Ky. P.S.C. Gas No. 5 Sheet No. 10.16 Cancelling and Superseding Sheet No. 10.15

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Issued by authority of Orders of the Kentucky Public Service Commission dated August 30, 1994 in Case Nos. 92-346-C and 92-346-D.

Issued: September 6, 1994

Issued by J. H. Randolph, President

Effective: August 30, 1994

C12.94

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Issued by authority of Orders of the Kentucky Public Service Compission dated Apripublic Service Compi

Issued: April 4, 1994

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Issued by I Handblph, resident

APR 1 1994

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Issued by authority of Orders of the Kentucky Public Service Commission dated December 3. 1993 in Case No. 92-346-A. OF KENTUCKY

Issued: December 29, 1993

Issued by J. H. Randolph, President

Effectiver December 1, 1993

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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PUBLIC SERVICE COMMISSION No. cated ARDFIKENTUCKY IN Clase No. Service Commission Issued by authority of Orders of the Kentucky Public 92-346-B. EFFECTIVE Effectives April 1, 1994

Issued: April 4, 1994

Randniyoh, Præsident

APR 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 3 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of Orders of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346 and September 1, 1993 in Case No. 90-041-M.

Issued: September 9, 1993

Effective: August 31, 1993

Issued by J. H. Randokon, President

C4-94

SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Customer's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Customer. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not an authorized employee of the Company. However, if gas is leaking from any part of the gas supply system, a fitter not in the employee of the Company may make necessary temporary repairs and notify the Company of the condition.

Only one gas service will be installed in any building, or individual dwelling, regardless of the number of customers.

The service pipe will be laid on a direct straight line, whenever possible, from the street main to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe will not be laid in ditches that are occupied by other utilities. A minimum of three feet will be allowed between gas service pipe and other utilities.

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

Branch services will not be run. In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

3. Company's Property and Protection Thereof.

All meters and and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

PUBLIC SERVICE COMMISSION

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992. OF KENTUCKY

Issued: April 24, 1992

EFFECTIVE Effective: May 24, 1992

Issued by J. H. Randolph, President

JUN 9 1992

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

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SECTION IV - COMPANY'S INSTALLATION

1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

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Only one gas service will be installed in any building, or individual dwelling, regardless of the number of (T) customers.

The service pipe will be laid on a <u>direct straight line</u>, <u>whenever possible</u>, <u>from the street main</u> to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe will not be laid in ditches that are occupied by other utilities. A minimum of three feet will be allowed between gas service pipe and other utilities.

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

Branch services will not be run. In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

3. Company's Property and Protection Thereof.

All meters and and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992. 6 1994

Issued: April 24, 1992

Issued by J. H. Randolph, President

EFF**RURSUANT** TO 807 RAR 5:011. SECTION 9 (1)

BY: SLOZA SULLE
PUBLIC SERVICE COMMISSION MANAGER

C7-94

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011

SECTION IV - COMPANY'S INSTALLATION

Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Customer's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Customer. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not an authorized employee of the Company. However, if gas is leaking from any part of the gas supply system, a fitter not in the employee of the Company may make necessary temporary repairs and notify the Company of the condition.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

Branch services will not be run. In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

3. Company's Property and Protection Thereof.

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

> > JUL 6 1994

PURSUANT TO 807 KAR 5:011.

BY:

Issued by authority of an Order of the Kentucky Public Service Commission dated

Issued:

Issued by J. H. Randolph, President

Effective ECTION 9 (1) PUBLIC SERVICE COMMISSION MANAGER c 1.94

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Ky. P.S.C. Gas No. 5 Sheet No. 30.17 Cancelling and Superseding Sheet No. 30.16 Page 1 of 1

BILL NO. 261

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Gas Cost
Rate Adjustment Total Rate

37.10¢

Plus a Commodity Charge for all CCF consumed at

22.02¢

plus

equals

59.12¢

(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated April 1, 1984 ENTUCKY 92-346-B.

