

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 10.13
 Cancelling and Superseding
 Sheet No. 10.12

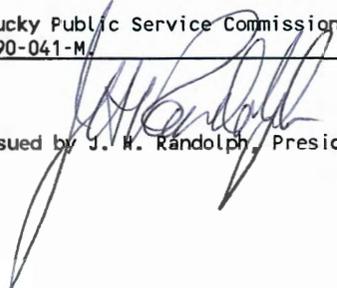
INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service.	21	-	10-02-90
Customer's Installation.	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits	26	-	10-02-90
Application.	27	-	10-02-90
Gas Space Heating Regulations.	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service	30	261	8-31-93
Rate GS, General Service	31	264	8-31-93
Reserved for Future Use.	32	-	-
Reserved for Future Use.	33	-	-
Reserved for Future Use.	34	-	-
Reserved for Future Use.	35	-	-
Reserved for Future Use.	36	-	-
Reserved for Future Use.	37	-	-
Reserved for Future Use.	38	-	-
Reserved for Future Use.	39	-	-
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.	40	-	-
Reserved for Future Use.	41	-	-
Reserved for Future Use.	42	-	-
Reserved for Future Use.	43	-	-
Reserved for Future Use.	44	-	-
Reserved for Future Use.	45	-	-
Reserved for Future Use.	46	-	-
Reserved for Future Use.	47	-	-
Reserved for Future Use.	48	-	-
Reserved for Future Use.	49	-	-
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation Service.	50	266,267	8-31-93
Rate FT, Firm Transportation Service	51	214	10-02-90
Rate SS, Standby Service	52	258,265	8-31-93
Reserved for Future Use	53	-	-
Reserved for Future Use.	54	-	-
Reserved for Future Use.	55	-	-
Reserved for Future Use.	56	-	-
Reserved for Future Use.	57	-	-
Reserved for Future Use.	58	-	-
Reserved for Future Use.	59	-	-

Issued by authority of Orders of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346 and September 1, 1993 in Case No. 90-041-M

Issued: September 9, 1993

Issued by J. W. Randolph, President

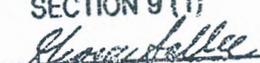


Effective: August 31, 1993
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: 
 PUBLIC SERVICE COMMISSION MANAGER

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 10.12
 Cancelling and Superseding
 Sheet No. 10.11

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

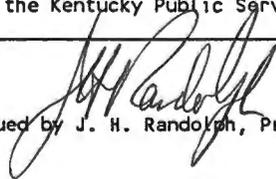
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service.	21	-	10-02-90
Customer's Installation.	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits	26	-	10-02-90
Application.	27	-	10-02-90
Gas Space Heating Regulations.	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service	30	260	7-01-93 (a)
Rate GS, General Service	31	262	7-01-93 (a)
Reserved for Future Use.	32	-	
Reserved for Future Use.	33	-	
Reserved for Future Use.	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use.	36	-	
Reserved for Future Use.	37	-	
Reserved for Future Use.	38	-	
Reserved for Future Use.	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.	40		
Reserved for Future Use.	41	-	
Reserved for Future Use.	42	-	
Reserved for Future Use.	43	-	
Reserved for Future Use.	44	-	
Reserved for Future Use.	45	-	
Reserved for Future Use.	46	-	
Reserved for Future Use.	47	-	
Reserved for Future Use.	48	-	
Reserved for Future Use.	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation Service.	50	238,239	4-26-93 (a)
Rate FT, Firm Transportation Service	51	214	10-02-90
Rate SS, Standby Service	52	258,265	7-01-93
Rate ICT, Interruptible Competitive Transportation Service	53	230,231	4-26-93 (a)
Reserved for Future Use.	54	-	
Reserved for Future Use.	55	-	
Reserved for Future Use.	56	-	
Reserved for Future Use.	57	-	
Reserved for Future Use.	58	-	
Reserved for Future Use.	59	-	

(a) Subject to Refund

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 25, 1993, in Case No. 90-041-L.

Issued: July 1, 1993

Issued by J. H. Randolph, President



PUBLIC SERVICE COMMISSION

OF KENTUCKY

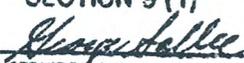
EFFECTIVE

Effective: July 1, 1993

JUL 1 1993

C 11-93

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 10.11
 Cancelling and Superseding
 Sheet No. 10.10

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

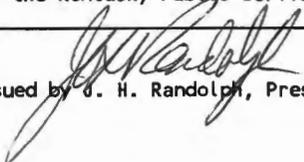
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service.	21	-	10-02-90	
Customer's Installation.	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment.	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application.	27	-	10-02-90	
Gas Space Heating Regulations.	28	-	10-02-90	
Availability of Gas Service.	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	260	6-02-93 (a)	(T)
Rate GS, General Service	31	262	6-02-93 (a)	
Reserved for Future Use.	32	-		
Reserved for Future Use.	33	-		
Reserved for Future Use.	34	-		
Reserved for Future Use.	35	-		
Reserved for Future Use.	36	-		
Reserved for Future Use.	37	-		
Reserved for Future Use.	38	-		
Reserved for Future Use.	39	-		
OFF PEAK TARIFF SCHEDULES				
Reserved for Future Use.	40	-		
Reserved for Future Use.	41	-		
Reserved for Future Use.	42	-		
Reserved for Future Use.	43	-		
Reserved for Future Use.	44	-		
Reserved for Future Use.	45	-		
Reserved for Future Use.	46	-		
Reserved for Future Use.	47	-		
Reserved for Future Use.	48	-		
Reserved for Future Use.	49	-		
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation Service.	50	238,239	4-26-93 (a)	
Rate FT, Firm Transportation Service	51	214	10-02-90	
Rate SS, Standby Service	52	258,265	6-02-93	(T)
Rate ICT, Interruptible Competitive Transportation Service	53	230,231	4-26-93 (a)	
Reserved for Future Use.	54	-		
Reserved for Future Use.	55	-		
Reserved for Future Use.	56	-		
Reserved for Future Use.	57	-		
Reserved for Future Use.	58	-		
Reserved for Future Use.	59	-		

