Issued: September 4, 1996

Ky. P.S.C. Gas No. 5 Sheet No. 10.25 Canceling and Superse

Canceling and Superseding Sheet No. 10.24

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

,	Sheet No.	Bill No.	Effective Date	₹
SERVICE REGULATIONS	Oncot Ho.	<u>Dia 140.</u>	Elicolive Date	
Service Agreements	20	**	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	~	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment	25	_	10-02-90	
Deposits	26	~	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	_	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				ý».
Rate RS, Residential Service	30	218	08-29-96	(C)
Rate GS, General Service	31	220	08-29-96	(C)
Rate REC, Residential Energy Conservation	01	220	00-29-90	(0)
Service	32	219	00 20 00	(C)
Reserved for Future Use		219	08-29-96	(C)
Reserved for Future Use	33	-		
	34	· -		
Reserved for Future Use	35	-		
Reserved for Future Use	36	•	1250	
Reserved for Future Use	37	-	PUBLIC SERVICE C	OMMISSION
	38	-	OF KENTUC	CKY
Reserved for Future Use	39	•	EFFECTIV	Έ
OFF PEAK TARIFF SCHEDULES				
Reserved for Future Use	40			_
Reserved for Future Use	41	•	AUG 2 9 199	6
Reserved for Future Use	42	-		
Reserved for Future Use	43	- P(JRSUANT TO 807 KA	R 5:011,
Reserved for Future Use	44	•	SECTION 9 (1)	
Reserved for Future Use	45	- RV	Jordan C. 7 THE PUBLIC SERVICE O	and .
Reserved for Future Use	46	- FOR	THE DIDLE OFFILIAGE OF	O. H. A. D. d. A. C. L.
Reserved for Future Use	47	-	THE LOBEIC SERVICE C	UMMISSION
Reserved for Future Use	48	-		
Reserved for Future Use	49	•		
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,267	08-31-93	
Rate FT, Firm Transportation Service	51	274	05-01-96	
Supplemental Service	51	275	05-01-96	
Emergency Service	51	289	05-01-96	
Rate SS, Standby Service	52	258,265	08-29-96	(C)
Reserved for Future Use	53		00 20 00	(-)
Reserved for Future Use	54	-		
Reserved for Future Use	55	_		
Reserved for Future Use	56	- -		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-		
reserved for radiale ose	Oð.			

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1996 in Case No. 92-346-L.

Effective: August 29, 1996

O 11/96

Ky. P.S.C. Gas No. 5 Sheet No. 10.24 Canceling and Superseding Sheet No. 10.23

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	•	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment	25	-	10-02-90	
Deposits	26	<u> </u>	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	218	05-31-96	
				(0)
Rate GS, General Service Rate REC, Residential Energy Conservation	31	220	05-31-96	(C)
Service	32	219	05-31-96	(C)
Reserved for Future Use	33	219	00-01-00	(0)
		-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-	,	
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	- .		
OFF PEAK TARIFF SCHEDULES			*	
Reserved for Future Use	40			
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-		
Reserved for Future Use	44	-		
Reserved for Future Use	45	-		
Reserved for Future Use	46	_		
Reserved for Future Use	47	-		
Reserved for Future Use	48	-		
Reserved for Future Use	49	-		
TRANSPORTATION TARIFF SCHEDULES RATE IT, Interruptible Transportation				
Service	50	266,267	08-31-93	
Rate FT, Firm Transportation Service	51	274	05-01-96	
Supplemental Service	51	275	05-01-96	
Supplemental Service	51	289		
Emergency Service			05-01-96	(0)
Rate SS, Standby Service	52	258,265	05-31-96	(C)
Reserved for Future Use	53	-		
Reserved for Future Use	54	-		
Reserved for Future Use	55	-		
Reserved for Future Use	56	-		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-	•	

Issued by authority of an Order of the Kentucky Public Service Commission dated May 31, 1998 in Centucky Public Service Commission dated May 31, 1998 in Centucky Public Service Commission dated May 31, 1998 in Centucky