EFFECTIVE

Issued: April 4, 1994

Issued by J. M. Randolph President

Effective: April 1, 1994

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5 Sheet No. 30.18 Cancelling and Superseding Sheet No. 30.17 Page 1 of 1

BILL NO. 261

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

Base Gas Cost Rate Adjustment Total Rate

Plus a Commodity Charge for all CCF consumed at

22.02¢ plus 32.35¢

equals

54.37¢

(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are URLICE ERVICE COMMISSION jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations cure Thursday effect, as filed with the Kentucky Public Service Commission, as provided by law. **EFFECTIVE**

AUG 30 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of Orders of the Kentucky Public Service Commission, dated August 30, 1994 in Case Nos. 92-346-C and 92-346-D.

Issued: September 6, 1994

Effective: August 30, 1994

Issued by J. H. Randolphy, President

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011 Ky. P.S.C. Gas No. 5 Sheet No. 30.16 Cancelling and Superseding Sheet No. 30.15 Page 1 of 1

BILL NO. 261

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	Base Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	38.70€	equals	60.72¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated December 3, 1993 in case NO. 92-346-A

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Issued: December 29, 1993

Issued by J. H. kandolph, President

Effective: December 1, 1993

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Service Commission Manager</u>,

CH

Ky.P.S.C. Gas No. 5 Sheet No. 31.20 Cancelling and Superseding Sheet No. 31.19 Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

(C)

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost

Base Rate
Plus a Commodity Charge for
All CCF consumed at 20.07¢ plus 32.35¢ equals 52.42¢

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVF

OCT 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Ondan C. neel

Issued by authority of Orders of the Kentucky Public Service Commission dated August 30, 1994 in Case Nos. 92-346-C and 92-346-D, and September 22, 1994 in Case No. 94-260.

Issued: September 30, 1994

Effective: October 1, 1994

Issued by J. H. Randolph, President

012-94

Ky.P.S.C. Gas No. 5 Sheet No. 31.19 Cancelling and Superseding Sheet No. 31.18 Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Gas Cost

Adjustment

Plus a Commodity Charge for

All CCF consumed at 20.07¢ plus 32.35¢ equals 52.42¢ (R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 30 1994

PURSUANT T() 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel

Issued by authority of Orders of the Kentucky Public Service Commission dated AUGUST SPHICASCONNUSSION 92-346-C and 92-346-D.

Issued: September 6, 1994

Issued by J. H. Randolph, President

Effective: August 30, 1994

C11-94

Ky.P.S.C. Gas No. 5 Sheet No. 31.18 Cancelling and Superseding Sheet No. 31.17 Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Plus a Commodity Charge for All CCF consumed at 20.07¢ plus 37.10¢ equals 57.17¢ (R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission dated NOT KENTUCKY

OF KENTUCKY

EFFECTIVE

Issued: April 4, 1994

Issued by M. M. Randotph, President

Effective: April 1, 1994

APR 1 1994

PURSUANT TO 807 KAR 5:011.

Ky.P.S.C. Gas No. 5 Sheet No. 31.17 Cancelling and Superseding Sheet No. 31.16 Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12,70

Gas Cost

Base Rate

Plus a Commodity Charge for
All CCF consumed at 20.07¢ plus 38.70¢ equals 58.77¢ (I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission dated December 3 1993 in Case No.

92-346-A.

OF KENTUCKY

Issued: December 29, 1993

Issued by J. H. Randolph, President

EFFECTIVE Effective: December 1, 1993

DEC 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ov. Chan Lille

The Union Light, Heat and Power Company 107 Brent Spence Covington, Kentucky 41011 Ky.P.S.C. Gas No. 5 Sheet No. 52.14 Cancelling and Superseding Sheet No. 52.13 Page 1 of 1

BILL NO. 258 - FIRM 265 - INTERRUPTIBLE

(R)

(R)

RATE SS STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 25.10 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.53 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 1994 in Case Nos.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
Effective: EDEEQTIVE 1994

Issued: September 6, 1994

Issued by J. H. Randelph, President

AUG 30 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION

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Ky.P.S.C. Gas No. 5 Sheet No. 52.13 Cancelling and Superseding Sheet No. 52.12 Page 1 of 1

BILL NO. 258 - FIRM 265 - INTERRUPTIBLE

RATE SS STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 33.36 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.36 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April SERVICE: GOMMISSION OF KENTUCKY