(a) Subject to Refund

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 27, 1993 in Case No. 90-041-K.

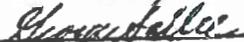
Issued: May 28, 1993

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by  G. H. Randolph, President

JUN 2 1993

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

BY: 

C-7-93

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements	20	-	10-02-90
Supplying and Taking of Service.	21	-	10-02-90
Customer's Installation.	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits	26	-	10-02-90
Application.	27	-	10-02-90
Gas Space Heating Regulations.	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service	30	260	4-26-93 (a)
Rate GS, General Service	31	262	4-26-93 (a)
Reserved for Future Use.	32	-	
Reserved for Future Use.	33	-	
Reserved for Future Use.	34	-	
Reserved for Future Use.	35	-	
Reserved for Future Use.	36	-	
Reserved for Future Use.	37	-	
Reserved for Future Use.	38	-	
Reserved for Future Use.	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.	40	-	
Reserved for Future Use.	41	-	
Reserved for Future Use.	42	-	
Reserved for Future Use.	43	-	
Reserved for Future Use.	44	-	
Reserved for Future Use.	45	-	
Reserved for Future Use.	46	-	
Reserved for Future Use.	47	-	
Reserved for Future Use.	48	-	
Reserved for Future Use.	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation Service.	50	238, 239	4-26-93 (a)
Rate FT, Firm Transportation Service	51	214	10-02-90
Rate SS, Standby Service	52	258, 265	4-01-93
Rate ICT, Interruptible Competitive Transportation Service	53	230, 231	4-26-93 (a)
Reserved for Future Use.	54	-	
Reserved for Future Use.	55	-	
Reserved for Future Use.	56	-	
Reserved for Future Use.	57	-	
Reserved for Future Use.	58	-	
Reserved for Future Use.	59	-	

(a) Subject to Refund

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346. APR 26 1993

Issued: April 26, 1993

J. H. Randolph
 Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5.01
 SECTION 9 (1)
 BY: *Shirley H. Hatcher*
 PUBLIC SERVICE COMMISSION MANAGER

Effective: April 26, 1993
 Final Meter Readings
 Subject to Refund

C6-93

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

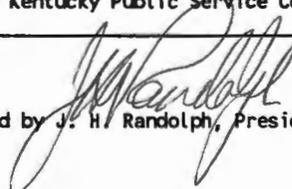
	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>	
SERVICE REGULATIONS				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service	21	-	10-02-90	
Customer's Installation	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service	29	-	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	255	4-01-93	
Rate GS, General Service	31	257	4-01-93	(T)
Reserved for Future Use	32	-		
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
OFF PEAK TARIFF SCHEDULES				
Reserved for Future Use	40	-		
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-		
Reserved for Future Use	44	-		
Reserved for Future Use	45	-		
Reserved for Future Use	46	-		
Reserved for Future Use	47	-		
Reserved for Future Use	48	-		
Reserved for Future Use	49	-		
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation Service	50	228,229	10-02-90	
Rate FT, Firm Transportation Service	51	214	10-02-90	
Rate SS, Standby Service	52	258,265	4-01-93	(T)
Reserved for Future Use	53	-		
Reserved for Future Use	54	-		
Reserved for Future Use	55	-		
Reserved for Future Use	56	-		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-		

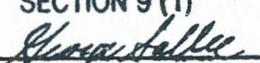
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 30, 1993 in Case No. 90-041-J.