Issued: May 31, 1996

Issued by W. J. Greais, President

MAY 3 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordan C. Mosel
FOR THE PUBLIC SERVICE COMMISSION

01094

Ky. P.S.C. Gas No. 5 Sheet No. 10.24 Canceling and Superseding Sheet No. 10.23

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment.	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	218	05-31-96	
Rate GS, General Service	31	220	05-31-96	(C)
Rate REC, Residential Energy Conservation				` ,
Service	32	219	05-01-96	
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	- .		
Reserved for Future Use	38	-	1100	
Reserved for Future Use	39	_	PUBLIC SERVICE COL OF KENTUCK	MMISSION
OFF PEAK TARIFF SCHEDULES			EFFECTIVE	
Reserved for Future Use	40		CLEIOHAE	
Reserved for Future Use	41	-		
Reserved for Future Use	42	_		
Reserved for Future Use	43	-	NAY 3 1 1996	
Reserved for Future Use	44	-	WA! 0 : 1300	
Reserved for Future Use	45	- 00.00	CLIALIT TO GOT HALLO	= 414.4
Reserved for Future Use	46	_ FUF	RSUANT TO 807 KAR	5:011,
Reserved for Future Use	47	-	SECTION 9 (1)	
Reserved for Future Use	48	- DW:	Orden C. ne	- 47
Reserved for Future Use	49	_ DI	Descent L. The	<u> </u>
		FOR	HE PUBLIC SERVICE CON	MMISSION
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,267	08-31-93	
Rate FT, Firm Transportation Service	51	274	05-01-96	
Supplemental Service	51	275	05-01-96	
Emergency Service	51	289	05-01-96	
Rate SS, Standby Service	52	258,265	05-31-96	(C)
Reserved for Future Use	53	=======================================		(-)
Reserved for Future Use	54	-		
Reserved for Future Use	55	_		
Reserved for Future Use	56	_		
Reserved for Future Use	57	_		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-		
LACOCIACA IOI LAIMIG OSC	55	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated May 31, 1996 in Case No. 92-346-K.

Issued: May 31, 1996

Issued by W. J. Greats, President

1796

Effective: May 31, 1996

Ky. P.S.C. Gas No. 5 Sheet No. 10.23 Canceling and Superseding Sheet No. 10.22

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment.	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application	27	-	10 -02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	261	05-01-96	
Rate GS, General Service	31	264	05-01-96	(C)
Rate REC, Residential Energy				. (-/
Conservation Service	32	219	05-01-96	
Reserved for Future Use	33	-	00 01 00	
Reserved for Future Use	34	_		
Reserved for Future Use	35	_		
Reserved for Future Use	36	_	51.5	
Reserved for Future Use	37	_	PUBLIC SERVI	CE COMMISSIO
Reserved for Future Use	38		OF KE	NTUCKY
Reserved for Future Use	39	_	DEFE	MIUCKY
reserved for ratare osc	33	_	EFF	CTIVE
OFF PEAK TARIFF SCHEDULES				
Reserved for Future Use	40			
Reserved for Future Use	41		MAN 07	10.0.
Reserved for Future Use	42	-	MAY 0 1	1996
Reserved for Future Use	43	-		
Reserved for Future Use	43	-	PURSUANT TO 80	TKAR FOLL
Reserved for Future Use	45	-	SECTION	0 (1)
Reserved for Future Use	46	-	DV O	9(1)
Reserved for Future Use	47	-	BY: Jordan C	. need
Reserved for Future Use	48	-	FOR THE PUBLIC SERVICE	2000
Reserved for Future Use	49	-	TO OCH VIC	E COMMISSION
Reserved for Future Ose	49	-		
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,267	08-31-93	
Rate FT, Firm Transportation Service	51	274	05-01-96	
Supplemental Service	51	275	05-01-96	
Emergency Service	51	289	05-01-96	
Rate SS, Standby Service	52	258,265	03-01-96	(C)
Reserved for Future Use	53	200,200	00-01-00	(0)
Reserved for Future Use	54			•
Reserved for Future Use	55	-		
Reserved for Future Use	56	-		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-		
Neserved for radius ose	39	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated December 1; 1995 in Case No. 95-312.