EFFECTIVE

Issued: April 4, 1994

Issued: April 4, 1994

Issued: April 4, 1994

Effective: April 1, 1994

APR 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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The Union Light, Heat and Power Company 107 Brent Spence Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5 Sheet No. 52.12 Cancelling and Superseding Sheet No. 52.11 Page 1 of 1

BILL NO. 258 - FIRM 265 - INTERRUPTIBLE

(I)

(I)

RATE SS STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 29.05 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.96 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated Department SERVICE COMMISSION 92-346-A. OF KENTUCKY

Issued: December 29, 1993

EFFECTIVE

Effective: December 1, 1993

Issued by J. H. Randolph, President

DEC 1 1993

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

Ky.P.S.C. Gas No. 5 Sheet No. 71.14 Cancelling and Superseding Sheet No. 71.13 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the revenue months of April and May 1994 is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated April 1, 1994 in Case No. 92-346-B.

Issued: April 4, 1994

Effective: April 1, 1994

Issued by J. H. Randolph, President

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RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the revenue months of September, October and November 1994 is (0.540) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 30 1994

PURSUANT TO 807 K AR 5:011, SECTION 9 (1)

BY: Orden C. Norl
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 30, 1994 in Case Nos. 92-346-C and 92-346-D.

Issued: September 6, 1994

Effective: August 30, 1994

Issued by J. H. Randolph, President

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(R)

Ky.P.S.C. Gas No. 5 Sheet No. 71.13 Cancelling and Superseding Sheet No. 71.12 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the revenue months of December 1993, and January and February 1994 is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 3, 1993 in Case No. 92-346-A.

Issued: December 29, 1993

Effective: December 1, 1993

Issued by J. W. Randolph, President

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ULH&P The Energy Service Company

The Union Light, Heat & Power Company107 Brent Spence Square · Covington, Kentucky 41012-0032

Donald I. MarshallVice President
Rate and Economic Research

RECEIVE

AUG 28 1992

August 26, 1992

RATES &

Mr. Jack Kaninberg Director, Rates and Tariffs Kentucky Public Service Commission 730 Schenkel Lane Frankfort, Kentucky 40602

Dear Mr. Kaninberg:

We have completed our annual review of costs associated with the Underground Residential Distribution Policy as required by the Order in Administrative Case No. 146. Though we have experienced an increase in the cost difference per front foot, ULH&P is anticipating cost savings as a result of its "joint trench" activities. The joint trench process involves CATV, electric and gas services, and telephone facilities. ULH&P concludes that it is appropriate that its current charge of \$1.65 per front foot, as specified on ULH&P's electric tariff Sheet No. 96, for service to new sub-division developments remain in effect.

Please consider this a request to continue our current charge. I would appreciate your review and approval of our recommendation. If you have any questions regarding this matter, please contact me.

Very truly yours,

Donald I. Marshall

ATM:ga

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

P.S.C. RESEARCH DIVISION

RECEIVED

AUG 28 1992

SEP 25 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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ULH&P ■ The Energy Service Company

The Union Light, Heat & Power Company 107 Brent Spence Square · Covington, Kentucky 41012-0032 Donald I. Marshall Vice President Rate and Economic Research

RECEIVET

AUG 28 1992

August 26, 1992

RATES (

Mr. Jack Kaninberg Director, Rates and Tariffs Kentucky Public Service Commission 730 Schenkel Lane Frankfort, Kentucky 40602

Dear Mr. Kaninberg:

We have completed our annual review of costs associated with the Underground Residential Distribution Policy as required by the Order in Administrative Case No. 146. Though we have experienced an increase in the cost difference per front foot, ULH&P is anticipating cost savings as a result of its "joint trench" activities. The joint trench process involves CATV, electric and gas services, and telephone facilities. concludes that it is appropriate that its current charge of \$1.65 per front foot, as specified on ULH&P's electric tariff Sheet No. 96, for service to new sub-division developments remain in effect.

Please consider this a request to continue our current charge. I would appreciate your review and approval of our recommendation. If you have any questions regarding this matter, please contact me.

Very truly yours,

Donald I. Marshall

ATM: ga

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RECEIVED

AUG 28 1992

RESEARCH DIVISION

SEP 25 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

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