Issued: April 1, 1993

Issued by J. H. Randolph, President



PURSUANT TO 807 KAR 5:011
 SECTION 9 (T)
 Effective April 1, 1993
 BY: 
 PUBLIC SERVICE COMMISSION MANAGER

05-93

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<u>SERVICE REGULATIONS</u>				
Service Agreements	20	-	10-02-90	
Supplying and Taking of Service.	21	-	10-02-90	
Customer's Installation.	22	-	10-02-90	
Company's Installation	23	-	10-02-90	
Metering	24	-	10-02-90	
Billing and Payment.	25	-	10-02-90	
Deposits	26	-	10-02-90	
Application.	27	-	10-02-90	
Gas Space Heating Regulations.	28	-	10-02-90	
Availability of Gas Service.	29	-	10-02-90	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service	30	255	12-01-92	(T)
Rate GS, General Service	31	257	12-01-92	
Reserved for Future Use.	32	-		
Reserved for Future Use.	33	-		
Reserved for Future Use.	34	-		
Reserved for Future Use.	35	-		
Reserved for Future Use.	36	-		
Reserved for Future Use.	37	-		
Reserved for Future Use.	38	-		
Reserved for Future Use.	39	-		
<u>OFF PEAK TARIFF SCHEDULES</u>				
Reserved for Future Use.	40	-		
Reserved for Future Use.	41	-		
Reserved for Future Use.	42	-		
Reserved for Future Use.	43	-		
Reserved for Future Use.	44	-		
Reserved for Future Use.	45	-		
Reserved for Future Use.	46	-		
Reserved for Future Use.	47	-		
Reserved for Future Use.	48	-		
Reserved for Future Use.	49	-		
<u>TRANSPORTATION TARIFF SCHEDULES</u>				
RATE IT, Interruptible Transportation Service.	50	228,229	10-02-90	
Rate FT, Firm Transportation Service	51	214	10-02-90	
Rate SS, Standby Service	52	258,265	12-01-92	(T)
Reserved for Future Use.	53	-		
Reserved for Future Use.	54	-		
Reserved for Future Use.	55	-		
Reserved for Future Use.	56	-		
Reserved for Future Use.	57	-		
Reserved for Future Use.	58	-		
Reserved for Future Use.	59	-		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1992 in Case No. 90-041-1.

Issued: December 1, 1992

Issued by *J. H. Randolph*, President

Effective: ~~December 1, 1992~~ **DEC 1 1992**

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Sharon Deller*
 PUBLIC SERVICE COMMISSION MANAGER

C4-93

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.8
 Cancelling and Superseding
 Sheet No. 11.7

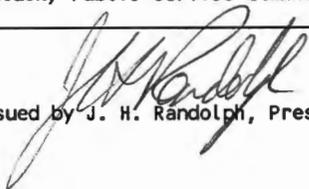
INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>	
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Reserved for Future Use.	62	-		
Reserved for Future Use.	63	-		
Reserved for Future Use.	64	-		
Reserved for Future Use.	65	-		
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	-		
Reserved for Future Use.	68	-		
Reserved for Future Use.	69	-		
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge.	71	-	6-02-93	(T)
Reserved for Future Use.	72	-		
Reserved for Future Use.	73	-		
Reserved for Future Use.	74	-		
Reserved for Future Use.	75	-		
Reserved for Future Use.	76	-		
Reserved for Future Use.	77	-		
Reserved for Future Use.	78	-		
Reserved for Future Use.	79	-		
<u>MISCELLANEOUS</u>				
Bad Check Charge	80	-	4-26-93	
Charge for Reconnection of Service	81	-	10-02-90	
Local Franchise Fee.	82	-	10-02-90	
Curtaiment Plan	83	-	10-02-90	
Gas House Piping and Service Inspection.	84	-	10-02-90	
Reserved for Future Use.	85	-		
Reserved for Future Use.	86	-		
Reserved for Future Use.	87	-		
Reserved for Future Use.	88	-		
Reserved for Future Use.	89	-		

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 26, 1993 in Case No. 90-041-K.

Issued: May 28, 1993

Issued by J. H. Randolph, President



Effective: June 1, 1993

JUN 2 1993

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: 

C 11-93

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
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Reserved for Future Use.	61	-	
Reserved for Future Use.	62	-	
Reserved for Future Use.	63	-	
Reserved for Future Use.	64	-	
Reserved for Future Use.	65	-	
Reserved for Future Use.	66	-	
Reserved for Future Use.	67	-	
Reserved for Future Use.	68	-	
Reserved for Future Use.	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge. . .	71	-	4-01-93
Reserved for Future Use.	72	-	
Reserved for Future Use.	73	-	
Reserved for Future Use.	74	-	
Reserved for Future Use.	75	-	
Reserved for Future Use.	76	-	
Reserved for Future Use.	77	-	
Reserved for Future Use.	78	-	
Reserved for Future Use.	79	-	
MISCELLANEOUS			
Bad Check Charge	80	-	4-26-93
Charge for Reconnection of Service . . .	81	-	10-02-90
Local Franchise Fee.	82	-	10-02-90
Curtailement Plan	83	-	10-02-90
Gas House Piping and Service Inspection. .	84	-	10-02-90
Reserved for Future Use.	85	-	
Reserved for Future Use.	86	-	
Reserved for Future Use.	87	-	
Reserved for Future Use.	88	-	
Reserved for Future Use.	89	-	

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Effective: April 26, 1993
 Final Meter Readings
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Issued by *J. H. Randolph* President APR 26 1993

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *George H. Haller*
 PUBLIC SERVICE COMMISSION MANAGER

C6-93

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>	
RIDERS				
Rider X, Main Extension Policy	60	-	10-02-90	
Reserved for Future Use.	61	-		
Reserved for Future Use.	62	-		
Reserved for Future Use.	63	-		
Reserved for Future Use.	64	-		
Reserved for Future Use.	65	-		
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	-		
Reserved for Future Use.	68	-		
Reserved for Future Use.	69	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge. . .	71	-	4-01-93	(T)
Reserved for Future Use.	72	-		
Reserved for Future Use.	73	-		
Reserved for Future Use.	74	-		
Reserved for Future Use.	75	-		
Reserved for Future Use.	76	-		
Reserved for Future Use.	77	-		
Reserved for Future Use.	78	-		
Reserved for Future Use.	79	-		
MISCELLANEOUS				
Bad Check Charge	80	-	10-02-90	
Charge for Reconnection of Service	81	-	10-02-90	
Local Franchise Fee.	82	-	10-02-90	
Curtailement Plan	83	-	10-02-90	
Reserved for Future Use.	85	-		
Reserved for Future Use.	86	-		
Reserved for Future Use.	87	-		
Reserved for Future Use.	88	-		
Reserved for Future Use.	89	-		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

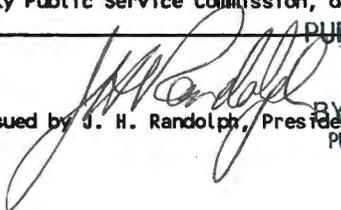
APR 1 1993

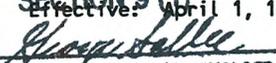
Issued by authority of an Order of the Kentucky Public Service Commission, dated March 30, 1993 in Case No. 90-041-J.