ssued by W. J. Grealis, President

Issued: April 29, 1996

Effective: May 1, 1996



15

Ky. P.S.C. Gas No. 5 Sheet No. 10.22

Cancelling and Superseding

Sheet No. 10.21

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

OFFICE PEOUS ATIONS	Sheet No.	Bill No.	Effective Date	
SERVICE REGULATIONS	22		40.00.00	
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES			4	
Rate RS, Residential Service	30	261	03-01-96	
Rate GS, General Service	31	264	03-01-96	(C)
Reserved for Future Use	32			
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-	PUBLIC SERVICE CO	MOISSMIMO
OFF PEAK TARIFF SCHEDULES			OF KENTUC	KY'
Reserved for Future Use	40		EFFECTIV	E .
Reserved for Future Use	41			
Reserved for Future Use	42	-		
Reserved for Future Use	43	_	MAR 0 1 199	6
Reserved for Future Use	43	-	MAIN O 1 100	•
Reserved for Future Use	45		PURSUANT TO 807 KA	R 5011
Reserved for Future Use	46	-	SECTION 9 (1)	
Reserved for Future Use	47	-		
Reserved for Future Use		-	BY: Orden C. 7	eel
	48	-	FOR THE PUBLIC SERVICE CO	CMMISSION
Reserved for Future Use	49	-		
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,26	8-31-93	
Rate FT, Firm Transportation Service	51	214	10-02-90	
Rate SS, Standby Service	52	258,26	65 03-01-96	(C)
Reserved for Future Use	53	-		
Reserved for Future Use	54	-		
Reserved for Future Use	55	-		
Reserved for Future Use	56	_		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	_		

Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 1996 in Case No. 92-346-J.

Issued: February 23, 1996

Should via Grelis, Production

Effective: March 1, 1996

Ky. P.S.C. Gas No. 5 Sheet No. 10.21 Cancelling and Superseding Sheet No. 10.20

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Effective Date	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22		10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	20	261	11 20 05	
Rate GS, General Service	30 31	261 264	11-30-95 11-30-95	(C)
Reserved for Future Use		204	11-30-95	
Reserved for Future Use	32			
	33			
Reserved for Future Use	34	-		
	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
OFF PEAK TARIFF SCHEDULES			PUBLIC SERVICE	
Reserved for Future Use	40		OF KENT	UCKY
Reserved for Future Use	41		PFFECT 1	
Reserved for Future Use	42	_		
Reserved for Future Use	43			
Reserved for Future Use	44	_	1101/ 70 10	206
Reserved for Future Use	45	_	110V 30 19	190
Reserved for Future Use	46	-	PURSUANT TO 807 I	/AD 5-011
Reserved for Future Use	47	-		
Reserved for Future Use	48	-	SECTION 9	
Reserved for Future Use	49	-	BY: Orden C.	nul
Reserved for Future Ose	43	-	FOR THE PUBLIC SERVICE	COMMISSION
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,267	8-31-93	
Rate FT, Firm Transportation Service	51	214	10-02-90	
Rate SS, Standby Service	52	258,265	11-30-95	(C)
Reserved for Future Use	53		11-00-00	(0)
Reserved for Future Use	54			
Reserved for Future Use	55			
Reserved for Future Use	56	_		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	•		
Reserved for Future Ose	59	-		

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 1995 in Case No. 92-346-1.

