

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-NINTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTY-EIGHTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u> \$2.1322	+	<u>Gas Cost Recovery Rate*</u> \$2.8139 per MCF	=	<u>Total Rate</u> \$4.9461	(D)
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The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

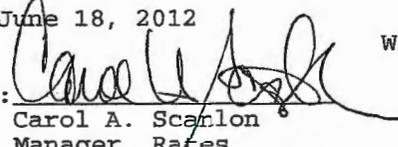
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2012-00259 entered July 23, 2012.

CANCELLED  
NOV 01 2012  
KENTUCKY PUBLIC  
SERVICE COMMISSION

(D) Indicates Decrease.

ISSUED: June 18, 2012

Issued By:   
Carol A. Scanlon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

EF ust 1, 2012

TARIFF BRANCH

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

EFFECTIVE

8/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-EIGHTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTY-SEVENTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$3.0152 per MCF		\$5.1474	(D)

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

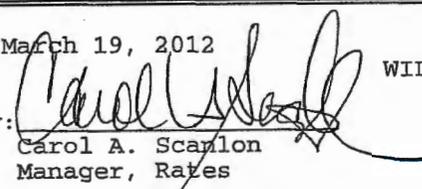
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2012-00111 entered April 24, 2012.

CANCELLED  
AUG 01 2012  
KENTUCKY PUBLIC  
SERVICE COMMISSION

(D) Indicates Decrease.

ISSUED: March 19, 2012

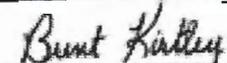
Issued By:   
Carol A. Scaplon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

 May 1, 2012

EFFECTIVE

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-SEVENTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTY-SIXTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u> \$2.1322	+	<u>Gas Cost Recovery Rate*</u> \$4.3869 per MCF	=	<u>Total Rate</u> \$6.5191	(D)
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The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

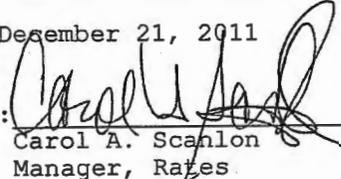
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

**CANCELLED**  
**MAY 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2011-00517 entered January 23, 2012.

(D) Indicates Decrease.

ISSUED: December 21, 2011

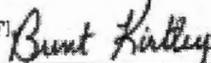
Issued By:   
Carol A. Scanlon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE  January 1, 2012

EFFECTIVE

**2/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-SIXTH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTY-FIFTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$6.0042 per MCF		\$8.1364	

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

*C 2/1/12*

Filed in compliance with the Commission's Order at Case No. 2011-00389 entered October 13, 2011.

(D) Indicates Decrease.

ISSUED: September 22, 2011  
Issued By: *Carol A. Scanlon*  
Carol A. Scanlon  
Manager, Rates  
WILLIAM R. LUCAS  
EXECUTIVE VICE PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Burt Kaitley</i> October 1, 2011
EFFECTIVE 11/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.0277	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.1908)	(I)
Balance Adjustment (BA)	(0.0230)	(D)
Total Gas Cost Recovery Rate per Mcf	2.8139	(D)

CANCELLED  
 NOV 01 2012  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2012-00259 entered July 23, 2012.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: June 18, 2012

Issued By:

*Carol A. Scanlon*  
 Carol A. Scanlon  
 Manager, Rates

WILLIAM R. LUCAS  
 PRESIDENT

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EF <i>Brent Kintley</i> 1st 1, 2012
EFFECTIVE <b>8/1/2012</b>
PURSUANT TO 807 KAR 15:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

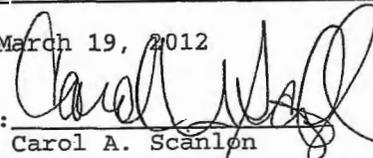
Expected Gas Supply Cost (EGC)	4.3646	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.3643)	(D)
Balance Adjustment (BA)	0.0149	(I)
Total Gas Cost Recovery Rate per Mcf	3.0152	(D)

**CANCELLED**  
**AUG 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2012-00111 entered April 24, 2012.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: March 19, 2012

Issued By:   
 Carol A. Scanlon  
 Manager, Rates

WILLIAM R. LUCAS  
 PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kinley</i> May 1, 2012
EFFECTIVE <b>5/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-NINTH REVISED SHEET NO. 5  
 CANCELING  
 ONE HUNDREDTH TWENTY-EIGHTH REVISED SHEET NO. 5  
 P.S.C.K.Y. NO. 1

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.4088	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.0364)	(D)
Balance Adjustment (BA)	<u>0.0145</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.3869	(D)

**CANCELLED**  
**MAY 01 2012**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2011-000517 entered January 23, 2012.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFE <i>Brent Kirkley</i> ary 1, 2012
EFFECTIVE <b>2/1/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: December 21, 2011

WILLIAM R. LUCAS  
 PRESIDENT

Issued By: *Carol A. Scanlon*  
 Carol A. Scanlon  
 Manager, Rates

EQUITABLE GAS COMPANY  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-EIGHTH REVISED SHEET NO. 5  
 CANCELING  
 ONE HUNDREDTH TWENTY-SEVENTH REVISED SHEET NO. 5  
 P.S.C.K.Y. NO. 1

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

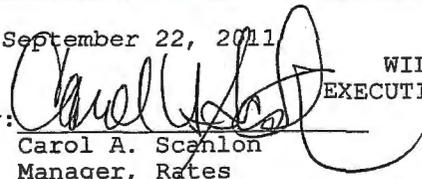
Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	6.8003	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.8027)	(D)
Balance Adjustment (BA)	0.0066	(I)
Total Gas Cost Recovery Rate per Mcf	6.0042	(D)

*C 2/1/12*

Filed in compliance with the Commission's Order at Case No. 2011-00389 entered October 13, 2011.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: September 22, 2011  
 Issued By:   
 Carol A. Scanlon  
 Manager, Rates

WILLIAM R. LUCAS  
 EXECUTIVE VICE PRESIDENT

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> September 1, 2011
<b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)