PURSUANT TO 807 KAR 5-011.

Issued: April 1, 1993

Issued by J. H. Randolph, President



SECTION 9 (1)
 Effective: April 1, 1993
 BY: 
 PUBLIC SERVICE COMMISSION MANAGER

C5-93

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.5
 Cancelling and Superseding
 Sheet No. 11.4

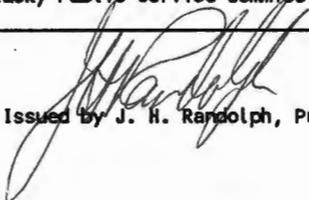
INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

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Reserved for Future Use.	64	-	
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

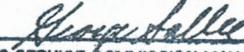
Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1992 in Case No. 90-041-I.

Issued: December 1, 1992


 Issued by J. H. Randolph, President

Effective: DEC 1 1992
 December 1, 1992

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: 
 PUBLIC SERVICE COMMISSION MANAGER

C 4-93

SECTION V - METERING

1. Installation of Meters.

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

2. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

3. Monitoring of Customer Usage.

Each month the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage is monitored through a "hi-lo" review process. An estimating factor is utilized to provide an expected level of usage. The estimating factor considers the customer's past usage and current variables, such as weather. The resulting expected usage is compared to the customer's actual usage for the period.
2. If the actual usage is substantially the same as the estimated usage for that month, no further review is performed.
3. If there is a substantial difference from the estimated usage the Company will review the customer's 12 month usage. If the 12 month usage reflects a similar usage pattern, no further review will be performed.
4. Where the difference is not otherwise explained, the Company will obtain a special meter read to verify the accuracy of the previous usage.
5. Where the difference is still unexplainable after taking the special meter read, the Company will test the customer's meter to determine its accuracy.
6. The Company will notify the customer of the investigation, its findings, and any refund or backbilling to be made, in accordance with 807 KAR 5:006, Section 10 (4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992. **EFFECTIVE**

Issued: April 24, 1992

Issued by J. H. Randolph, President

Effective: ~~May 24, 1992~~
JUN 9 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Fuller
PUBLIC SERVICE COMMISSION MANAGER

C9-93

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, **EXCEPT THAT ANY PAYMENT RECEIVED SHALL FIRST BE APPLIED TO THE BILL FOR SERVICE RENDERED.**

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a customer's request.

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, **EXCEPT AS MAY BE PROVIDED BY 807 KAR 5:006, SECTION 15, WINTER HARDSHIP RECONNECTION.**

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the next five months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992.

Issued: April 24, 1992

Effective: JUN 9 1992

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Glenn Keller*
PUBLIC SERVICE COMMISSION MANAGER

C 9-95

SECTION VI - BILLING AND PAYMENT (Cont'd.)

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

6. PARTIAL PAYMENT PLANS.

THE COMPANY SHALL NEGOTIATE AND ACCEPT REASONABLE PARTIAL PAYMENT PLANS AT THE REQUEST OF RESIDENTIAL CUSTOMERS WHO HAVE RECEIVED A TERMINATION NOTICE ACCORDING TO THE REGULATIONS GOVERNING FAILURE TO PAY, EXCEPT THE COMPANY SHALL NOT BE REQUIRED TO NEGOTIATE A PARTIAL PAYMENT PLAN WITH A CUSTOMER WHO IS DELINQUENT UNDER A PREVIOUS PAYMENT PLAN.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992.

Issued: April 24, 1992

Effective ~~May 24, 1992~~ ^{JUN 9 1992}

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Staller*
PUBLIC SERVICE COMMISSION MANAGER

C 9-23

SECTION VII - DEPOSITS

1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be returned during the entire time that the account remains active. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

2. All Calculated Deposits.

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued pursuant to Commission Regulation 807 KAR 5:006, which became effective February 26, 1992. EFFECTIVE

Issued: April 24, 1992

Effective: May 24, 1992

Issued by J. H. Randolph, President

JUN 9 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Deller
PUBLIC SERVICE COMMISSION MANAGER

C 9-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.15
Cancelling and Superseding
Sheet No. 30.14
Page 1 of 1

BILL NO. 261

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	37.57¢	equals	59.59¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of Orders of the Kentucky Public Service Commission, dated August 31, 1993 in Case No. 92-346 and September 1, 1993 in Case No. 90-041-M.

Issued: September 9, 1993

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
Effective: August 31, 1993
KENTUCKY
EFFECTIVE

AUG 31 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

RV: *Chambers*

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.14
Cancelling and Superseding
Sheet No. 30.13
Page 1 of 1

BILL NO. 260

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$6.75

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	26.30¢	plus	39.81¢	equals	66.11¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

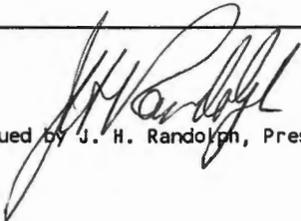
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 25, 1993 in Case No. 90-041-L.