Issued: November 28, 1995

Effective: November 30, 1995

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Ky. P.S.C. Gas No. 5 Sheet No. 11.12 Canceling and Superseding Sheet No. 11.11

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Rider X, Main Extension Policy	60	_	10-02-90
Rider DSM, Demand Side Management Cost			
Recovery Program	61	_	
Rider DSMR, Demand Side Managment			
Rate	62	-	
Reserved for Future Use	62	_	
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use.	65	_	
Reserved for Future Use.	66	-	
Reserved for Future Use.	67	-	
Reserved for Future Use.	68	_	
Reserved for Future Use.	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70		10-02-90
Rider TOP, Take-or-Pay Recovery Charge	70 71	-	08-30-94
Reserved for Future Use	71 72	-	00-30-94
Reserved for Future Use	72	-	
Reserved for Future Use	73 74	-	•
Reserved for Future Use	74 75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	76 77	-	
Reserved for Future Use		-	
Reserved for Future Use	78 70	-	
Reserved for Future Use	79	-	
MISCELLANEOUS			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	PUBLIC SERVICE COMMISSION
Reserved for Future Use	86	-	OF KENTUCKY
Reserved for Future Use	87	-	FFFECTIVE
Reserved for Future Use	88	-	El l'EO IIV a
Reserved for Future Use	89	-	

MAY 0 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

ander C. neel FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of Orders of the Kentucky Public Service Commission dated December 1, 1995 in Case No. 95-312.

Issued: April 29, 1996

Effective: May 1, 1996



Ky. P.S.C. Gas No. 5 Sheet No. 11.11 Cancelling and Superseding

FEB 17 1995

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	Sheet No.	Bill No.	Effective DateCOM	C SERVE
•	SHEEL NO.	BILL NO.	Filective part OV	MISSION
RIDERS				014
Rider X, Main Extension Policy	60	-	10-02-90	
Reserved for Future Use	61	•		
Reserved for Future Use	62	•		
Reserved for Future Use	63	-		
Reserved for Future Use	64	-		
Reserved for Future Use	65	•		
Reserved for Future Use	66	-		
Reserved for Future Use	67	-		
Reserved for Future Use	68	-		
Reserved for Future Use	69	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	08-30-94	
Reserved for Future Use	72:	-		
Reserved for Future Use	73	-		
Reserved for Future Use	74	•		
Reserved for Future Use	75	-		
Reserved for Future Use	76	-		
Reserved for Future Use	77	-		
Reserved for Future Use	78	-		
Reserved for Future Use	79	-		
MISCELLANEOUS	0.7			
Bad Check Charge	80	-	8-31-93	
Charge for Reconnection of Service	81	•	10-02-90	
Local Franchise Fee	82	-	10-02-90	
Curtailment Plan	83	•	10-02-90	
Reserved for Future Use	84			(T)
Reserved for Future Use	85	-		(-)
Reserved for Future Use	86	-		
Reserved for Future Use	87	-		
Reserved for Future Use	88	-		
Reserved for Future Use	89	-		

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 08 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of Orders of the Kentucky Public Service Commission dated August 30, 1994 in Case Nos. 92-346-C and 92-346-D.

Issued: February 8, 1995

Effective: August 30, 1994

Issued by M. H. Randolph, President

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Kv. P.S.C. Gas No. 5 Sheet No. 30.27 Canceling and Superseding Sheet No. 30.26

Page 1 of 1

BILL NO. 218

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RATE RS

RESIDENTIAL SERVICE

AUG 29 1996

APPLICABILITY

PURSUANT TO 807 KAR 5:011. Applicable to gas service required for all domestic purposes in private residences, single School 1) apartments, and common use areas of multi-occupancy buildings, when supplied at one point of the FOR THE PUBLIC SERVICE COMMISSION delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Gas Cost Rate Adjustment **Total Rate** 22.02¢ plus 34.98¢ 57.00¢ (1) equals

Plus a Commodity Charge for all CCF consumed at

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCIF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1996 in Case No. 92-346-L.

