000

Issued by J. L. Turner, President

Effective: June 29, 2000
PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

JUN 29 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand Buy
SECRETARY OF THE COMMISSION

Ky.P.S.C. Gas No. 5 Sheet No. 71.38 Canceling and Superseding Sheet No. 71.37 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of June, July and August 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 5, 2000 in Case No.

92-346-AA.

Issued: June 7, 2000

Issued by J. L. Turner, President

Effective: May 31, 2000

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

MAY 3 1 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

Ky.P.S.C. Gas No. 5 Sheet No. 71.37 Canceling and Superseding Sheet No. 71.36 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of March, April and May 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 25, 2000 in

Case No. 92-346-Z.

Issued: February 29, 2000

sound by J. L. Turner, President

Effective: March 1, 2000
PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Stephan BU

ARY OF THE COMMISSION

Ky.P.S.C. Gas No. 5 Sheet No. 71.36 Canceling and Superseding Sheet No. 71.35 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of December 1999, January and February 2000 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 24, 1999 in

Case No. 92-346-Y.

Issued: November 30, 1999

Effective: November 30, 1999

Issued by J. L. Turner, President PUBLIC SERVICE COMMISSION OF KENTUCKY

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

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