Issued: July 1, 1993


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: JUL 1 1993
Subject to Refund
EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.13
Cancelling and Superseding
Sheet No. 30.12
Page 1 of 1

BILL NO. 260

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$6.75

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	26.30¢	plus	42.16¢	equals	68.46¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

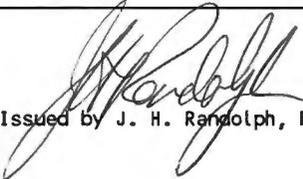
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 1993 in Case No. 90-041-K.

Issued: May 28, 1993


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: June 2, 1993
Subject to EFFECTIVE

JUN 2 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.12
Cancelling and Superseding
Sheet No. 30.11
Page 1 of 1

BILL NO. 260

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$6.75

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF consumed at	26.30¢	plus	33.35¢	equals	59.65¢

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

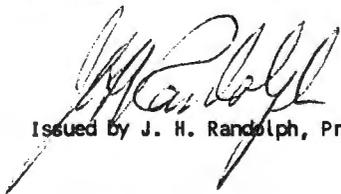
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 1992 in Case No. 92-346.

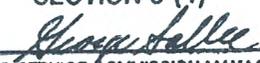
EFFECTIVE

Issued: April 26, 1993


Issued by J. H. Randolph, President

Effective: April 26, 1993
APR 26 1993 Final Meter Readings
Subject to Refund

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C6-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.11
Cancelling and Superseding
Sheet No. 30.10
Page 1 of 1

BILL NO. 255

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$5.95

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	18.63¢	plus	33.35¢	equals	51.98¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

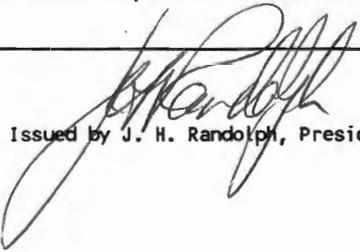
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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 30, 1993, Case No. 90-041-J.

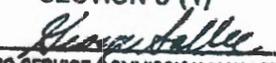
Issued: April 1, 1993


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
Effective: April 1, 1993

APR 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 5-93

BILL NO. 255

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$5.95

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	18.63¢	plus	37.32¢	equals	55.95¢	(I)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

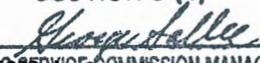
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1992

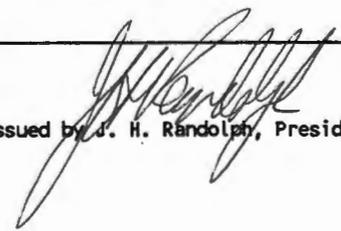
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:  PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1992, in Case No. 90-041-1.

Issued: December 1, 1992

Effective: December 1, 1992


Issued by J. H. Randolph, President

C4-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.16
Cancelling and Superseding
Sheet No. 31.15
Page 1 of 1

BILL NO. 264

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	37.57¢	equals	57.64¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of Orders of the Kentucky Public Service Commission dated August 31, 1993 in Case No. 92-346 and September 1, 1993 in Case No. 90-041-M.

Issued: September 9, 1993

Effective: August 31, 1993

Issued by [Signature] U. H. Randolph, President

C.12-93

The Union Light, Heat and Power Comany
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.15
Cancelling and Superseding
Sheet No. 31.14
Page 1 of 1

BILL NO. 262

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$13.50

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	21.75¢	plus	39.81¢	equals	61.56¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

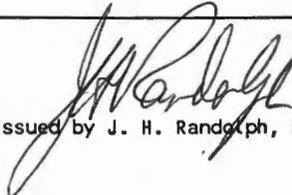
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Order of the Kentucky Public Service Commission, dated June 25, 1993, in Case No. 90-041-L.

Issued: July 1, 1993

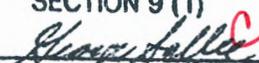

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
Effective: July 1, 1993
Subject to Refund

JUL 1 1993

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

11-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.14
Cancelling and Superseding
Sheet No. 31.13
Page 1 of 1

BILL NO. 262

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$13.50

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	21.75¢	plus	42.16¢	equals	63.91¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 2 1993

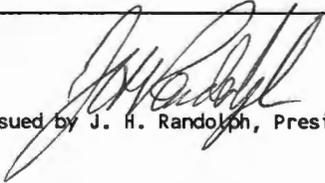
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Chapman
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of Order of the Kentucky Public Service Commission, dated May 24, 1993 in Case No. 90-041-K.

Issued: May 28, 1993

Effective: June 2, 1993
Subject to Refund


Issued by J. H. Randolph, President

C 7-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.13
Cancelling and Superseding
Sheet No. 31.12
Page 1 of 1

BILL NO. 262

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$13.50

	<u>Base Rate</u>	<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Plus a Commodity Charge for All CCF consumed at	21.75¢ plus	33.35¢ equals	55.10¢

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

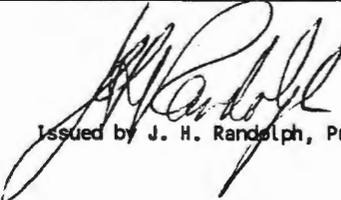
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Order of the Kentucky Public Service Commission, dated October 7, 1992, in Case No. 92-346.