Issued: September 4, 1996

Effective: August 29, 1996



Ky. P.S.C. Gas No. 5 Sheet No. 30.26

Canceling and Superseguing SERVICE COMMISSION
Sheet No. 30.25

OF KENTLICKY

Page 1 of 1

OF KENTUCKY EFFECTIVE

BILL NO. 218

MAY 3 1 1996

RATE RS

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) Orden C. Meel

RESIDENTIAL SERVICE

BY: __

FOR THE PUBLIC SERVICE COMMISSION

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

APPLICABILITY

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

The Union Light, Heat and Power Company 107 Brent Spence Square

Covington, Kentucky 41011

\$6.29

Base Gas Cost
Rate Adjustment Total Rate

Plus a Commodity Charge for all CCF consumed at 22.02¢ plus 33.03¢ equals 55.05¢ (I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 31, 1996 in Case No. 92-346-K.

Issued: May 31, 1996

Effective: May 31, 1996

@ 10-96

Ky. P.S.C. Gas No. 5

Sheet No. 30.25

PUBLIC SERVICE COMMISSION

Canceling and Superseding

OF KENTUCKY EFFECTIVE

Sheet No. 30.24

Page 1 of 1

BILL NO. 218

MAY 0 1 1996

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Juday C. neel

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate

Gas Cost

Adjustment

Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus 31.80¢

equals

53.82¢

(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 52, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1995 in

Case No. 95-312.

Issued: April 29, 1996

Effective: May 1.1996

Ky. P.S.C. Gas No. 5 Sheet No. 30.24 Cancelling and Superseding Sheet No. 30.23 Page 1 of 1

BILL NO. 261

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RATE RS

RESIDENTIAL SERVICE

MAR 01 1936

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Gordan C. neel

APPLICABILITY

THE PUBLIC SERVICE COMMISSION Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Rate

Gas Cost

Adjustment Total Rate

Plus a Commodity Charge for

all CCF consumed at

22.02¢ plus 31.80¢

equals

53.82¢

(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 22, 1996 in

Case No. 92-346-J.

Issued: February 23, 1996

Effective: March 1,1996

Issued by W. J. Grealis, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.23 Cancelling and Superseding Sheet No. 30.22 Page 1 of 1

BILL NO. 261

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

RATE RS

RESIDENTIAL SERVICE

NOV 30 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

APPLICABILITY

FOR THE PUBLIC SERVICE COMMISSION Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Gas Cost Rate Adjustment **Total Rate**

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus 30.87¢

equals

52.89¢

(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 22, 1995 in

Case No. 92-346-I.

Issued: November 28, 1995

Effective: November 30, 1995

Issued by W. J. Grealis, President

Ky.P.S.C. Gas No. 5
Sheet No. 31.29
Canceling and Superseding SERVICE COMMISSION
Sheet No. 31.28
Page 1 of 1

FFECTIVE

BILL NO. 220

RATE GS

AUG 29 1996

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

arden C. neel

(1)

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when it is commission supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost

Base Rate

Plus a Commodity Charge for
All CCF consumed at

20.07¢ plus

Gas Cost

Adjustment

Total Rate

34.98¢ equals

55.05¢

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1996 in Case No. 92-346-L.

issued. September 4, 1996

Effective: August 29, 1996

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Ky.P.S.C. Gas No. 5

Sheet No. 31.28

PUBLIC SERVICE COMMISSI Canceling and Superseding OF KENTUCKY

Sheet No. 31.27

EFFECTIVE

Page 1 of 1

BILL NO. 220

MAY 3 1 1996

PURSUANT TO 807 KAR 5:011,

RATE GS

GENERAL SERVICE

SECTION 9 (1) Jordan C. neel FOR THE PUBLIC SERVICE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

53.10¢

Gas Cost

Base Rate Adjustment Total Rate

Plus a Commodity Charge for

All CCF consumed at

20.07¢ 33.03¢ equals plus

(l)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 31, 1996 in

Case No. 92-346-K. Issued: May 31, 1996

Issued by W. J. Grealis, President

Effective: May 31, 1996

Ky.P.S.C. Gas No Sheet No. 31.27 Canceling and Superseding Sheet No. 31.26

Page 1 of 1 BILL NO. 220

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Customer Charge per month:

\$12.70

MAY 0 1 1996

Plus a Commodity Charge for

Base Rate

Gas Cost Adjustment

Total RaffurSuant TO 807 KAR 5:011,

SECTION 9 (1)

All CCF consumed at

20.07¢

plus 31.80¢ equals

51.87¢BY:

BY: Gorden (G. Neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charged stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 1, 1995

in Case No. 95-312.

