1	P.S.C. KY NO. 93-111-B
CANCEI	LS P.S.C. KY NO. 93-111-A
BELFRY GAS, I	INC.
OF	
ALLEN, KENTUCKY	7 41601
Rates, Rules and Regulation	ons for Furnishing
Natural Gas	<u>3</u>
AT	
BELFRY, KENTUCKY AN	ND ENVIRONS
	·
Filed with PUBLIC SERVICE COMMISSI	
ISSUED DECEMBER 1, 1993 EF	FFECTIVE OCTOBER 11, 1993
IS	SSUED BY <u>BELFRY GAS, INC.</u> Name of Utility
CANCELLED	BY J.W. Tinger
AUG 2002	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	OCT 1 1 1993

P.S.C.XY, NO. Original SHEFT NO. 1 Belfry Gas Company, Inc. CANCELLING P.S.C. KY, NO. (Name of Utility) RATES AND CHARGES RETAIL RATES Monthly/Usage RETAIL RATES Monthly/Usage Gas Gost Recovery Rate Total First 1,000 cubic Feet (Minimum Bill) \$4.2667 \$2.5662 \$6.8329 DOVER 1,000 cubic Feet \$2.7182 \$2.5662 \$5.2844 FUELIO SERVICE COMMISSION OF KENTICKY FIFECTIVE DEC 01 2001 PUBLIC SERVICE COMMISSION OCT - 2002 DATE OF ISSUE MONVember 1, 2001 DATE OF ISSUE MONVember 26, 2001 MONTH DEC 70 TOTAL CANCELLING P.S.C. KY, NO. (SHEET NO.) PUBLIC SERVICE COMMISSION OF KENTICKY OF KENTICKY OF KENTICKY FUELIO SERVICE COMMISSION OF KENTICKY OF KENTICKY PUBLIC SERVICE COMMISSION OF KENTICKY OF KENTICKY FUELIO SERVICE COMMISSION OF KENTICKY FUELIO SERVICE COMMISSION OF KENTICKY O		FOR Belfry, Kentucky
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ISSUED BY OF KENTUCKY (Signature of Officer) TITLE President BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION PUBSIANT TO 202 KAD 5044	Month / Date / Year	
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION PUBSUANT TO POT MAD 5044		
IN CASE MODEL 1993-111-E DATED 12/20/2001		T 001 0 (0010)

	FOR _	Belfry, Kentu Community,	cky
		Community,	Iown or City
	P.S.C.	KY. NO	
	Orio	ginal SHEET NO.	1
Belfry Gas Company, Inc.	CANC	ELLING P.S.C. KY. NO	D
(Name of Utility)		SHEET NO.	
R	ATES AND CHARGES		
	:		
RETAIL RATES			
Monthly Usage			
	Base Rate	Gas Cost Recovery Rate	<u>Total</u>
irst 1,000 cubic Feet (Minimum Bill)	\$4.2667	\$2.5662	\$6.8329
ver 1,000 cubic Feet	\$2.7182	\$2.5662	\$5.284
		PUBLIC SERVI OF KE EFFE	CE COMMISSICIN NTUCKY CTIVE
	. •	DEC 0	7.2000
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		SECRETARY OF THE	COMMISSION
	•		
DATE OF ISSUE November 26, 2001 Month / Date / Ye			
Month / Date / Ye DATE EFFECTIVE December 1, 2001			
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ISSUED BY (Signature of Offi	icer)	CANCEL	LED
TITLE President		AUG	2002
BY AUTHORITY OF ORDER OF THE PUBLIC SER	VICE COMMISSION		
IN CASE NO. 1993-111-E DATE	ED 11/26/2001		