Issued: April 26, 1993

Issued by J. H. Randolph, President

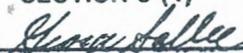


PUBLIC SERVICE COMMISSION
OF KENTUCKY

Effective APR 26, 1993
Final Meter Readings
Subject to Refund

APR 26 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

26-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.12
Cancelling and Superseding
Sheet No. 31.11
Page 1 of 1

BILL NO. 257

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.00

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	16.79¢	plus	33.35¢	equals	50.14¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of Order of the Kentucky Public Service Commission, dated March 30, 1993 in Case No. 90-041-J.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: April 1, 1993

Issued by J. H. Randolph, President

Effective: April 1, 1993
APR 1 1993

PUIRSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C5-93

BILL NO. 257

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.00

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	16.79¢	plus	37.32¢	equals	54.11¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1992

Issued by authority of Order of the Kentucky Public Service Commission, dated November 29, 1992, pursuant to Case No. 87-011, AR 5-011.

SECTION 9 (1)

Issued: December 1, 1992

Issued by J. H. Randolph, President

Effective: December 1, 1992
PUBLIC SERVICE COMMISSION MANAGER

C4-93

BILL NOS. 228 - Transport only
229 - Both

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable service and available to any customer who utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1, and has arranged for the delivery of gas into the Company's system, or requests Company to purchase and deliver gas, for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement and on a "best efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT, and Rate SS.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF).

Administrative Charge per month: \$250.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of \$0.07 per CCF except as specified in the "Alternate Fuels" provision;

Plus a take-or-pay recovery charge as set forth on Sheet No. 71 Rider T-O-P, as competitive conditions allow;

Plus, if purchased by Company, an agency fee of \$0.005 per CCF and a gas cost based on that supply purchased on customer's behalf which will not be detrimental to sales service customers

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior months transportation imbalances and Standby Service volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries.

Minimum: The monthly customer charge contained in Sheet No. 31, Rate GS, and, in addition thereto during the seven consecutive billing periods beginning in April, the 10,000 CCF volume minimum.

If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be charged, in addition to the charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS.

ALTERNATIVE FUEL

The Company may charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels without prior Commission approval. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in the customer's current affidavit that absent such lower rate, customer would utilize an alternative fuel source.

The Company may also charge a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The rate shall not exceed the rate set forth on Sheet No. 31, Rate GS, General Service.

Once a customer receives a flexible transportation rate, as described in the preceding provisions, the customer must continue to pay a flexible rate as determined by the Company for a period of 12 months. At the end of 12 months, the customer may, upon written notification to the Company, apply for a flexible rate for another 12 months. Absent such notification, customer's rate will convert to the fixed rate established herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
By *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER
Effective: October 2, 1990

Issued by authority of an Order of the Kentucky Public Service Commission, dated *[Signature]* 10-04-90

Issued: October 9, 1990

Issued by *[Signature]* J. W. Randolph, President

C5-23

GAS COST CREDIT

A gas cost credit (GCC) based upon a rate of \$0.005 per CCF, shall be calculated monthly based on the agency volumes purchased by Company on customer's behalf and credited to the Company's booked cost of gas. The GCC shall be included in the determination of the gas cost adjustment rate provision set forth on Sheet No. 70 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided as well as any other circumstances relating to the individual customer.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Where customer or customer's designated agent (supplier) owns the gas to be transported, customer shall be responsible to make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered to the Company's system.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year of termination at customer's request, customer shall pay the minimum charges specified in the Net Monthly Bill provision for the number of months customer's service was inactive.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

Effective: October 2, 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shane L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

C 5-93

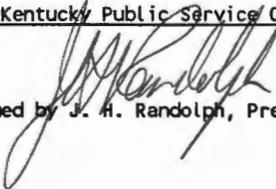
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

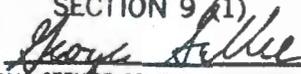
Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990


Issued by J. A. Randolph, President

Effective: ~~October 2, 1990~~ **2-1990**

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

05-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.1
Cancelling and Superseding
Sheet No. 50
Page 1 of 3

BILL NOS. 238 - Transport only
239 - Both

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable transportation service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; and (3) has arranged for the delivery of gas into the Company's system, or requests Company to purchase and deliver gas, for customer's sole use at one point of delivery where distribution mains are adjacent to the premise to be served. Any service provided hereunder shall be by displacement and on a "best efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, Rate FT, and Rate SS. The customer must elect annually whether it wishes to receive service at the fixed rate specified under Interruptible Competitive Transportation Service (Rate ICT) or, alternatively, at the variable rate as set forth under this Interruptible Transportation Service (Rate IT) as more fully described, and subject to the terms and conditions set forth below. Customers who do not specifically request service under Rate ICT will be assumed to have elected to receive service under Rate IT.

This tariff schedule shall not preclude the Company from entering into special arrangements with Commission approval, which are designed to meet unique circumstances.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF).

Administrative Charge per month: \$250.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate of \$0.076 per CCF except as specified in the "Alternate Fuels" provision;

Plus a take-or-pay recovery charge as set forth on Sheet No. 71 Rider T-O-P, as competitive conditions allow;

Plus, if purchased by Company, an agency fee of \$0.005 per CCF and a gas cost per CCF based on that supply purchased on customer's behalf which will not be detrimental to sales service customers

If the Company is required to install remote meter reading equipment on customer's meter in order to monitor customer usage on a daily basis, customer will be responsible for the cost of such equipment either through a lump sum payment or monthly facilities charge designed to reimburse the Company for the cost of such equipment.