Issued: April 29, 1996

Effective: May, 1, 1996

Issued by W. J. Grealis, President

, 5,96

Ky.P.S.C. Gas No. 5 Sheet No. 31.26 Cancelling and Superseding Sheet No. 31.25 Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE

Customer Charge per month:

\$12.70

MAR 0 1 1996

Base Rate

Gas Cost Adjustment

Total RateUR\$UANT TO 807 KAR 5:011,

Plus a Commodity Charge for All CCF consumed at

20.07¢

plus

31.80¢ equals 51.8

SECTION 9 (1)
51.87¢ BY: Garden (IC. Neel

FOR THE PUBLIC SERVICE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 1996 in

Case No. 92-346-J.

Issued: February 23, 1996

Effective: March 1, 1996

Issued by W. J. Grealis, President

5,96

Ky.P.S.C. Gas No. 5
Sheet No. 31.25
Cancelling and Superseding
Sheet No. 31.24 PUBLIC SERVICE COMMISSION
Page 1 of 1

OF KENTUCKY

EFFECTIVE

BILL NO. 264

RATE GS

NOV 30 1995

GENERAL SERVICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Ordan C. neel

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on roman remains such that one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Base Rate

Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for

All CCF consumed at

20.07¢

30.87¢ equals 50.94¢

(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

plus

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 1995

in Case No. 92-346-I.

Issued: November 28, 1995

Effective: November 30, 1995

Issued by W. J. Greats, President

3,366

Ky, P.S.C. Gas No. 5 Sheet No. 32.2 Canceling and Superseding Sheet No. 32.1 PUBLIC SERVICE COMMISSION OF KENTUCKY Page 1 of 2

BILL NO. 219

RATE REC

AUG 29 1996

EFFECTIVE

RESIDENTIAL ENERGY CONSERVATION SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

APPLICABILITY

Jordan C. neel Applicable to gas service provided to residential customers meeting the following conditions: SERVICE COMMISSION

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eliqible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base Rate

Gas Cost

Adjustment

Total Rate

All CCF consumed at

28.28¢

plus 34.98¢

equals

63.26¢

(1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1996 in Case No. 92-346-L.

Issued: September 4, 1996

Effective: August 29, 1996

Issued by W. J. Grealis, President



Ky. P.S.C. Gas No. 5public SERVICE COMMISSION:
Sheet No. 32.1
Canceling and Superseding EFFECTIVE
Sheet No. 32
Page 1 of 2

BILL NO. 219

MAY 3 1 1996

RATE REC

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Mel FOR THE PUBLIC SERVICE COMMISSION

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base

Gas Cost

Rate

Adjustment

Total Rate

All CCF consumed at

28.28¢ plus 33.03¢

equals

61.31¢

(I)

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 31, 1996 in Case

No. 92-346-K.

Issued: June 20, 1996

Issued by W. J. Grealis, President

Effective: May 31, 1996

C 10-96

Ky. P.S.C. Gas No. 5 Sheet No. 32

Page 1 of 2 PUBLIC SERVICE COMMISSION

BILL NO. 219

OF KENTUCKY FFFECTIVE

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

MAY 0 1 1996

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) 805: Auden C. Mil

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefite, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base

Gas Cost

Rate Adjustment

Total Rate

All CCF consumed at

28.28¢

plus 31.80¢

equals

60.08¢

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1995 in Case No. 95-312.