IN CASE NO. 1993-111-E

Form for filing rate schedules		
	Community, Town o	r City
	P.S.C. NO. 93-111-	В
	3rd SHEET NO	1
Belfry Gas, Inc.	CANCELLING P.S.C. NO.9	3-111-2
Name of Issuing Corporation	CANCELLING 1.5.C. NO.	J 111 A
-	2nd SHEET NO	1
CLASSIFICA	TION OF SERVICE	
		DAME.
		RATE PER UNIT
Monthly Rates		
First 1000 cu. ft M	inimum Bill	8.4073
All over 1000 cu. ft. Surcharge \$3.24 per o	gustomor/nor month	6.8588
5 Year service period		01/01
Minimum Bill		01
The minimum bill shall which shall entitle the		
cu. ft. of gas or less		
Delayed Payment Charge		
A delayed payment chare		
to all bills not paid with billing date. Penaltic		
once on a past due amou		
culated on any amounts		
<u>Purchase Gas Adjustment Cla</u> The above monthly rates	a are subject to the	
provisions of purchase	d gas adjustment clauses om time to time as	
and may be bajabeed in	om o = mo o = mo o = mo	OF KENTUCKY
provided in said claus	•	EFFECTIVE
Compound Interest on Custon Belfry Gas, Inc. adopted		
policy in response to		OCT 1 1 1993
89-057. Customer depos	sits are compounded	
annually at a rate of a 1989 and interest will	6% as of January 1, PURS	
on a pro-rated basis for	or partial year	SECTION 9 (1)
deposits.	BY:	IC SERVICE COMMISSION MANAGER
	POSI	IC SERVICE COMMISSION MANAGER
DATE OF ISSUE DECEMBER 1, 1993	DATE EFFECTIVE OCTOBER	11, 1993
ISSUED BY June Officer: J. W. Kinzer	TITLE PRESI	DENT
Officer: J. W. Kinzer		CANCELLED
Issued by authority of an Order		Commission
of Kentucky in Case No. 93-111		10
	A	JG 2002

E.R.C. NO. 3	1
1 st Revised 5th Revised	SHEET NO. 2
CANCELLING E.R.	.C. NO. 1
ouquial 4th Revised	SHEET NO. Z

Belfry Gas, Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate the Applicant shall file with this Commission the following information:

- (1) A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effecive date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A statement setting out the details of gas sold for the previous twelve months.
- (4) A balance sheet as of the end of the latest twelvemonth period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the AUtility's Annual Report.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment. D Energy Regulatory Commission

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2, and 4 above.

DATE EFFECTIVE July 19, 1979

DATE OF ISSUE

July 19, 1979

ISSUED	$\mathbf{B}\mathbf{Y}$		111	"	cus,	e			1	rresi	dent	
	_	Name	01	E 0:	fficer							
Issued	Ъу	authority	of	an	Order	of	the	Energy	Regula	tory	Commission	in
Case No		7341			2 1			y 19, 197			·	

E.R.C. NO	2.1
Occarial 5th Revised	SHEET NO. 3
	.R.C. NO
4th Revised	SHEET NO.

Belfry Gas, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

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Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-month period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- (1) Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceeding the month of the effective date of the supplier's rate change. Such purchases shall be:
 - (a) At the Base Supplier Rate
 - (b) At the New Supplier Rate
- (2) The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per publication be the Purchased Gas Adjustment applicable to consumer billings.

•	& Keckmond
•	ENGINALARYG DIVISMOOD
DATE OF ISSUE July 19, 1979	DATE EFFECTIVE July 19, 1979
0210	TITIE President
	TITIE President

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7341 dated July 10, 1979

	Belfry, Kentucky and Environs	E.R.C. NO	
		5th Revised SHER	ET NO. 4
Belfry Gas, Inc.		CANCELLING E.R.C. N	10
Name of Issuing Corpor	ation	4th Revised SHEE	ET NO
	CLASSIFICATION OF SERVI	: C E	
			RATE PER UNIT
Rate to be used in measurate change. Each such same manner as set forth	ler rates shall become the bring the effect of any so subsequent change shall he above for the establishment and for the establishmen	ubsequent supplier be treated in the ment of a new	•
refund of amounts paid to period, the Company will and upon receipt thereof	the Company receives from to such supplier in respect apply to the Commission make adjustments on the this provision, as follows:	ct of a prior for authority amounts charged	
y the Company as a refu livided by the number of it will sell to its cust	e Amount" shall be the and one. Such Refundable Amount cubic feet of gas that comers during the four-month of the month following a "Refund Factor."	unt shall be Company estimates nth period com-	
first day of the second Company will reduce by t chased Gas Adjustment th such period. Provided, chased Gas Adjustment wi	meter readings taken on month following receipt of the Refund Factor so deter at would otherwise be app however, that the period all be adjusted, if necessible the Refundable Amoun	of the refund, the rmined any Pur- plicable during of reduced Pur- sary, in order to	
may apply to the Energy	f any large or unusual re Regulatory Commission for cedure herein set forth CANCELLED	the right to de-	
	AUG 2002 by_	A lectmens/	
DATE OF ISSUE Ju	ly 19, 1979 DATE	E EFFECTIVE July 29	, 1979
ISSUED BY	TITI	LE President	
Name O	officer an Order of the Energy F dated July 19, 1979	Regulatory Commission	n in