The Company will supplement the customer's gas supply on a best efforts basis for gas delivered through customer's meter in excess of customer's daily and/or monthly transported volumes including prior months transportation imbalances and Standby Service volumes if applicable. The cost of this supplemental gas supply will not be detrimental to the Company's sales service customers. In the event customer fails to interrupt transportation deliveries at Company's request, or Company is unable to provide supplemental supplies for customer, any excess deliveries through customer's meter will be considered unauthorized deliveries. However, Company shall not be precluded from physically discontinuing service to the customer, if the customer refuses to interrupt service when requested by the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346.

Issued: April 26, 1993

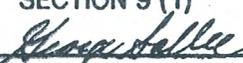
APR 26 1993

Effective April 26, 1993
Final Meter Readings
Subject to Refund

Issued by J. H. Randolph, President

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C 11-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.1
Cancelling and Superseding
Sheet No. 50
Page 2 of 3

NET MONTHLY BILL (Cont'd.)

Minimum: The monthly Administrative Charge shown above, and, in addition thereto during the seven consecutive billing periods beginning in April, the 10,000 CCF volume minimum.

If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be charged, in addition to the Administrative Charge and the charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS.

COMPETITIVE FLEXIBILITY

The Company may on an individual customer basis, charge a rate lower than that specified in the "Net Monthly Bill" provision, but not less than \$0.030 per CCF, to meet competition from alternative fuels or other sources without prior Commission approval. The decision to charge a lower rate will be made by the Company at its sole discretion based on its interpretation of competitive conditions.

GAS COST CREDIT

A gas cost credit (GCC) based upon a rate of \$0.005 per CCF, shall be calculated monthly based on the agency volumes purchased by Company on customer's behalf and credited to the Company's booked cost of gas. The GCC shall be included in the determination of the gas cost adjustment rate provision set forth on Sheet No. 70 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

UNAUTHORIZED DELIVERIES

All unauthorized deliveries shall be billed at a rate charged by the Company's interstate pipeline supplier(s) for such unauthorized deliveries in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided, as well as, any other circumstances relating to the individual customer.

The Company's "best efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Where customer or customer's designated agent (supplier) owns the gas to be transported, customer shall be responsible to make all necessary arrangements and secure all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered to the Company's system.

At least one day preceding the day transportation nominations are due to the interstate pipeline(s) transporting customer's gas, customer or customer's supplier agrees to inform Company in writing or, at the Company's discretion, verbally, and confirm in writing within seven (7) days thereafter, the quantities of gas it desires to have transported for the upcoming month, along with all other necessary information. Customer agrees upon request by Company to produce, in a timely manner, proof of the purchase of the natural gas transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting customer's gas.

If customer's delivered transportation volume exceeds customer's monthly metered volume used for billing, customer will have an imbalance, which must be eliminated as soon as possible. Company shall have the right to impose penalties on customer's daily or monthly imbalances, or to refuse to accept future nominations from customer or customer's supplier until imbalances are eliminated. Company will not be liable for any penalties charged by pipelines because of customer's supplier's over or under deliveries into the pipeline, or customer's failure to take deliveries through customer's meters for the exact amount of gas transported by the pipeline to Company's city gate.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346.

Issued: April 26, 1993

Issued by J. H. Randolph, President

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 26 1993
Effective: April 26, 1993
Final Meter Readings
Subject to Refund

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

C 11-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 50.1
Cancelling and Superseding
Sheet No. 50
Page 3 of 3

TERMS AND CONDITIONS (Continued)

Customers who satisfy the definition of human needs and public welfare customers must purchase standby service from the Company, or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

Human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind, where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, primary and secondary schools, nursing homes, and charitable institutions.

The primary term of contract shall be a minimum of one (1) year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year of termination at customer's request, customer shall pay the minimum charges specified in the Net Monthly Bill provision for the number of months customer's service was inactive.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1992 in Case No. 92-346

Issued: April 26, 1993

Issued by *J. H. Randolph*
J. H. Randolph, President

APR 26 1993

Effective: April 26, 1993
Final Meter Readings
Subject to Refund

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Sallee*
PUBLIC SERVICE COMMISSION MANAGER

C 11-93

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.11
Cancelling and Superseding
Sheet No. 52.10
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 17.45 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

(R)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.35 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

(I)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

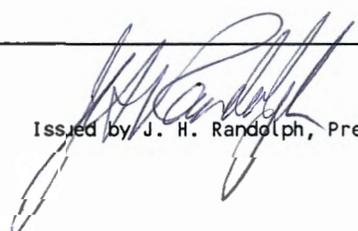
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 1, 1993 in Case No. 90-041-M.

Issued: September 9, 1993

Issued by J. H. Randolph, President

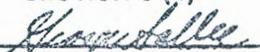


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

C12-93

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.10
Cancelling and Superseding
Sheet No. 52.9
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 17.15 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.70 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

(R)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

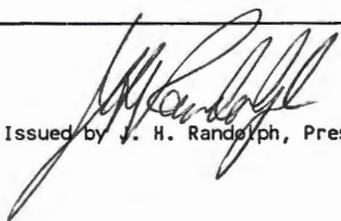
The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 25, 1993 in Case No. 90-041-L.