Issued: May 6, 1996

ssued by W. J. Grealis, Practicent

Effective: May 1, 1996

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Ky. P.S.C. Gas No. 5 Sheet No. 32.2 Canceling and Superseding Sheet No. 32.1 Page 2 of 2

NET MONTHLY BILL (Cont.d)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 29 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Golden C. Meel
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1996 in Case No. 92-346-L.

Issued: September 4, 1996

Effective: August 29, 1996

Issued by W. J. Grealis, President



Ky. P.S.C. Gas No. 5 Sheet No. 32.1 Canceling and Superseding Sheet No. 32 Page 2 of 2

NET MONTHLY BILL (Cont.d)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks. minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

MAY 3 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Jordan C. Mael

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 31, 1996 in Case No. 92-346-K.

Issued: June 20, 1996

Effective: May 31, 1996

Ky. P.S.C. Gas No. 5 Sheet No. 32 Page 2 of 2

NET MONTHLY BILL (Cont.d)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVIE

MAY 0 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1995 in Case No. 95-312.

Issued: May 6, 1996

Issued by W. J. Grealis, Preside

Effective: May 1, 1996

Ky.P.S.C. Gas No. 5 Sheet No. 51 Page 1 of 2

(N),(T)

BILL NO. 214

RATE FT

FIRM TRANSPORTATION SERVICE

APPLICABILITY

Applicable to firm (capacity) transportation service and available to any customer who enters into a written agreement with the Company and has arranged for the delivery of gas into the Company's system for the (T),(C)customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS and Rate GS.

NET MONTHLY BILL

The Net Monthly Bill is computed in accordance with the following charges:

(R)

Administrative Charge per Month:

\$250.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, in accordance with the charges and provisions of customer's applicable general service rate exclusive of the Gas Cost Recovery charge.

(R)

Plus a take-or-pay recovery charge as set forth on Sheet No. 71

(T)

Any gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes, including prior month transportation imbalances and Standby Service volumes, if applicable, shall be considered unauthorized deliveries, unless Company can provide a supply which will not be detrimental to the Company's sales service customers.

(T)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date of the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

UNAUTHORIZED DELIVERIES

(T),(C) In addition to gas delivered to customer's meter in excess of customer's transported volume, as described above, unauthorized deliveries include customer's failure to interrupt deliveries at Company's request. All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries, in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The Company reserves the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

(N)

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation service as well as any other circumstances relating to the individual customer.

Customer shall be responsible to make all necessary arrangements and secure publication in the companion of the companion of

EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated, October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by N. H. Randolph, President

Effective: October 2, 1990 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Ky.P.S.C. Gas No. 5 Sheet No. 51 Page 2 of 2

TERMS AND CONDITIONS (Continued)

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at Company's discretion, verbally, and confirm, in writing, within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

(N),(T)

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

(C)

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

(N),(T)

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

(N), (T)

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year of termination at customer's request, customer shall pay the customer charge specified in the Net Monthly Bill provision of customer's applicable general service rate for the number of months customer's service inactive.

(N),(T)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 2 1990

PURSUANT TO 807 KAR 5:011,

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated, October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Effective: October 2, 1990

Issued by J. H. Randolph, President

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Ky.P.S.C. Gas No. 5

Sheet No. 52.22

PUBLIC SERVICE COMMISSION

Canceling and Superseding

OF KENTUCKY EFFECTIVE

Sheet No. 52.21 Page 1 of 1

BILL NO. 258 - FIRM

265 - INTERROPTIBLE 9 1996

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) BY: Oorden C. Neel

FOR THE PUBLIC SERVICE COMMISSION

(R)

(R)

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requining standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 16.59 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.07 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

Issued: September 4, 1996

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1996 in Case No. 92-346-L.

Effective: August 29, 1996

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 3 1 1996

Ky.P.S.C. Gas No. 5 Sheet No. 52.21

The Union Light, Heat and Power Company 107 Brent Spence

Covington, Kentucky 41011

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Canceling and Superseding Sheet No. 52.20

Page 1 of 1

FOR THE PUBLIC SERVICE COMMISSION

BILL NO. 258 - FIRM

265 - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 17.19 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.44 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated may 31, 1996 in Case No. 92-346-K.