Belfry Gas, Inc. Belfry Gas, Inc. Same of Issuing Corporation 1st Revised Sheet No.	\$	Belfry and Environs
Belfry Gas, Inc. Same of Issuing Corporation	4.	
Belfry Gas, Inc. Same of Issuing Corporation	2	E.R.C. No. 1
Cancelling E.R.C. No. Original Sheet No. RULES AND REGULATIONS Deposit Requirements The deposit requirements of new customers are as follows: Meter deposit \$50 (6% interest is paid on these deposits) Meter Testing The utility periodically selects customers meters for testing. Although no significant variations have been noted in the last, bill adjustments would be made as required in 807 KAR 50:015, Section 9. Discontinuance of Service The utility's operating procedures related to discontinuance of service are compatible with the regulations set out in 807 KAR 50:015 Section II. Extension of Service The utility's operating procedures related to extension of service are compatible with the rules and regulations as set out in 807 KAR 50:035 Section 9. Meter Reading and Billing Meters are ready every month, (around the 15th of each month), by experienced meter readers. The meter cards are processed by an outside computer service with the necessary accounting controls to assure proper billing. Bills are mailed to the custom on the let of each month and payments are due and payable by the 12th of each month. Reconnection or Special Charges The utility's operating policies related to any reconnection or other special charges will be cost supported and in conformity with 807 KAR 50:025 Section 5(2c). CANCELLED CHECKED Regulatory Commission Fig. 5 1979 BAUS 2002 Regulatory Commission Fig. 5 1979 RAILS AND TARKETS AND TARKETS Pay		
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Name of Officer Title Address		

1	,				Belfry and Environs Community, Town or City			
					E.R.C. No. 1			
Belfry Gas Company, Inc. ame of Issuing Corporation					1st Revised	Sheet No	o. <u>6</u>	
					Cancelling E.R.			
			RULES AND RE	CIII ATTONS		Sheet No	0	
					1			
(4)	01.4	***	Budget Billing	Payment P.	<u>Tan</u>			
(A)	Objective To establish a procedure whereby residential customers may pay their gas bill in equal monthly installments.							
(B)	The	ability plan will be availab nt location for at le						
(c)		of June 1980 that the to respond to the no	customers will be ne plan is availabotice as to their the customers requit as to its curre	le. The cu desire to par uest to par nt status a	ustomer will have participate in t rticipate, Belfr and if the custo	e until July 15; he plan. y Gas will revie mer's account is	, 1980 ew s	
•	2.	For those customers who have a twelve month service history the budget amount will be computed by applying current rates to that twelve month usage, adding applicable taxes, and dividing that total by eleven. For those customers who have less than a twelve month service history the current amount will be computed by applying the current rates to the average twelve month usage for all residential customers, adding applicable taxes, and dividing the total by eleven. Budget amounts computed above will be rounded up to even dollars.						
;	3. Contract Period The contract period runs from August to July each year. The bill paid for July will close out the contract year and any credit remaining after the July bill will be carried over into the new contract year.							
	4.	No customers wit customers implementi as to the budget pay balance owed to that	ments will forfei	n that do n t their rig	not maintain a co ght to participa e payable immedi	urrent status te, and the		
				AUG	NCELLED by S	JL 2 9 1980 Les Mones ES AND TARIFFS		
OF	Tegil	3 June 2	23 1980	DATE EFF	ECTIVE June	23	1980	
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ISSUED 1		2 W Fire	President Title		Allen, Kentucky	41601		

BELFRY GAS COMPANY, Inc.

ALLEN, KENTUCKY 416 PRECEIVED

JUL 07 1983

DIVISION OF UTILITY ENGINEERING 1883.

Public Service Commission 730 Schenkel Lane P. O. Box 615 Frankfort, Kentucky 40602.

Attention: Claude G. Rhorer, Jr.

Dear Mr. Rhorer,

In reply to your letter dated June 27, 1983. The pressure we try to maintain on our System is from 20 lbs. to 40 lbs., depending on weather condition.

Very truly yours, W. Kinzer, President.

CANCELLED AUG 2002