Issued: July 1, 1993

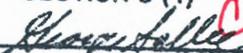
Issued by  J. H. Randolph, President

Effective: July 1, 1993
Subject to Refund

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:  Sharon Hallett
PUBLIC SERVICE COMMISSION MANAGER

11-93

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.9
Cancelling and Superseding
Sheet No. 52.8
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 17.15 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (R)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.91 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (R)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

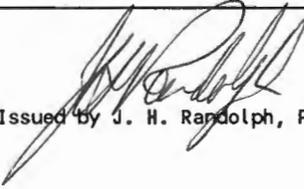
The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated, May 24, 1993 in Case No. 90-041-K.

Issued: May 28, 1993


Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
Effective: June 2, 1993
OF KENTUCKY
EFFECTIVE

JUN 2 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: 

The Union Light, Heat and Power Company
139 East Fourth Street
Cincinnati, Ohio 45202

Ky.P.S.C. Gas No. 5
Sheet No. 52.8
Cancelling and Superseding
Sheet No. 52.7
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 17.53 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (I)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.01 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (I)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated, March 30, 1993 in Case No. 90-041-J.

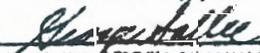
Issued: April 1, 1993

Issued by J. H. Randolph, President

APR 1 1993

Effective: April 1, 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION

C643

The Union Light, Heat and Power Company
139 East Fourth Street
Cincinnati, Ohio 45202

Ky.P.S.C. Gas No. 5
Sheet No. 52.7
Cancelling and Superseding
Sheet No. 52.6
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 16.66 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.93 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice preceding October 31 of each year.

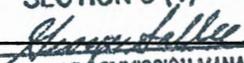
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

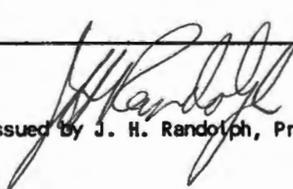
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1992

Issued by authority of an Order of the Kentucky Public Service Commission dated, November 25, 1992 in Case No. 90-041-1.

PURSUANT TO 807 KAR 5:011.
SECTION 9 (7)
BY: 
PUBLIC SERVICE COMMISSION MANAGER
EFFECTIVE: December 1, 1992

Issued: December 1, 1992


Issued by J. H. Randolph, President

C-4-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.12
Cancelling and Superseding
Sheet No. 71.11
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the revenue months of September, October and November 1993 is 0.000 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 31 1993

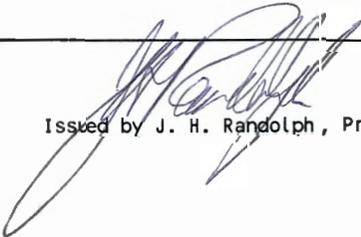
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Helle*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 1, 1993 in Case No. 90-041-M.

Issued: September 9, 1993

Effective: August 31, 1993


Issued by J. H. Randolph, President

C 12-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.11
Cancelling and Superseding
Sheet No. 71.10
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the revenue months of June, July and August 1993 is 0.000 cents per 100 cubic feet (CCF). (R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

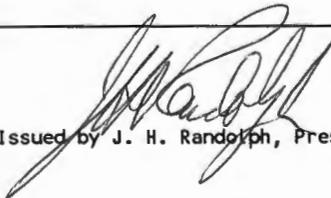
JUN 2 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Shirley Helle*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission, dated November May 24, 1993 in Case No. 90-041-K.

Issued: May 28, 1993


Issued by J. H. Randolph, President

Effective: June 2, 1993
Subject to Refund

C 11-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.10
Cancelling and Superseding
Sheet No. 71.9
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidently with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the revenue months of April and May 1993 is 0.030 cents per 100 cubic feet (CCF).

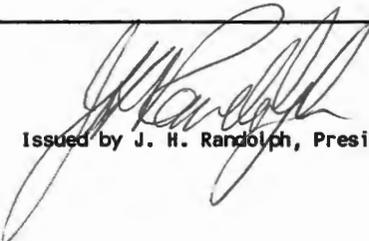
(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November March 30, 1993 in Case No. 90-041-J.

Issued: April 1, 1993

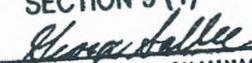

Issued by J. H. Randolph, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Effective: April 1, 1993

APR 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

06-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.9
Cancelling and Superseding
Sheet No. 71.8
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the revenue months of December 1992, January and February 1993 is .18 cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

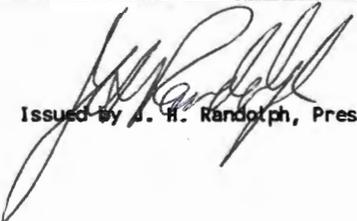
Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1992 in Case No. 90-041-1.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: December 1, 1992

Effective: December 1, 1992

DEC 1 1992

Issued by  J. H. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

C4-93

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 80.1
Cancelling and Superseding
Sheet No. 80
Page 1 of 1

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$15.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APR 26 1993

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 7, 1993 in Case No. 92-346.

Issued: April 26, 1993

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)
Effective: April 26, 1993
Final Meter Readings
Subject to Refund
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C-11-93

BAD CHECK CHARGE

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$8.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 2 1990

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by *J. W. Randolph*
J. W. Randolph, President

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
Effective: October 2, 1990
BY: *Shawn Helle*
PUBLIC SERVICE COMMISSION MANAGER

C5-93