Issued: May 31, 1996

Issued by W. I. Grealis, Pesident

Effective: May 31, 1996

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Ky.P.S.C. Gas No. 5 Sheet No. 52.20 Cancelling and Superseding Sheet No. 52.19

Page 1 of 1 PUBLIC SERVICE COMMISSION

BILL NO. 258 - FIRM OF KENTUCKY 265 - INTERRUFFIE CTIVE

RATE SS

MAR 0 1 1996

STANDBY SERVICE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate to accommodate eustiness with the contractual arrangements. If contractual arrangements are inadequate to accommodate eustiness with the complete complete completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 25.42 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.58 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 1996 in Case No 92-346-J.

Issued: February 23, 1996

Issued by W. J. Grealis, President

Effective: March 1,1996

(R)

(I)

Ky.P.S.C. Gas No. 5 Sheet No. 52.19 Cancelling and Superseding Sheet No. 52.18

Page 1 of 1 PUBLIC SERVICE COMMISSION

BILL NO. 258 - FIRM OF KENTUCKY
265 - INTERRUETIECTIVE

RATE SS

STANDBY SERVICE

NOV 30 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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APPLICABILITY

Available to any transportation customer requiring standby service where Company by a adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate unistomeric company to shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 24.32 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filling. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 11.06 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 1995 in Case No.

92-346-I.

Issued by W. J. Greats, President

Effective: November 30, 1995

396

Issued: November 28, 1995

Ky.P.S.C. Gas No. 5 Sheet No. 71.23 Canceling and Superseding Sheet No. 71.22 Page 1 of 1

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

AUG 29 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Golden C. Mel FOR THE PUBLIC SERVICE COMMISSION

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of September, October and November is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1996 in Case No. 92-346-L.

Issued: September 4, 1996

Effective: August 29, 1996

Issued by W. J. Grealis, President



Ky.P.S.C. Gas No. 5 Sheet No. 71.22 Canceling and Superseding Sheet No. 71.21 Page 1 of 1

FUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RIDER T-O-P

MAY 3 1 1996

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of June, July and August is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 31, 1996 in Case

Issued by W. J. Grealis, President

No. 92-346-K.

Issued: May 31, 1996

Effective: May 31, 1996

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Ky.P.S.C. Gas No. 5 Sheet No. 71.21 Cancelling and Superseding Sheet No. 71.20 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of March, April and May 1996 is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 22, 1996 in Case No. 92-346-J.

Issued: February 23, 1996

Issued by W. J. Greaks, President

Effective BIMA SERVICES COMMISSION OF KENTUCKY

EFFECTIVE

MAR 0 1 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel

Ky.P.S.C. Gas No. 5 Sheet No. 71.20 Cancelling and Superseding Sheet No. 71.19 Page 1 of 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

NOV 30 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Jarden C. neel

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs
(Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of December 1995, January and February 1996 is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 22, 1995 in

Case No. 92-346-I.

Issued: November 28, 1995

Effective: November 30, 1995

Issued by W. J. Great President

03,96

(C)

Ky.P.S.C. Gas No. 5 Sheet No. 82 Page 1 of 1

(N), (T)

LOCAL FRANCHISE FEE

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of gas to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 178 Chase No. 90-041. EFFECTIVE

Issued: October 9, 1990

OCT 2 1990 Effective: October 2, 1990

Issued by

PURSUANT TO 807 KAR 5:011,

ECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

C7-96

LOCAL FRANCHISE FEE

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

> **PUBLIC SERVICE COMMISSION** OF KENTUCKY EFFECTIVE

> > SEP 3 0 1985

PURSUANT TO 807 KAR 5:011.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

Effective: September 30, 1985

Issued by W. H. Dickhoner, President