

EQUITABLE GAS COMPANY, LLC
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-SEVENTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-SIXTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$7.1601 per MCF		\$9.2923	(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

C11/1/09

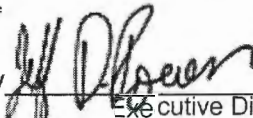
Filed in compliance with the Commission's Order at Case No. 2009-00239 entered July 21, 2009.

(D) Indicates Decrease.

ISSUED: June 22, 2009

M. ELISE HYLAND
PRESIDENT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  August 1, 2009
Executive Director

EQUITABLE GAS COMPANY
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-SIXTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-FIFTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$8.1745 per MCF		\$10.3067	(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2009-00121 entered April 24, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: March 20, 2009

M. ELISE HYLAND
PRESIDENT

By J. D. Brown : May 1, 2009
Executive Director

EQUITABLE GAS COMPANY
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-FIFTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-FOURTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	Base Rate	+	Gas Cost Recovery Rate*	Total Rate
All Mcf	\$2.1322		\$11.5624 per MCF	\$13.6946

CANCELLED
MAY 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.


Filed in compliance with the Commission's Order at Case No. 2008-00548 entered January 26, 2009.

(D) Indicates Decrease.

ISSUED: December 17, 2008

M. ELISE HYLAND
PRESIDENT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  February 1, 2009
Executive Director

EQUITABLE GAS COMPANY
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED TWENTY-FOURTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED TWENTY-THIRD REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(D)
	\$2.1322		\$14.8971 per MCF		\$17.0293	

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED
FEB 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2008-00400 entered October 23, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(D) Indicates Decrease.

ISSUED: September 24, 2008

D. L. Frutchet
CHIEF REGULATORY OFFICER, EQUITABLE

By *Stephanie Rumba* 2008
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.8794	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.7087)	(D)
Balance Adjustment (BA)	(0.0106)	(I)
Total Gas Cost Recovery Rate per Mcf	7.1601	(D)

C11/1/09

Filed in compliance with the Commission's Order at Gas No. 2009-00279 entered July 21, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: June 22, 2009

M. ELISE HYLANT
PRESIDENT

By *[Signature]*
Executive Director

August 1, 2009

EQUITABLE GAS COMPANY
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED EIGHTEENTH REVISED SHEET NO. 5
CANCELING
ONE HUNDREDTH SEVENTEENTH REVISED SHEET NO. 5
P.S.C.K.Y. NO. 1

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	7.4363	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.7638	(D)
Balance Adjustment (BA)	(0.0256)	(I)
Total Gas Cost Recovery Rate per Mcf	8.1745	(D)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

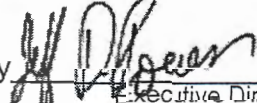
Filed in compliance with the Commission's Order at Case No. 2009-00121 entered April 24, 2009.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: March 20, 2009

M. ELISE HYLAND
PRESIDENT

By  : May 1, 2009
Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.0355	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.5637	(I)
Balance Adjustment (BA)	(0.0368)	(I)
Total Gas Cost Recovery Rate per Mcf	11.5624	(D)

CANCELLED
MAY 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

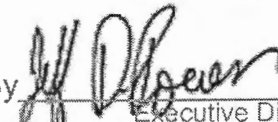
Filed in compliance with the Commission's Order at
January 26, 2009.

Case No. 2008-00548 entered
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 6 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: December 17, 2008

M. ELISE HYLAND
PRESIDENT

By  Executive Director
January 1, 2009

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	13.6353	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	1.3002	(I)
Balance Adjustment (BA)	(0.0384)	(D)
Total Gas Cost Recovery Rate per Mcf	14.8971	(D)

CANCELLED
FEB 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2008-00400 entered October 23, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: September 24, 2008

D. L. Frutchey
CHIEF REGULATORY OFFICER, EQUITABLE

By *Stephanie J. Hunter*
Executive Director

2008